

Category (Check One)

- Initial
- Annual
- Retest
- Recompletion

Please type or print using black ink.

Operator XTO Energy Inc.			Operator No. 21003
Address 210 Park Avenue, Suite 2350			Phone No. 405-232-4011
City Oklahoma City	State Oklahoma	Zip 73102	FAX No. 405-236-0995

- Allocated Oil Well (field rules)     
  Unallocated per well (spaced)     
  Unallocated per lease (unspaced)  
 Enhanced Recovery Unit Order No. \_\_\_\_\_     
  Horizontal Order No. \_\_\_\_\_     
  Discovery Well Order No. \_\_\_\_\_

Well Name/No. <b>Ardmore Airport 4-18H</b>		Prod. Unit No. 019-211491	API No. 019-25848
Surface Location within Sec. 570' FSL & 1450' FEL	Sec. 18	Twp. 3S	Rge. 3E
Bottom Location within Sec. 51' FNL & 1320' FEL	Sec. 18	Twp. 3S	Rge. 3E
			County Carter
			County Carter

Test

	Gas-Oil Ratio	Date		Time	24 Hr. Prod.		Gravity
		Start	End		Oil	Bbbls	
Present	13625	11/16/2013	11/17/2013	6:00 AM	216	53	0.78
Initial		Gas	2943	cf	Water	1174	

Pool Name/No.		Perfs 12372-17190'
Producing formation(s) Woodford		
Date 1st Prod.	No. wells on lease (list on reverse)	Is production metered together? yes      no      X
Oil Purchaser Vitol		OTC No. 22580
Gas Measurer Cross Timbers Energy Services		OTC No. 16512

Load oil  yes  no amount \_\_\_\_\_ bbls

Spacing Order No. 559902	size 640	Increased Density Order No. 606920	Location Exception Order No. 607845, 606873
Commingling Order No. N/A		Multiple Zone Completion Order No. N/A	

Horizontal

Unit Acre Size 640	True Vertical Depth 11,454'	Horizontal Component 4668	ft.	Ft. of Lateral 4818'
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- (A) Pipe Tap     
  (B) Orifice Tester     
  (C) Size Tester \_\_\_\_\_

Choke sz	Tubing sz 2 3/8"	Casing sz 5 1/2"	Gas Meter Type EFM	Size Run (A) 4.030	Differential (A)
Size Plate (A,C) 2.8"	24-H. Coeff (B,C)		Pressure (lbs, H <sub>2</sub> O, Hg) (B,C)		

over

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OKLA. CORP. COMM  
PRODUCTION/PORATION DEPT.

UNALLOCATED PER LEASE and ENHANCED RECOVERY UNIT well list:

API NO.	WELL NAME/NO.	LOCATION SEC-TWP-RGE	FORMATION NAME	DATE OF 1ST PROD.	24-HR POTENTIAL	
					OIL BBLs	GAS MCF
ATTACH ADDITIONAL PAGE IF NECESSARY.					TOTAL 24-HR LEASE POTENTIAL	

I declare that I have knowledge of the contents of this report with the date and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

*Debbie Waggoner*  
Signature of Operator's Representative

Debbie Waggoner, Regulatory Analyst  
Name & Title (Typed or Printed)

\_\_\_\_\_  
Signature of Corporation Commission Representative

\_\_\_\_\_  
Name & Title (Typed or Printed)

\_\_\_\_\_  
Signature of DISCOVERY TEST OFFSET OPERATOR

\_\_\_\_\_  
Company Name

**INSTRUCTIONS**

- Use a separate form for each well unless testing an unallocated lease or EOR unit.
- Testing time shall be not less than 6 hours or more than 24 hours.
- Test shall be submitted within 30 days after completion. No allowable shall be assigned to the well until this form has been accepted by the division.
- Effective date of test is the completion date; late-filed tests are effective the first day following the month the test is accepted by the division; no allowable shall be assigned to the well until the Form 1002A and logs have been accepted by the division.
- Allowable shall be the rate indicated on the Allocated or Discovery Well Allowables Tables, whichever is appropriate, or by special field rules.
- Discovery initial tests must be witnessed by a representative of any offset operator in the pool and a representative of the division, unless waived.
- Operator chooses between a lease or well allowable if the formation is unspaced. A lease allowable is the shallowest 10-acre allowable from the allowable table for each well; a well allowable uses 10-acre spacing from the allowable table.
- Falsification of reports is subject to penalty, O.S.L. 1933.