

Category (Check One)

☒ Initial
☐ Annual
☐ Retest
☐ Recompletion

Oklahoma City, Oklahoma 73152-2000

Production or Potential Test

OAC 165:10-13-3

Please type or print using black ink.

Operator XTO Energy Inc.			Operator No. 21003
Address 210 Park Avenue, Suite 2350			Phone No. 405-232-4011
City Oklahoma City	State Oklahoma	Zip 73102	FAX No. 405-236-0995

☐ Allocated Oil Well (field rules) ☒ Unallocated per well (spaced) ☐ Unallocated per lease (unspaced)
☐ Enhanced Recovery Unit Order No. _____ ☐ Horizontal Order No. _____ ☐ Discovery Well Order No. _____

Well Name/No. Tyer 4-12H	Prod. Unit No. 019-209551	API No. 019-25669
Surface Location within Sec. 990 FNL & 310 FWL	Sec. 12 Twp. 3S Rge. 2E	County Carter
Bottom Location within Sec. 2315 FNL & 50 FEL	Sec. 12 Twp. 3S Rge. 2E	County Carter

Test

Gas-Oil Ratio		Date	Time	24 Hr. Prod.	Gravity
Present	7679	Start	4/7/2013	6:00 AM	Oil 577 Bbls 42
Initial		End	4/8 2013	6:00: AM	Gas 4431 cf 0.81
				Water 1651 Bbls	

Pool Name/No.	Perfs 12245-16887'
Producing formation(s) Woodford	
Date 1st Prod. 3/28/2013	No. wells on lease (list on reverse)
Oil Purchaser Vitol	Is production metered together? yes no X
Gas Measurer Cross Timbers Energy Services	OTC No. 22580
	OTC No. 16512

Load oil ☐ yes ☒ no amount _____ bbls

Spacing Order No. 208140	size 640	Increased Density Order No. 593909	Location Exception Order No. 594113
Commingling Order No. N/A		Multiple Zone Completion Order No. N/A	

Horizontal

Unit Acre Size 640	True Vertical Depth 11,673'	Horizontal Component 5091 ft.	Ft. of Lateral 4642'
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☐ (A) Pipe Tap ☐ (B) Orifice Tester ☐ (C) Size Tester _____

Choke sz 48/64"	Tubing sz 2 3/8"	Casing sz 5 1/2"	Gas Meter Type EFM	Size Run (A) 4.034"	Differential (A)
Size Plate (A,C) 2.5"	24-H. Coeff (B,C)		Pressure (lbs, H ₂ O, Hg) (B,C)		

over

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APR 10 2013

OKLA. CORP. COMM
PRODUCTION/PRORATION DEPT.

[illegible]**TOTAL 24-HR LEASE POTENTIAL**

Kebbie Waggoner
Signature of Operator's Representative

Debbie Waggoner, Regulatory Analyst
Name & Title (Typed or Printed)

Signature of Corporation Commission Representative

Name & Title (Typed or Printed)

Signature of DISCOVERY TEST OFFSET OPERATOR

Company Name

- 1 Use a separate form for each well unless testing an unallocated lease or EOR unit.
- 2 Testing time shall be not less than 6 hours or more than 24 hours.
- 3 Test shall be submitted within 30 days after completion. No allowable shall be assigned to the well until this form has been accepted by the division.
- 4 Effective date of test is the completion date; late-filed tests are effective the first day following the month the test is accepted by the division; no allowable shall be assigned to the well until the Form 1002A and logs have been accepted by the division.
- 5 Allowable shall be the rate indicated on the Allocated or Discovery Well Allowables Tables, whichever is appropriate, or by special field rules.
- 6 Discovery initial tests must be witnessed by a representative of any offset operator in the pool and a representative of the division, unless waived.
- 7 Operator chooses between a lease or well allowable if the formation is unspaced. A lease allowable is the shallowest 10-acre allowable from the allowable table for each well; a well allowable uses 10-acre spacing from the allowable table.
- 8 Falsification of reports is subject to penalty, O.S.L. 1933.