

Category (Check One)

- Initial
- Annual
- Retest
- Recompletion

Production or Potential Test

OAC 165:10-13-3

Please type or print using black ink.

Operator XTO Energy Inc.			Operator No. 21003
Address 210 Park Avenue, Suite 2350			Phone No. 405-232-4011
City Oklahoma City	State Oklahoma	Zip 73102	FAX No. 405-236-0995

- Allocated Oil Well (field rules)
 Unallocated per well (spaced)
 Unallocated per lease (unspaced)
- Enhanced Recovery Unit Order No. _____
 Horizontal Order No. _____
 Discovery Well Order No. _____

Well Name/No. Hartgraves 3-1H	Prod. Unit No. 019-212766	API No. 019-25926
Surface Location within Sec. 143' FSL & 378' FEL	Sec. 1 Twp. 4S Rge. 3E	County Carter
Bottom Location within Sec. 65' FNL & 1230' FEL	Sec. 1 Twp. 4S Rge. 3E	County Carter

Test	Gas-Oil Ratio	Date	Time	24 Hr. Prod.		Gravity	
				Oil	Bbls		
Present	2551: 1	Start	3/18/2014	6:00 AM	Gas	1602 cf	.9098
Initial		End	3/19/2014	6:00 AM	Water	684 Bbls	

Pool Name/No.	Perfs 10995-15642'
Producing formation(s) Woodford	
Date 1st Prod. 3/8/2014	No. wells on lease (list on reverse) _____
Oil Purchaser Chevron	Is production metered together? yes no X
Gas Measurer Cross Timbers Energy Services	OTC No. 00913
	OTC No. 16512

Load oil yes no amount _____ bbls

Spacing Order No. 142014	size 640	Increased Density Order No. 61257	Location Exception Order No. 612667
Commingling Order No. N/A		Multiple Zone Completion Order No. N/A	

Horizontal			
Unit Acre Size 640	True Vertical Depth 9979	Horizontal Component 5109	Ft. of Lateral 4647'

- (A) Pipe Tap
 (B) Orifice Tester
 (C) Size Tester _____

Choke sz 30/64"	Tubing sz 2 3/8"	Casing sz 5 1/2"	Gas Meter Type EFM	Size Run (A) 4.026"	Differential (A)
Size Plate (A,C) 2.5"		24-H. Coeff (B,C)		Pressure (lbs, H ₂ O, Hg) (B,C)	

over

RECEIVED

APR 10 2014

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PRODUCTION/PRORATION DEPT.

