

Category (Check One)

- Initial
- Annual
- Retest
- Recompletion

Production or Potential Test

OAC 165:10-13-3

Please type or print using black ink.

Operator XTO Energy Inc.			Operator No. 21003
Address 210 Park Avenue, Suite 2350			Phone No. 405-232-4011
City Oklahoma City	State Oklahoma	Zip 73102	FAX No. 405-236-0995

- Allocated Oil Well (field rules)     
  Unallocated per well (spaced)     
  Unallocated per lease (unspaced)  
 Enhanced Recovery Unit Order No. \_\_\_\_\_     
  Horizontal Order No. \_\_\_\_\_     
  Discovery Well Order No. \_\_\_\_\_

Well Name/No. <b>Melton 2-19H18</b>	Prod. Unit No. 019-211109	API No. 019-25801
Surface Location within Sec. 300' FNL & 1360' FWL	Sec. 19      Twp. 3S      Rge. 3E	County Carter
Bottom Location within Sec. 65' FNL & 832' FWL	Sec. 18      Twp. 3S      Rge. 3E	County Carter

Test		Date		Time	24 Hr. Prod.		Gravity
	Gas-Oil Ratio				Oil	331 Bbls	53
Present	8263: 1	Start	10/31/2013		Gas	2735 cf	767
Initial		End	11/1/2013		Water	911 Bbls	

Pool Name/No.	Perfs 12806-17600'
Producing formation(s) Woodford	
Date 1st Prod. 10/14/2013	No. wells on lease (list on reverse) _____
Oil Purchaser Vitol	Is production metered together? yes      no      X
Gas Measurer Cross Timbers Energy Services	OTC No. 22580
	OTC No. 16512

Load oil  yes  no amount \_\_\_\_\_ bbls

Spacing Order No. 559902	size 640	Increased Density Order No. 603965	Location Exception Order No. 604938, 605338
Commingling Order No. N/A		Multiple Zone Completion Order No. N/A	

Horizontal			
Unit Acre Size 640	True Vertical Depth 11741'	Horizontal Component 5514 ft.	Ft. of Lateral 4794'

- (A) Pipe Tap     
  (B) Orifice Tester     
  (C) Size Tester \_\_\_\_\_

Choke sz 42/64"	Tubing sz 2 3/8"	Casing sz 5 1/2"	Gas Meter Type EFM	Size Run (A) 4.030"	Differential (A)
Size Plate (A,C) 2.5"		24-H. Coeff (B,C)		Pressure (lbs, H <sub>2</sub> O, Hg) (B,C)	

over

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PRODUCTION/PRORATION DEPT.

