

Category (Check One)

- Initial
- Annual
- Retest
- Recompletion

Production or Potential Test

OAC 165:10-13-3

Please type or print using black ink.

Operator XTO Energy Inc.			Operator No. 21003
Address 210 Park Avenue, Suite 2350			Phone No. 405-232-4011
City Oklahoma City	State Oklahoma	Zip 73102	FAX No. 405-236-0995

- Allocated Oil Well (field rules)     
  Unallocated per well (spaced)     
  Unallocated per lease (unspaced)  
 Enhanced Recovery Unit Order No. \_\_\_\_\_     
  Horizontal Order No. \_\_\_\_\_     
  Discovery Well Order No. \_\_\_\_\_

Well Name/No. Optimo 3-26H23		Prod. Unit No. 095-210624		API No. 095-20600	
Surface Location within Sec. 250' FNL & 1020' FWL		Sec. 26	Twp. 5S	Rge. 6E	County Marshall
Bottom Location within Sec. 49' FNL & 826' FWL		Sec. 23	Twp. 5S	Rge. 6E	County Marshall

Test

Gas-Oil Ratio		Date		Time		24 Hr. Prod.		Gravity	
						Oil	482	Bbls	40
Present	3836	Start	8/12/2013			Gas	1,849,000	cf	.70
Initial		End	8/13/013			Water	562	Bbls	1.02

Pool Name/No.		Perfs 6310-11,252'	
Producing formation(s)			
Date 1st Prod. 7/1/2012	No. wells on lease (list on reverse)	Is production metered together? yes      no      X	
Oil Purchaser Vitol		OTC No. 22580	
Gas Measurer Cross Timbers Energy Services		OTC No. 16512	

Load oil  yes  no amount \_\_\_\_\_ bbls

Spacing Order No. 552286	size 640	Increased Density Order No. 605151	Location Exception Order No. 605153, 605155
Commingling Order No. N/A		N/A	

Horizontal

Unit Acre Size 640	True Vertical Depth 5693'	Horizontal Component ft.	Ft. of Lateral
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- (A) Pipe Tap     
  (B) Orifice Tester     
  (C) Size Tester \_\_\_\_\_

Choke sz Open	Tubing sz 2 3/8"	Casing sz 5 1/2"	Gas Meter Type EFM	Size Run (A) 4.0"	Differential (A) 18
Size Plate (A,C) 250"		24-H. Coeff (B,C)		Pressure (lbs, H <sub>2</sub> O, Hg) (B,C) 133	

over

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AUG 14 2013

OKLA. CORP. COMM  
PRODUCTION/PRORATION DEPT.

UNALLOCATED PER LEASE and ENHANCED RECOVERY UNIT well list:

API NO.	WELL NAME/NO.	LOCATION SEC-TWP-RGE	FORMATION NAME	DATE OF 1ST PROD.	24-HR POTENTIAL	
					OIL BBLs	GAS MCF
ATTACH ADDITIONAL PAGE IF NECESSARY.						
<b>TOTAL 24-HR LEASE POTENTIAL</b>						

I declare that I have knowledge of the contents of this report with the date and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Debbie Waggoner  
Signature of Operator's Representative

Debbie Waggoner, Regulatory Analyst  
Name & Title (Typed or Printed)

\_\_\_\_\_  
Signature of Corporation Commission Representative

\_\_\_\_\_  
Name & Title (Typed or Printed)

\_\_\_\_\_  
Signature of DISCOVERY TEST OFFSET OPERATOR

\_\_\_\_\_  
Company Name

**INSTRUCTIONS**

- 1 Use a separate form for each well unless testing an unallocated lease or EOR unit.
- 2 Testing time shall be not less than 6 hours or more than 24 hours.
- 3 Test shall be submitted within 30 days after completion. No allowable shall be assigned to the well until this form has been accepted by the division.
- 4 Effective date of test is the completion date; late-filed tests are effective the first day following the month the test is accepted by the division; no allowable shall be assigned to the well until the Form 1002A and logs have been accepted by the division.
- 5 Allowable shall be the rate indicated on the Allocated or Discovery Well Allowables Tables, whichever is appropriate, or by special field rules.
- 6 Discovery initial tests must be witnessed by a representative of any offset operator in the pool and a representative of the division, unless waived.
- 7 Operator chooses between a lease or well allowable if the formation is unspaced. A lease allowable is the shallowest 10-acre allowable from the allowable table for each well; a well allowable uses 10-acre spacing from the allowable table.
- 8 Falsification of reports is subject to penalty, O.S.L. 1933.