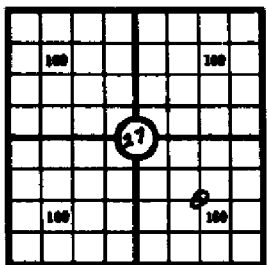


API NO. 1492002-0 OIL AND GAS CONSERVATION DIVISION OTC COUNTY LEASE NO. 73105
 380 Jim Thorpe Building — Oklahoma City, Oklahoma 73105
 COUNTY Washita, SEC 27, TWP 10N, RGE 19W
 COMPANY OPERATING Lone Star Producing Co.
 OFFICE ADDRESS 100 Park Ave., Bldg., Suite 606
 TOWN Okla. City STATE Okla. ZIP 73102
 FARM NAME B. Rogers WELL NO. 1
 DRILLING STARTED 11-25-72, DRILLING FINISHED 6-25-74
 DATE OF FIRST PRODUCTION 7-21-74
 WELL LOCATED 1/2 of SE 1/4 1320 North of South Line and 1320 ft. East of West Line of Quarter Section 1922 1893
 Elevation (Relative to sea level) DERRICK FLOOR 1922 GROUND 1893
 CHARACTER OF WELL (Oil, gas or dryhole) Gas



LOCATE WELL CORRECTLY AND OUTLINE LEASE

ORDER NO. _____

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Granite Wash	11,000	13,200	4		
2			5		
3			6		

Perforating Record If Any				Shot Record			
Formation	From	To	No. of Shots	Formation	From	To	Size of shot
Granite Wash	13000	3110	58				

CASING — PACKER RECORD

CASING SET					CSG. PULLED		PACKER		
Size	Wgt.	Thrds.	Grade	Ft.	In.	Size	Length	Depth Set	Make
20"	133	BUT	K-55	4604			None		
14"	106	Hyd.	P110	14198			None		
9-5/8"	71.09	Hyd.	500-12	9740		Liner	None		
4-1/2"	13.5	ABS	N80	13201			None	12,940	Otis

CEMENT AND MUDDING

Casing Set		Cement		Chemical		Casing Test (Rule 206)				
Size	Ft.	In.	Sacks	Fill-up	Top	Gals.	Make	Method of Cementing	Pressure P.S.I.	Bailing Fluid Build-up-Ft.
20"	4604		10400		Top			Pump	2500	
14"	14198		9200		Top			Pump	2000	
9-5/8"	9740		4500		Liner			Pump		

NOTE: What method was used to protect sands if outer strings were pulled? _____
 4-1/2" 13201 - 400 sacks Poz. Pump

NOTE: Were bottom hole plugs used? 3 If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary tools were used from 0 Feet to 31,441 Cable tools were used from _____ feet to _____
 Size of hole drilled: Rotary 26#, 17-1/2", 12-1/8" Cable 7-7/8"

INITIAL PRODUCTION TEST (Rule 2-101)

Date 8-14-74 Duration 72 hrs., Pumping Flowing
 Producing Thru: Casing , Tubing Size of Choke 14/64
 Oil Production 9 bbl. Bbls, A.P.I. Gravity _____
 Gas Production 850 MCF, Open Flow Potential _____ MCF
 Water Production _____ Bbls, Gas-Oil Ratio _____
 Casing Pressure 0 P.S.I.A., Tubing Pressure 1160 P.S.I.A.

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas

Formation	Top	Bottom	Formation	Top	Bottom
Red Beds & Anhydrite	0	4800			
Shale & Sand	4800	8500			
Hoxbar & Granite	8500	3600			
Wash					
Lime & Conglomerate	3600	17600			
Shale & Sand	17600	21600			
Sand & Shale	21600	22300			
Lime & Shale	22300	25000			
Lime	25000	27000			
Shale	27000	28000			
Lime	28000	30000			
Shale & Sand	30000	30500			
Lime	30500	31441	TD		

Well was plugged back and completed in the Granite Wash.

*11/5/75
 order # 110228
 640 acre spacing*

RECEIVED
 OIL & GAS CONSERVATION DIVISION
 SEP - 4 1974
 OKLAHOMA CORPORATION
 COMMISSION

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and the best of my knowledge and belief.

W. J. Eakin, Jr., Paul J. ...
 Name and title of representative of company

Subscribed and sworn before me this 3rd day of September, 19 74

My Commission expires 11/10/74
J. P. Featherwood
 Notary Public

19W
 RGE
 10N
 TWP
 27
 SEC
 Washita
 COUNTY
 1
 WELL NO.
 Rogers
 FARM NAME