

Category (Check One)

- Initial
- Annual
- Retest
- Recompletion

Production or Potential Test

OAC 165:10-13-3

Please type or print using black ink.

Operator XTO Energy Inc.			Operator No. 21003
Address 210 Park Avenue, Suite 2350			Phone No. 405-232-4011
City Oklahoma City	State Oklahoma	Zip 73102	FAX No. 405-236-0995

- Allocated Oil Well (field rules)
 Unallocated per well (spaced)
 Unallocated per lease (unspaced)
 Enhanced Recovery Unit Order No. _____
 Horizontal Order No. _____
 Discovery Well Order No. _____

Well Name/No. Optimo 2-26H23	Prod. Unit No. 095-210623	API No. 095-20599
Surface Location within Sec. 250' FNL & 1000' FWL	Sec. 26	Twp. 5S Rge. 6E
County Marshall	Bottom Location within Sec. 40' FNL & 381' FWL	Sec. 23
County Marshall	Twp. 5S Rge. 6E	

Test

Present	Gas-Oil Ratio									24 Hr. Prod.	Gravity
										Oil	454
Initial										Gas	915
											cf
	2015									Water	463
											Bbls
											1.02

Pool Name/No.	Perfs 6470-11,360'
Producing formation(s) Woodford	
Date 1st Prod. 7/22/2012	No. wells on lease (list on reverse)
Oil Purchaser Vitol	Is production metered together? yes no <input checked="" type="checkbox"/> X
Gas Measurer Cross Timbers Energy Services	OTC No. 22580
	OTC No. 16512

Load oil yes no amount _____ bbls

Spacing Order No. 552286	size 640	Increased Density Order No. 605151	Location Exception Order No. 605154
Commingling Order No. N/A		Multiple Zone Completion Order No. N/A	

Horizontal	Unit Acre Size 640	True Vertical Depth 5776'	Horizontal Component ft.	Ft. of Lateral
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- (A) Pipe Tap
 (B) Orifice Tester
 (C) Size Tester _____

Choke sz Open	Tubing sz 2 3/8"	Casing sz 5 1/2"	Gas Meter Type EFM	Size Run (A) 4.0"	Differential (A) 12
Size Plate (A,C) 2.50"		24-H. Coeff (B,C)		Pressure (lbs, H ₂ O, Hg) (B,C) 133	

over

RECEIVED

AUG 14 2013

OKLA. CORP. COMM
PRODUCTION/PRORATION DEPT.

