

**Instructions on Back**

**OKLAHOMA CORPORATION COMMISSION**

Form 1029A

Oil & Gas Conservation Division

Rev. 2010

Post Office Box 52000-2000

Oklahoma City, Oklahoma 73152-2000

Category (Check One)

- Initial
- Annual
- Retest
- Recompletion

**Production or Potential Test**

OAC 165:10-13-3

*Please type or print using black ink.*

Operator <b>Zenergy, Inc.</b>				Operator Number <b>11129</b>
Address <b>One Warren Place, 6100 South Yale Avenue, Suite 1700</b>				Phone Number <b>918-488-6400</b>
City <b>Tulsa</b>	State <b>OK</b>	Zip <b>74136</b>	Fax Number <b>918-488-6476</b>	

Allocated Oil Well (field rules)     
  Unallocated per well (spaced)     
  Unallocated per lease (unspaced)  
 Enhanced Recovery Unit Order No. \_\_\_\_\_     
  Horizontal Order No. \_\_\_\_\_     
  Discovery Well Order No. \_\_\_\_\_

Well Name & Number <b>Switzer 3-21H</b>	Production Unit No. <b>129-211605</b>	API Number <b>129-23863</b>
Surface Location within Section <b>250' fsl &amp; 800' fel in SE/4</b>	Sec. <b>21</b> Twp. <b>16N</b> Rge. <b>22W</b>	County <b>Roger Mills</b>
Bottom Location within Section <b>200' fnl &amp; 660' fel in NE/4</b>	Sec. <b>21</b> Twp. <b>16N</b> Rge. <b>22W</b>	County <b>Roger Mills</b>

**Test**

	Gas-Oil Ratio	Date		Time	24 Hr. Prod.		Gravity
		Start	End		Oil	Bbls	
Present	3419	11/02/13	11/03/13	6:00AM	188.37	cu. ft.	42.4
Initial	3419				644,000	Bbls	

Pool Name and Number	Perfs		<b>8858-12881'</b>
Producing formation(s)	<b>Tonkawa</b>		
Date of 1st Production <b>10/05/13</b>	Number of wells on lease (list on reverse)	Is production metered together? <input type="checkbox"/> yes <input type="checkbox"/> no	
Oil Purchaser <b>Murphy Energy Corp.</b>	OTC Number		<b>22136</b>
Gas Measurer <b>MarkWest Okla Gas Co., LLC</b>	OTC Number		<b>21511</b>

Load oil  yes  no amount \_\_\_\_\_ bbls

Spacing Order <b>61659</b>	Size <b>640</b>	Increased Density Order Number <b>614763</b>	Location Exception Order Number <b>614800</b>
Commingling Order Number		Multiple Zone Completion Order Number	

**Horizontal**

Unit Acre Size <b>640</b>	True Vertical Depth <b>8563'</b>	Horizontal Component _____ feet	Feet of Lateral <b>4724'</b>
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(A) Pipe Tap     
  (B) Orifice Tester     
  (C) Size Tester \_\_\_\_\_

Choke size <b>64/64</b>	Tubing size <b>2.375</b>	Casing size <b>4.5</b>	Gas Meter Type <b>Orifice</b>	Size Run (A) <b>3"</b>	Differential (A) <b>EFM</b>
Size Plate (A,C) <b>1.00</b>	24-H. Coeff (B,C) <b>EFM-Totalflow</b>	Pressure (lbs, H <sub>2</sub> O, Hg) (B,C) <b>85</b>			

(over)

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**DEC 23 2013**


OKLA. CORP. COMM

UNALLOCATED PER LEASE and ENHANCED RECOVERY UNIT well list:

API NO.	WELL NAME and NUMBER	LOCATION Section-Township-Range	FORMATION NAME	DATE OF 1st PRODUCTION	24-HR POTENTIAL	
					OIL (BBLs)	GAS (MCF)
<b>TOTAL 24-HR LEASE POTENTIAL</b>						

ATTACH ADDITIONAL PAGE IF NECESSARY.

I declare that I have knowledge of the contents of this report with the date and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.



Signature of Operator's Representative

Keith Hill, Manager, Corporate Operations

Name & Title (Typed or Printed)

Signature of Corporation Commission Representative

Name & Title (Typed or Printed)

Signature of DISCOVERY TEST OFFSET OPERATOR

Company Name

**INSTRUCTIONS**

- 1 Use a separate form for each well unless testing an unallocated lease or EOR unit.
- 2 Testing time shall be not less than 6 hours or more than 24 hours.
- 3 Test shall be submitted within 30 days after completion. No allowable shall be assigned to the well until this form has been accepted by the division.
- 4 Effective date of test is the completion date; late-filed tests are effective the first day following the month the test is accepted by the division; no allowable shall be assigned to the well until the Form 1002A and logs have been accepted by the division.
- 5 Allowable shall be the rate indicated on the Allocated or Discovery Well Allowables Tables, whichever is appropriate, or by special field rules.
- 6 Discovery initial tests must be witnessed by a representative of any offset operator in the pool and a representative of the division, unless waived.
- 7 Operator chooses between a lease or well allowable if the formation is unspaced. A lease allowable is the shallowest 10-acre allowable from the allowable table for each well; a well allowable uses 10-acre spacing from the allowable table.
- 8 Falsification of reports is subject to penalty, O.S.L. 1933.