

Category (Check One)

- Initial
- Annual
- Retest
- Recompletion

Post Office Box 52000-2000
Oklahoma City, Oklahoma 73152-2000

Production or Potential Test

OAC 165:10-13-3

Please type or print using black ink.

Operator XTO Energy Inc.			Operator No. 21003
Address 210 Park Avenue, Suite 2350			Phone No. 405-232-4011
City Oklahoma City	State Oklahoma	Zip 73102	FAX No. 405-236-0995

- Allocated Oil Well (field rules)
- Unallocated per well (spaced)
- Unallocated per lease (unspaced)
- Enhanced Recovery Unit Order No. _____
- Horizontal Order No. _____
- Discovery Well Order No. _____

Well Name/No. Melton 3-19H18	Prod. Unit No. 019-211110	API No. 019-25803
Surface Location within Sec. 300' FNL & 1380' FWL	Sec. 19 Twp. 3S Rge. 3E	County Carter
Bottom Location within Sec. 86' FNL & 1288' FWL	Sec. 18 Twp. 3S Rge. 3E	County Carter

Test	Gas-Oil Ratio	Date		Time		24 Hr. Prod.		Gravity
		Start	End	Start	End	Oil	Gas	
Present	9279	10/31/2013	11/1/2013	6:00 AM	6:00 AM	305	283	54
Initial						Bbls	cf	.77
						Water	713	Bbls

Pool Name/No.	Perfs 12725-17351'
Producing formation(s) Woodford	
Date 1st Prod. 10/14/2013	No. wells on lease (list on reverse) _____
Oil Purchaser Vitol	Is production metered together? yes no X
Gas Measurer Cross Timbers Energy Services	OTC No. 22580
	OTC No. 16512

Load oil yes no amount _____ bbls

Spacing Order No. 559902	size 640	Increased Density Order No. 603965	Location Exception Order No. 604112, 604841
Commingling Order No. N/A		Multiple Zone Completion Order No. N/A	

Horizontal			
Unit Acre Size 640	True Vertical Depth 11725'	Horizontal Component 5498	Ft. of Lateral 4626'

- (A) Pipe Tap
- (B) Orifice Tester
- (C) Size Tester _____

Choke sz 32/64"	Tubing sz 2 3/8"	Casing sz 5 1/2"	Gas Meter Type EFM	Size Run (A) 4.030	Differential (A)
Size Plate (A,C) 2.5"		24-H. Coeff (B,C)		Pressure (lbs, H ₂ O, Hg) (B,C)	

over

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PRODUCTION/PRORATION DEPT.

