## Instructions on Back

## OKLAHOMA CORPORATION COMMISSION

Form 1029A Rev. 2000

Oil & Gas Conservation Division Post Office Box 52000-2000 Oklahoma City, Oklahoma 73152-2000

Production or Potential Test

				UAC 16	5:10-13-3								
e or print u	sing black ink.						·			<u></u>			
INC.										lo.			
									Phone No.	6-1416			
City WOODWARD				State Zip OKLAHOMA 738									
					· · · · · · · · · · · · · · · · · · ·	_ [				ed)	<u></u>		
							<u> </u>		API No.				
NEWTON 1-32 Surface Location within Sec.				Sec.			_ <del>_</del>			007-25637 County			
NE/4 SW/4 NW/4 SE/4 1800' FSL, 560' FWL Bottom Location within Sec.				32	04	04N				BEAVER			
			Se	С.	I Wp.		rge.		County		·		
									24 Hr. Pro	d.	Gravity		
Gas-Oil Ratio			Dat	te	Time	7	Oil	25		Bbls	39.2		
2200		Start	01/17	7/14	7:30 A.M.	1	Gas	55		cf			
8700		End	01/18/14		7:30 A.M.		Water	0		Bbis			
					Perfs 5018' -	5023'	6667' - 66	884'		<u> </u>			
					0010	0020	, 0007 00	<u> </u>					
	No. wells on lease	(list on revers	se)		Is product	ion met	tered together	?	V/DP	n/	xx		
COMPA		<u>JN</u>				· · · · · · · ·			OTC No.				
									OTC No.				
]no am	nount		_bbis										
Spacing Order No. size 615010 80 ACRES				Increased Density Order No.				Location Exception Order No. 609757					
				Multi	iple Zone Comple	tion Ord	der No.						
Horizontal Unit Acre Size True Vertical Depth			Horizontal Component			ft.				Lateral			
(B	) Orifice Tester		(C) Size Te	ester									
Tubing sz	Ca	asing sz		Gas Met	Gas Meter Type		Size Run (A)		Di	Differential (A)			
Size Plate (A,C)			24-H. Coeff (B,C)				Pressure (lbs, H <sub>2</sub> O, Hg) (B,C)						
	rules) it Order No.  2200 8700  Tro  Tro  (B	rules) it Order No.  24 1800' FSL, 560' FWL  as-Oll Ratio  2200  8700  No. wells on lease ONE - NEWTO  COMPANY  P  Ino amount  Size  80 ACRES  True Vertical Depth  (B) Orifice Tester	INC.  State OKLAHO  rules) it Order No	INC.    State OKLAHOMA	INC.    State OKLAHOMA	State OKLAHOMA	State OKLAHOMA   73802	State	State	Coperator N   Coperator N	No. wells on lesse (list on reverse)   Start		

over

**RECEIVED** 

JAN 23 2014

NALLOCATED PER LE		LOCATION	FORMATION	DATE OF		TENTIAL					
API NO.	WELL NAME/NO.	SEC-TWP-RGE	NAME	1ST PROD.	OIL BBLS	GAS MC					
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TACH ADDITION	AL PAGE IF NECESSARY.										
	TETROLOGIAN.		TOTAL 24-HR LEA	ASE POTENTIAL							
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ignalure of Operator's Representative			KENNETH S. MOYER / OPERATIONS ENGINEER  Name & Title (Typed or Printed)								
griagure or operate	. o nogesymanie	•	Name & Title (Typed of Film	(eu)							
ignature of Corporation Commission Representative			Name & Title (Typed or Printed)								
ignature of DISCOVERY TEST OFFSET OPERATOR			Company Name								
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## INSTRUCTIONS

- 1 Use a separate form for each well unless testing an unallocated lease or EOR unit.
- 2 Testing time shall be not less than 6 hours or more than 24 hours.
- 3 Test shall be submitted within 30 days after completion. No allowable shall be assigned to the well until this form has been accepted by the division.
- 4 Effective date of test is the completion date; late-filed tests are effective the first day following the month the test is accepted by the division; no allowable shall be assigned to the well until the Form 1002A and logs have been accepted by the division.
- 5 Allowable shall be the rate indicated on the Allocated or Discovery Well Allowables Tables, whichever is appropriate, or by special field rules.
- 6 Discovery initial tests must be witnessed by a representative of any offset operator in the pool and a representative of the division, unless waived.
- 7 Operator chooses between a lease or well allowable if the formation is unspaced. A lease allowable is the shallowest 10-acre allowable from the allowable table for each well; a well allowable uses 10-acre spacing from the allowable table.
- 8 Falsification of reports is subject to penalty, O.S.L. 1933.