

## Category (Check One)

- ☒ Initial  
☐ Annual  
☐ Retest  
☐ Recompletion

Oil & Gas Conservation Division  
 Post Office Box 52000-2000  
 Oklahoma City, Oklahoma 73162-2000

## Production or Potential Test

OAC 165:10-13-3

Please type or print using black ink.

Operator Stephens Production Company			Operator Number 23030 - 0	
Address 623 Garrison Avenue			Phone Number 479-783-4191	
City Fort Smith	State AR	Zip 72902	Fax Number 479-424-1190	

☐ Allocated Oil Well (field rules) ☒ Unallocated per well (spaced) ☐ Unallocated per lease (unspaced)  
☐ Enhanced Recovery Unit Order No. \_\_\_\_\_ ☐ Horizontal Order No. \_\_\_\_\_ ☐ Discovery Well Order No. \_\_\_\_\_

Well Name & Number	Dale # 1-30-31H		Production Unit No.	083-21219800	API Number	083-24183 A
Surface Location within Section	SE SW SE SE	Sec. 30	Twp. 18N	Rge. 2W	County	Logan
Bottom Location within Section	S/2 S/2 SE SE	Sec. 31	Twp. 18N	Rge. 2W	County	Logan

Test		Date		Time	24 Hr. Prod.		Gravity
	Gas-Oil Ratio				Oil	167 Bbls	
Present		Start	01/04/14	8:00 AM	Gas	109,000 cu. ft.	
Initial	653	End	01/05/14	8:00 AM	Water	1509 Bbls	

Pool Name and Number	-	Perfs	5864 - 10,810
Producing formation(s)	Mississippian		
Date of 1st Production	1/1/14	Number of wells on lease (list on reverse)	1
Is production metered together?		<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no
Oil Purchaser	Shell Trading US Company		OTC Number 21226
Gas Measurer	PVR Cherokee Gas Processing LLC		OTC Number 19953

Load oil ☐ yes ☐ no amount \_\_\_\_\_ bbls

Spacing Order No.	615668	Size	640	Increased Density Order Number	-	Location Exception Order Number	616197
Commingling Order Number	-	Multiple Zone Completion Order Number		-			

## Horizontal

Unit Acre Size	640	True Vertical Depth	5593'	Horizontal Component	10,931'	feet	Feet of Lateral	5531'
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☐ (A) Pipe Tap ☐ (B) Orifice Tester ☐ (C) Size Tester \_\_\_\_\_

Choke size	Tubing size	Casing size	Gas Meter Type	Size Run (A)	Differential (A)
Size Plate (A,C)		24-H. Coeff (B,C)		Pressure (lbs, H <sub>2</sub> O, Hg) (B,C)	

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(over)

OKLA. CORP. COMM  
 PRODUCTION/PRORATION DEPT.

UNALLOCATED PER LEASE and ENHANCED RECOVERY UNIT well list:

API NO.	WELL NAME and NUMBER	LOCATION Section-Township-Range	FORMATION NAME	DATE OF 1st PRODUCTION	24-HR POTENTIAL	
					OIL (BBLs)	GAS (MCF)
ATTACH ADDITIONAL PAGE IF NECESSARY.						
TOTAL 24-HR LEASE POTENTIAL						

I declare that I have knowledge of the contents of this report with the date and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Jennifer Chen  
Signature of Operator's Representative

Jennifer Chen, regulatory analyst  
Name & Title (Typed or Printed)

\_\_\_\_\_  
Signature of Corporation Commission Representative

\_\_\_\_\_  
Name & Title (Typed or Printed)

\_\_\_\_\_  
Signature of DISCOVERY TEST OFFSET OPERATOR

\_\_\_\_\_  
Company Name

**INSTRUCTIONS**

- 1 Use a separate form for each well unless testing an unallocated lease or EOR unit.
- 2 Testing time shall be not less than 6 hours or more than 24 hours.
- 3 Test shall be submitted within 30 days after completion. No allowable shall be assigned to the well until this form has been accepted by the division.
- 4 Effective date of test is the completion date; late-filed tests are effective the first day following the month the test is accepted by the division; no allowable shall be assigned to the well until the Form 1002A and logs have been accepted by the division.
- 5 Allowable shall be the rate indicated on the Allocated or Discovery Well Allowables Tables, whichever is appropriate, or by special field rules.
- 6 Discovery initial tests must be witnessed by a representative of any offset operator in the pool and a representative of the division, unless waived.
- 7 Operator chooses between a lease or well allowable if the formation is unspaced. A lease allowable is the shallowest 10-acre allowable from the allowable table for each well; a well allowable uses 10-acre spacing from the allowable table.
- 8 Falsification of reports is subject to penalty, O.S.L. 1933.