

OTC/UIC Oper No  
**13651-0**

API Number  
**083 23049 A**

2. OTC Prod Unit No  
**083-02894**

This form is an Original  Amended

To be filed within 30 days after drilling is completed  
**OKLAHOMA CORPORATION COMMISSION**  
OIL AND GAS CONSERVATION DIVISION  
Jim Thorpe Building / Oklahoma City, Oklahoma 73105-4993



PLEASE TYPE OR USE BLACK INK ONLY

3 County LOGAN Sect 21 Twp 18N Range 2W

4 Lease Name DONOHUE 5. Well No 2-21

7 Well Located N/2 S/2 NW & SE

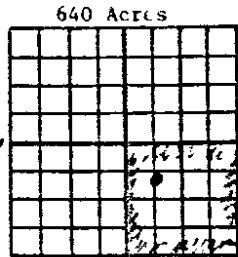
8. 1835 Ft From S L of  $\frac{1}{4}$  Sect. and 660 Ft From W L. of  $\frac{1}{4}$  Sect

9. Elevation Derrick Floor 1060 Ground 1051

10 COMPANY OPERATING TREY RESOURCES I LLC  
Address 3775 NW 32 - H 61 # 37  
City NEWCASTLE State OK Zip 73065

11. Drilling Started 1-21, 1989 Drilling Finished 2-13, 1989

12 Well Completed 5-21, 1989 Date-First Prod 5-21, 1989



6. Locate Well And Outline Lease

13 TYPE COMPLETION

Single Zone

Multiple Zone \_\_\_\_\_ Order No \_\_\_\_\_

Commingled \_\_\_\_\_ Order No \_\_\_\_\_

LOCATION EXCEPTION \_\_\_\_\_ Order No \_\_\_\_\_ Penalty \_\_\_\_\_

INCREASED DENSITY \_\_\_\_\_ Order No \_\_\_\_\_

15 OIL OR GAS ZONES

Name	From	To	Name	From	To
<u>MISSISSIPPI LIME</u>	<u>5.390</u>	<u>5.670</u>			

16. CASINGS & CEMENT

Type	Surf & Prod Casing Set				Csg Test	Cement		
	Size	Weight	Grade	Feet	PSI	Sax	Fillup	Top
Conductor	<u>NONE</u>							
Surface	<u>3 7/8</u>	<u>24</u>	<u>155</u>	<u>416</u>	<u>1500</u>	<u>225</u>	<u>410</u>	<u>GRCE</u>
Intermediate								
Production	<u>4 1/2</u>	<u>10 5/8</u>	<u>155</u>	<u>5798</u>	<u>2000</u>	<u>175</u>	<u>900</u>	<u>4900</u>
Liner								

18 PACKERS SET  
Depth NONE Type \_\_\_\_\_

17 TOTAL DEPTH 6/23

Why? 90619-0013

19 COMPLETION & TEST DATA BY PRODUCING FORMATION  
MISSISSIPPI 1 2 3

FORMATION	1	2	3
SPACING & SPACING ORDER NUMBER	<u>MISS</u>		
CLASSIFICATION (Oil, Gas, Dry, Inj Well)	<u>oil</u>		
PERFORATED INTERVALS	<u>552-5604</u>		
ACID/VOLUME	<u>5000</u>		
FRACTURE TREATED?	<u>YES</u>		
Fluids Amounts	<u>19000 2LN</u>		
INITIAL TEST DATA			
Date	<u>5/27/89</u>		
Oil-bbl/day	<u>23</u>		
Oil-Gravity (°API)	<u>41°</u>		
Gas-MCF/cu	<u>95</u>		
Gas-Oil Ratio Cu Ft/bbl	<u>4130</u>		
Water-bbl/day	<u>40 2LN</u>		
Pumping or Flowing	<u>PUMP</u>		
Initial Shut-In Pressure	<u>250</u>		
CHOKE SIZE			
FLOW TUBING PRESSURE			

A record of the formations drilled through, and pertinent remarks are presented on the reverse

I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct and complete to the best of my knowledge and belief.

John Pat Boyd Petro. Eng.  
Signature Title

Trey Resources  
3775 N.W. 32nd-HWY 37 City State Zip  
Newcastle, OK 73065  
Date 6-12-89 Phone 405-392-2750

PLEASE TYPE OR USE BLACK INK ONLY

**(RULE 3-205) FORMATION RECORD**

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested

NAMES OF FORMATIONS	TOP	BOTTOM
Simpson	5910	
Viola	5820	5900
Woodford	5622	5738
Mississippian	5622	5390
TOTAL DEPTH		

FOR COMMISSION USE ONLY

Well Completion Report Checklist

APPROVED [Signature] DISAPPROVED \_\_\_\_\_

1) ITD Section  
 a) No Intent to Drill on file  
 (1) Send warning letter   
 (2) Recommend for concept

2) Authorized Surety  
 a) No Surety filed \_\_\_\_\_  
 b) Expired surety \_\_\_\_\_

Financial Statement/Letter of Credit/Bond \_\_\_\_\_

3) Spacing and Pooling \_\_\_\_\_

4) Well Spudded prior to approval \_\_\_\_\_

5) Insufficient surface casing required \_\_\_\_\_ sec

6) No test data \_\_\_\_\_

7) Change of location \_\_\_\_\_

8) Well location 'off pattern'  
 Spacing Order No \_\_\_\_\_  
 Size Unit/pattern \_\_\_\_\_  
 Formation(s) \_\_\_\_\_

9) No record found \_\_\_\_\_

10) Other 54\*

(Please specify appropriate number from initial rejection letter or other problem found)

11) Status \_\_\_\_\_

\* NOT PERMITTED FOR MISSISSIPPI

000174

Was an electrical survey run? YES  NO  Date last log was run 2/10/89

Was CO<sub>2</sub> encountered? NO  If so, at what depth(s) \_\_\_\_\_

Was H<sub>2</sub>S encountered? NO  If so, at what depth(s) \_\_\_\_\_

3 Direct Survey True Vertical Depth NONE 26 Horizontal Projections (N/S) (E/W)

7 Were unusual drilling circumstances encountered? Yes X No \_\_\_\_\_ If yes, briefly explain Cracked hole at 2300

Other Remarks \_\_\_\_\_