

Oil & Gas Conservation Division

Post Office Box 52000-2000

Oklahoma City, Oklahoma 73152-2000

Category (Check One)

- Initial
- Annual
- Retest
- Recompletion

**Production or Potential Test**

OAC 165:10-13-3

Please type or print using black ink.

Operator <b>Stephens Production Company</b>				Operator Number <b>23030</b>
Address <b>623 Garrison Avenue</b>				Phone Number <b>479-783-4191</b>
City <b>Fort Smith</b>	State <b>AR</b>	Zip <b>72902</b>	Fax Number <b>479-424-1190</b>	

Allocated Oil Well (field rules)     
  Unallocated per well (spaced)     
  Unallocated per lease (unspaced)

Enhanced Recovery Unit Order No. \_\_\_\_\_     
  Horizontal Order No. \_\_\_\_\_     
  Discovery Well Order No. \_\_\_\_\_

Well Name & Number <b>Zachgo # 2-8-17H</b>	Production Unit No. <b>083-2119580</b>	API Number <b>083-24170</b>
Surface Location within Section <b>SW SE SW SW</b>	Sec. <b>8</b>	Twp. <b>16N</b> Rge. <b>4W</b> County <b>Logan</b>
Bottom Location within Section <b>SE SW SW SW</b>	Sec. <b>17</b>	Twp. <b>16N</b> Rge. <b>4W</b> County <b>Logan</b>

Test		Date		Time		24 Hr. Prod.		Gravity
	Gas-Oil Ratio					Oil	<b>237</b> Bbls	
Present		Start	<b>11/09/13</b>		<b>8:00 AM</b>	Gas	<b>834,000</b> cu. ft.	
Initial	<b>3519</b>	End	<b>11/10/13</b>		<b>8:00 AM</b>	Water	<b>1570</b> Bbls	

Pool Name and Number	-	Perfs	<b>7181 - 12,137'</b>
Producing formation(s)	<b>Hunton</b>		
Date of 1st Production	<b>11/05/13</b>	Number of wells on lease (list on reverse)	<b>1</b>
		Is production metered together?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
Oil Purchaser	<b>Shell Trading US Company</b>		OTC Number <b>21226</b>
Gas Measurer	<b>Superior Pipeline Company</b>		OTC Number <b>21694</b>

Load oil  yes  no amount \_\_\_\_\_ bbls

Spacing Order No.	<b>614931</b>	Size	<b>640</b>	Increased Density Order Number	-	Location Exception Order Number	<b>615549</b>
Commingling Order Number	-	Multiple Zone Completion Order Number		-			

Horizontal					
Unit Acre Size	<b>640</b>	True Vertical Depth	<b>6910'</b>	Horizontal Component	<b>12,256'</b> feet
			Feet of Lateral	<b>4673'</b>	

(A) Pipe Tap     
  (B) Orifice Tester     
  (C) Size Tester \_\_\_\_\_

Choke size	Tubing size	Casing size	Gas Meter Type	Size (A)	Differential (A)
Size Plate (A,C)		24-H. Coeff (B,C)	Pressure (lbs. H <sub>2</sub> O Hg) (B,C)		

**RECEIVED**

NOV 15 2013

(over)

UNALLOCATED PER LEASE and ENHANCED RECOVERY UNIT well list:

API NO.	WELL NAME and NUMBER	LOCATION Section-Township-Range	FORMATION NAME	DATE OF 1st PRODUCTION	24-HR POTENTIAL	
					OIL (BBLs)	GAS (MCF)
083-24170	Zachgo # 2-8-17H	8-16N-4W	Hunton	11/05/13	237	834
<b>TOTAL 24-HR LEASE POTENTIAL</b>					<b>237</b>	<b>834</b>

ATTACH ADDITIONAL PAGE IF NECESSARY.

I declare that I have knowledge of the contents of this report with the date and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

*Jennifer Chen*  
Signature of Operator's Representative

Jennifer Chen, regulatory analyst  
Name & Title (Typed or Printed)

\_\_\_\_\_  
Signature of Corporation Commission Representative

\_\_\_\_\_  
Name & Title (Typed or Printed)

\_\_\_\_\_  
Signature of DISCOVERY TEST OFFSET OPERATOR

\_\_\_\_\_  
Company Name

**INSTRUCTIONS**

- 1 Use a separate form for each well unless testing an unallocated lease or EOR unit.
- 2 Testing time shall be not less than 6 hours or more than 24 hours.
- 3 Test shall be submitted within 30 days after completion. No allowable shall be assigned to the well until this form has been accepted by the division.
- 4 Effective date of test is the completion date; late-filed tests are effective the first day following the month the test is accepted by the division; no allowable shall be assigned to the well until the Form 1002A and logs have been accepted by the division.
- 5 Allowable shall be the rate indicated on the Allocated or Discovery Well Allowables Tables, whichever is appropriate, or by special field rules.
- 6 Discovery initial tests must be witnessed by a representative of any offset operator in the pool and a representative of the division, unless waived.
- 7 Operator chooses between a lease or well allowable if the formation is unspaced. A lease allowable is the shallowest 10-acre allowable from the allowable table for each well; a well allowable uses 10-acre spacing from the allowable table.
- 8 Falsification of reports is subject to penalty, O.S.L. 1033.