

Category (Check One)

- Initial
- Annual
- Retest
- Recompletion

Production or Potential Test

OAC 165:10-13-3

Please type or print using black ink.

Operator LATIGO OIL & GAS, INC.			Operator No. 10027
Address P.O. BOX 1208			Phone No. (580) 256-1416
City WOODWARD	State OKLAHOMA	Zip 73802	FAX No. (580) 256-9433

- Allocated Oil Well (field rules)
- Unallocated per well (spaced)
- Unallocated per lease (unspaced)
- Enhanced Recovery Unit Order No. _____
- Horizontal Order No. _____
- Discovery Well Order No. _____

Well Name/No. NEWTON 1-32		Prod. Unit No. 007-211894		API No. 007-25637
Surface Location within Sec. NE/4 SW/4 NW/4 SE/4 1800' FSL, 560' FWL		Sec. 32	Twp. 04N	Rge. 23ECM
Bottom Location within Sec.		Sec.	Twp.	Rge.
				County BEAVER

Test

	Gas-Oil Ratio	Date	Time	24 Hr. Prod.		Gravity
Present	2200	Start	01/17/14	7:30 A.M.	Oil	25 Bbls
Initial	8700	End	01/18/14	7:30 A.M.	Gas	55 cf
					Water	0 Bbls

Pool Name/No.		Perfs 5918' - 5923', 6667' - 6684'	
Producing formation(s) MARMATON			
Date 1st Prod. 12/27/13	No. wells on lease (list on reverse) ONE - NEWTON	Is production metered together? yes no XX	
Oil Purchaser SHELL TRADING US COMPANY		OTC No. 21226	
Gas Measurer DCP MIDSTREAM LP		OTC No. 16132	

Load oil yes no amount _____ bbls

Spacing Order No. 615010	size 80 ACRES	Increased Density Order No.	Location Exception Order No. 609757
Commingling Order No.		Multiple Zone Completion Order No.	

Horizontal

Unit Acre Size	True Vertical Depth	Horizontal Component ft.	Ft. of Lateral
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- (A) Pipe Tap
- (B) Orifice Tester
- (C) Size Tester _____

Choke sz	Tubing sz	Casing sz	Gas Meter Type	Size Run (A)	Differential (A)
Size Plate (A,C)		24-H. Coeff (B,C)		Pressure (lbs, H ₂ O, Hg) (B,C)	

over

RECEIVED

JAN 23 2014

OKLA. CORP. COMM
PRODUCTION/PRORATION DEPT.

