

Category (Check One)

- Initial
- Annual
- Retest
- Recompletion

Production or Potential Test

OAC 165:10-13-3

Please type or print using black ink.

Operator XTO Energy Inc.			Operator No. 21003
Address 210 Park Avenue, Suite 2350			Phone No. 405-232-4011
City Oklahoma City	State Oklahoma	Zip 73102	FAX No. 405-236-0995

- Allocated Oil Well (field rules)     
  Unallocated per well (spaced)     
  Unallocated per lease (unspaced)  
 Enhanced Recovery Unit Order No. \_\_\_\_\_     
  Horizontal Order No. \_\_\_\_\_     
  Discovery Well Order No. \_\_\_\_\_

Well Name/No. <b>Melton 4-19H18</b>	Prod. Unit No. 019-211111	API No. 019-25800
Surface Location within Sec. 300' FNL & 1400' FWL	Sec. 19      Twp. 3S      Rge. 3E	County Carter
Bottom Location within Sec. 43' FNL & 1747' FWL	Sec. 18      Twp. 3S      Rge. 3E	County Carter

Test	Gas-Oil Ratio	Date	Time	24 Hr. Prod.		Gravity
				Oil	Bbls	
Present	8308: 1	Start	10/31/2013	6:00 AM	357	54
Initial		End	11/1/2013	6:00 AM	2966	0.77
					740	

Pool Name/No.	Perfs 12678-17408'
Producing formation(s) Woodford	
Date 1st Prod. 10/11/2013	No. wells on lease (list on reverse) _____
Oil Purchaser Vitol	Is production metered together? yes      no      X
Gas Measurer Cross Timbers Energy Services	OTC No. 22580
	OTC No. 16512

Load oil  yes  no amount \_\_\_\_\_ bbls

Spacing Order No. 559902	size 640	Increased Density Order No. 603965	Location Exception Order No. 603967
Commingling Order No. N/A		Multiple Zone Completion Order No. N/A	

Horizontal	Unit Acre Size 640	True Vertical Depth 11666'	Horizontal Component 5546	ft.	Ft. of Lateral 4730'
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- (A) Pipe Tap     
  (B) Orifice Tester     
  (C) Size Tester \_\_\_\_\_

Choke sz 33/64"	Tubing sz 2 3/8"	Casing sz 5 1/2"	Gas Meter Type EFM	Size Run (A) 4.030	Differential (A)
Size Plate (A,C) 2.5"		24-H. Coeff (B,C)		Pressure (lbs, H <sub>2</sub> O, Hg) (B,C)	

