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OKLAHOMA CORPORATION COMMISSION

Form 1029A

Rev. 2000

Category (Check One)

- ☐ Initial
☐ Annual
☐ Retest
☐ Recompletion

Oil & Gas Conservation Division
 Post Office Box 52000-2000
 Oklahoma City, Oklahoma 73152-2000

Production or Potential Test
 OAC 165:10-13-3

Please type or print using black ink.

Operator BRG Petroleum LLC			Operator No. 21665		
Address 7134 S Yale Ave Suite 600			Phone No. (918) 496-2626		
City Tulsa	State OK	Zip 74136	FAX No. (918) 496-3996		

☐ Allocated Oil Well (field rules)
 ☒ Unallocated per well (spaced)
 ☐ Unallocated per lease (unspaced)
☐ Enhanced Recovery Unit Order No. _____
 ☐ Horizontal Order No. _____
 ☐ Discovery Well Order No. _____

Well Name/No. Hart 1-32		Prod. Unit No. 093-211760		API No. 35-093-23741	
Surface Location within Sec. C NE/4 NW/4		Sec. 32	Twp. 20N	Rge. 16W	County Major
Bottom Location within Sec. C NE/4 NW/4		Sec. 32	Twp. 20N	Rge. 16W	County Major

Test

Gas-Oil Ratio		Date		Time		24 Hr. Prod.		Gravity	
Present	714	Start	1/4/2014	End	6:00 AM	Oil	7 Bbls	42	
Initial		End	1/5/2014		6:00 AM	Gas	5,000 cf	0.61	
						Water	18 Bbls		

Pool Name/No.		Perfs 8562' - 7800'	
Producing formation(s) CHESTER LIME and OSWEGO			
Date 1st Prod. 1/5/2014	No. wells on lease (list on reverse) 1	Is production metered together? yes no	
Oil Purchaser Enterprise Crude Oil		OTC No. 22275	
Gas Measurer Atlas		OTC No. #N/A	

Load oil ☐ yes ☒ no amount n/a bbls

Spacing Order No. 61727 (80 SU)	Increased Density Order No.	Location Exception Order No.
Commingling Order No. Applied for 1/17/2014		Multiple Zone Completion Order No.

Horizontal

Unit Acre Size	True Vertical Depth	Horizontal Component ft.	Ft. of Lateral
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☒ (A) Pipe Tap
 ☐ (B) Orifice Tester
 ☐ (C) Size Tester

Choke sz open	Tubing sz 2 3/8"	Casing sz 4 1/2"	Gas Meter Type Digital	Size Run (A) 2.00"	Differential (A) 0.30
Size Plate (A,C) 0.500"		24-H. Coeff (B,C) 1.516		Pressure (lbs, H ₂ O, Hg) (B,C) 30 #	

over

RECEIVED

JAN 21 2014

OKLA. CORP. COMM
 PRODUCTION/PRORATION DEPT.

UNALLOCATED PER LEASE and ENHANCED RECOVERY UNIT well list:

API NO.	WELL NAME/NO.	LOCATION SEC-TWP-RGE	FORMATION NAME	DATE OF 1ST PROD.	24-HR POTENTIAL	
					OIL BBLs	GAS MCF
ATTACH ADDITIONAL PAGE IF NECESSARY.						
TOTAL 24-HR LEASE POTENTIAL						

I declare that I have knowledge of the contents of this report with the date and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.



 Signature of Operator's Representative

Scott Gruns, VP Prod

 Name & Title (Typed or Printed)

 Signature of Corporation Commission Representative

 Name & Title (Typed or Printed)

 Signature of DISCOVERY TEST OFFSET OPERATOR

 Company Name

INSTRUCTIONS

- 1 Use a separate form for each well unless testing an unallocated lease or EOR unit.
- 2 Testing time shall be not less than 6 hours or more than 24 hours.
- 3 Test shall be submitted within 30 days after completion. No allowable shall be assigned to the well until this form has been accepted by the division.
- 4 Effective date of test is the completion date; late-filed tests are effective the first day following the month the test is accepted by the division; no allowable shall be assigned to the well until the Form 1002A and logs have been accepted by the division.
- 5 Allowable shall be the rate indicated on the Allocated or Discovery Well Allowables Tables, whichever is appropriate, or by special field rules.
- 6 Discovery initial tests must be witnessed by a representative of any offset operator in the pool and a representative of the division, unless waived.
- 7 Operator chooses between a lease or well allowable if the formation is unspaced. A lease allowable is the shallowest 10-acre allowable from the allowable table for each well; a well allowable uses 10-acre spacing from the allowable table.
- 8 Falsification of reports is subject to penalty, O.S.L. 1933.