

Category (Check One)

- Initial
- Annual
- Retest
- Recompletion

**Production or Potential Test**

OAC 165:10-13-3

Please type or print using black ink.

Operator <b>Stephens Production Company</b>			Operator Number <b>23030 - 0</b>
Address <b>623 Garrison Avenue</b>			Phone Number <b>479-783-4191</b>
City <b>Fort Smith</b>	State <b>AR</b>	Zip <b>72902</b>	Fax Number <b>479-424-1190</b>

Allocated Oil Well (field rules)     
  Unallocated per well (spaced)     
  Unallocated per lease (unspaced)

Enhanced Recovery Unit Order No. \_\_\_\_\_     
  Horizontal Order No. \_\_\_\_\_     
  Discovery Well Order No. \_\_\_\_\_

Well Name & Number <b>Annis # 1-30-31H</b>	Production Unit No. <b>083-2128100</b>	API Number <b>083-24234 A</b>
Surface Location within Section <b>SW SE SW SW</b>	Sec. <b>30</b>	Twp. <b>18N</b> Rge. <b>3W</b> County <b>Logan</b>
Bottom Location within Section <b>SW NE SW SW</b>	Sec. <b>31</b>	Twp. <b>18N</b> Rge. <b>3W</b> County <b>Logan</b>

Test		Date		Time		24 Hr. Prod.		Gravity
	Gas-Oil Ratio					Oil	<b>149</b> Bbls	
Present		Start	<b>03/09/14</b>		<b>8:00 AM</b>	Gas	<b>71000</b> cu. ft.	
Initial	<b>476</b>	End	<b>03/10/14</b>		<b>8:00 AM</b>	Water	<b>2607</b> Bbls	

Pool Name and Number	-	Perfs	<b>6246 - 10660</b>
Producing formation(s)	<b>Mississippian</b>		
Date of 1st Production	<b>03/08/14</b>	Number of wells on lease (list on reverse)	<b>1</b>
Is production metered together?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no	
Oil Purchaser	<b>JP Energy Marketing LLC</b>		OTC Number <b>22565</b>
Gas Measurer	<b>PVR Cherokee Gas</b>		OTC Number <b>19953</b>

Load oil  yes  no amount \_\_\_\_\_ bbls

Spacing Order No.	<b>618822</b>	Size	<b>640</b>	Increased Density Order Number	-	Location Exception Order Number	<b>619457</b>
Commingling Order Number	-	Multiple Zone Completion Order Number		-			

Unit Acre Size	<b>640</b>	True Vertical Depth	<b>5795'</b>	Horizontal Component	<b>10,666'</b> feet	Feet of Lateral	<b>4860'</b>
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(A) Pipe Tap     
  (B) Orifice Tester     
  (C) Size Tester \_\_\_\_\_

Choke size	Tubing size	Casing size	Gas Meter Type	Size Run (A)	Differential (A)
Size Plate (A,C)	24-H. Coeff (B,C)		Pressure (In, F.C. Lg) (B,C)		

**RECEIVED**

APR 03 2014

(over)

OKLA. CORP. COMM  
PRODUCTION/PRORATION DEPT.

UNALLOCATED PER LEASE and ENHANCED RECOVERY UNIT well list:

API NO.	WELL NAME and NUMBER	LOCATION Section-Township-Range	FORMATION NAME	DATE OF 1st PRODUCTION	24-HR POTENTIAL	
					OIL (BBLs)	GAS (MCF)
ATTACH ADDITIONAL PAGE IF NECESSARY.					<b>TOTAL 24-HR LEASE POTENTIAL</b>	

I declare that I have knowledge of the contents of this report with the date and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

*Jennifer Chen*  
Signature of Operator's Representative

Jennifer Chen, regulatory analyst  
Name & Title (Typed or Printed)

\_\_\_\_\_  
Signature of Corporation Commission Representative

\_\_\_\_\_  
Name & Title (Typed or Printed)

\_\_\_\_\_  
Signature of DISCOVERY TEST OFFSET OPERATOR

\_\_\_\_\_  
Company Name

**INSTRUCTIONS**

- 1 Use a separate form for each well unless testing an unallocated lease or EOR unit.
- 2 Testing time shall be not less than 6 hours or more than 24 hours.
- 3 Test shall be submitted within 30 days after completion. No allowable shall be assigned to the well until this form has been accepted by the division.
- 4 Effective date of test is the completion date; late-filed tests are effective the first day following the month the test is accepted by the division; no allowable shall be assigned to the well until the Form 1002A and logs have been accepted by the division.
- 5 Allowable shall be the rate indicated on the Allocated or Discovery Well Allowables Tables, whichever is appropriate, or by special field rules.
- 6 Discovery initial tests must be witnessed by a representative of any offset operator in the pool and a representative of the division, unless waived.
- 7 Operator chooses between a lease or well allowable if the formation is unspaced. A lease allowable is the shallowest 10-acre allowable from the allowable table for each well; a well allowable uses 10-acre spacing from the allowable table.
- 8 Falsification of reports is subject to penalty, O.S.L. 1933.