Category (Check One)

OKLAHOMA CORPORATION COMMISSION

Fann 1029A Rev. 2010

Oli & Gas Conservation Division Post Office Box 52000-2000 Oklahoma City, Oklahoma 73152-2000

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_	knnual Retest			1	Production or Potential Test														
						_	165:10-1		Cot										
								B/											
Ope	rator					s			duction (bl a ck ink.				Operator	2	3030 - (
Address					623 Garrison Aver										Phone Number 479-783-4191			91	
City Fort				ort S	t Smith Sta			e AR		1	Zlp		72902		Fax Number	479-424-1190		90	
									,									1	
		ed Oil We							Unallocate							ed per lea:			
!	inhan	ced Reco	very (Jnit O	rder No.		 		Horizontal	Orde	r No			_ _	Discovery	/ Well Orde	∌r No		:
	Name mber			:	Jo	ones	# 2-8-4	Н				Production	on	083-21	23800	API Number	083	3-24191	Α
	Surface Location within Section				SW NE	NE	NE		Sec) .	8	Twp.	16N	Rge.	4W	County		Logan	į
Bottom Location within Section				NE NW	sw	NW		Sec) ,	4	Twp.	16N	Rge.	4W	County		Logan		
Test														24 Hr. Pro	d.	Grav	ity		
		Gas-Ol		-OII R	II Ratio				Date		Time			Oil 161		Bbls			
Pres	Present					Start	Start 01/		14	14 8:00 AM		Gas	20	04000 cu. ft.					
initia	nitiai 12		1267	267		End		01/09/14		8:00 AM		Water		797 Bbls					
	Name Numbe				 		•		<u>.</u> .	<u></u>		Perfs			7180	0 - 11,54	.5		
Proc	ucing ation(s										Hunt	on			***		***************************************		•
Date of 1st O1/04/1			1/14	Number of wells on lease (list on reverse)				1	Is production metered together?				r?	yes X no					
Oil F	urcha	ser					Shell	l Trac	ding US	Con	npany					OTC Number		21226	
Gas	Meası	het					Superio	or Pip	eline Co	mpa	any LL	_C				OTC Number		21694	
Load	oll [yes		no	amount				bbls										
Spacing Order No. 615774 Size				Size	e 640 Increased Density Order Number								Location Order N	on Exception 616448					
Com	mingli r Num					-					ultiple 2 rder Nu	Zone Comi imber	pletion			-		3,5	:
Horiz	ontal							-	<i>i</i> .										
Unit Size	Acre	6	40	1	True Vertical Depth		6621'		-lorizontal Componen	t		11,0	651'		feet	Feet of Lateral		4161'	
	A) Pipe	э Тар	·		(B) Orifice Te	ster			C) Size Te	ster	·					<u> </u>			
Chol	(e			ubing)		asing			Mete	er	 	Size F	Run (A)	· · · · · · · · · · · · · · · · · · ·	Differe	ential (A)	· · · · · · · · · · · · · · · · · · ·	
Size	Dist-	(A C)	S	ize		S	Z e 24-⊔ C	oeff /F	Typ	0	······································	/4-3/4	RE	ECE	IVE	e, Hg) (B,			
>IZE	Plate	(4,0)		: 	·		24-H. C	Jen (E	-,-)					A A I 4	0041	-11.8/(D)			

(over)

JAN 17 2014

	FER LEASE BIID ENHANCED RECOVERY	LOCATION	FORMATION	DATE OF 1st	24-HR POTENTIAL					
API NO.	WELL NAME and NUMBER	Section-Township-Range	NAME	PRODUCTION	OIL (BBLS)	GAS (MCF)				
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ATTACH ADDITIO	ONAL PAGE IF NECESSARY.		<u></u>							
knowledge and be	Bilet.		Jennifer Cl	nen, regulatory	analyst					
Signature of Oper	ator's Representative	Ne	me & Title (Typed or Printe	1						
	atol a Napi asamatiya	. INGI	ine of the (typed of Fittine	. j						
Signature of Corp	oration Commission Representative	Na	Name & Title (Typed or Printed)							
		·		-,						
Signature of DISC	OVERY TEST OFFSET OPERATOR	Co	Company Name							
•										
INSTRUCTIONS										
1 Use a separat	e form for each well unless testing an unalk	ocated lease or EOR unit.								
2 Testing time s	hall be not less than 6 hours or more than 2	4 hours:								
3 Test shall be s	submitted within 30 days after completion. I	No allowable shall be assign	ned to the well until this form	has been accepte	d by the division	on				
4 Effective date	of test is the completion date; late-filed test	s are effective the first day	following the month the test	is accepted by the	division; no ali	owable				

8 Falsification of reports is subject to penalty, O.S.L. 1933.

shall be assigned to the well until the Form 1002A and logs have been accepted by the division.

table for each well; a well allowable uses 10-acre spacing from the allowable table.

5 Allowable shall be the rate indicated on the Allocated or Discovery Well Allowables Tables, whichever is appropriate, or by special field rules.

Discovery initial tests must be witnessed by a representative of any offset operator in the pool and a representative of the division, unless waived.

Operator chooses between a lease or well allowable if the formation is unspaced. A lease allowable is the shallowest 10-acre allowable from the allowable