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OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000

RECEIVED Form 1023
Rev. 2007

MAR 16 2015

1. API No. 117-20488
2. OTC Prod. Unit No. 117-054830
3. Date of Application 3/13/2015

4. Application For (check one)
 A. Commingle Completion in the Wellbore (165:10-3-39)
 B. Commingle Completion at the Surface (165:10-3-39)
 C. Multiple (Dual) Completion (165:10-3-36)
 D. Downhole Multiple Choke Assembly (165:10-3-37)

5. Operator Name SPESS OIL COMPANY OTC/OCC No. 02057 Email jeffreyspess@att.net
Address 200 S. BROADWAY ST. Phone No. 918-358-5831
City CLEVELAND State OK Zip 74020
6. Lease Name/Well No. STATE THOMAS C-1 FAX No. 918-358-9024
Location within section: C 1/4 SW 1/4 NW 1/4 SW 1/4 Sec. 16 Twp 21N Rge 8E County PAWNEE

8. The following facts are submitted:	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
A. Name of common source of supply	SKINNER SAND ✓		BARTLESVILLE SAND ✓
B. Top and bottom of pay section (perforations)	2252 TO 2262 ✓		2454 TO 2458 ✓
C. Type of production (oil or gas)	OIL		OIL
D. Method of production (flowing or art. lift)	ART LIFT	Oklahoma Corporation Commission Oil & Gas Division Approved	ART LIFT
E. Latest test data by zone (oil, gas, and water)	1/2, TR, 0 ✓		3.3, TR, 1
F. Wellhead or bottom hole pressure			
G. Spacing order number and size of unit	NS		NS
H. Increased density order number	NA		NA
I. Location exception order number and penalty	NA		NA

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones.
RDT PROPERTIES 2431 EAST 61ST ST #850 TULSA, OK 74136

10. The operators listed above have been notified and furnished a copy of this application. Yes No
If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application.

11. Classification of well (see OAC 165:10-13-2) Oil Gas

12. ATTACH THE FOLLOWING:
A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked. ✓
B. Diagrammatic sketch of the proposed completion of the well. ✓
C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above. ✓
D. If 4B, 4C or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test.
E. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

Jeffrey Spess Signature GEOLOGIST Title 918-358-5831 Phone (AC/NO)

OCC USE ONLY

S.A Staff Signature Phone No. 3, 31, 15 Date Approved Rejected

WELL SCHEMATIC

Operator: SPESS OIL COMPANY Well Name & No.: STATE THOMAS C-1 ✓
Completion Date: 4-01-1978 1650 ft. {S} line and 330 ft. from {W}
Recompletion Date: 2-13-2015 SW ¼ Section 16 Township 21N Range 8E

Surface Elevation: 968

Tubing Size: 2 3/8
Weight: 4.6
Length: 2460

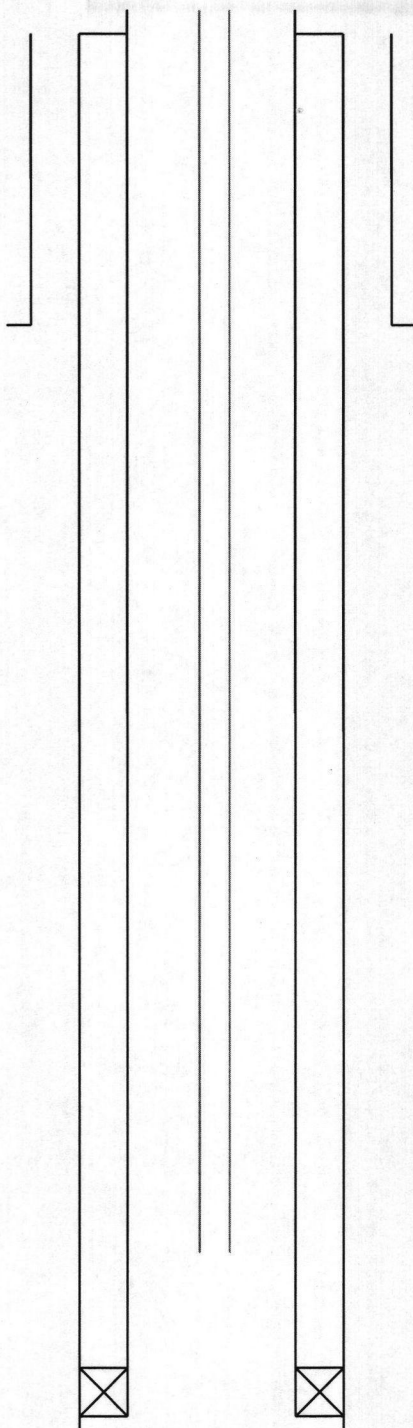
Upper perforations
2252 to 2262 ✓

Lower Perforations
2454 to 2458 ✓

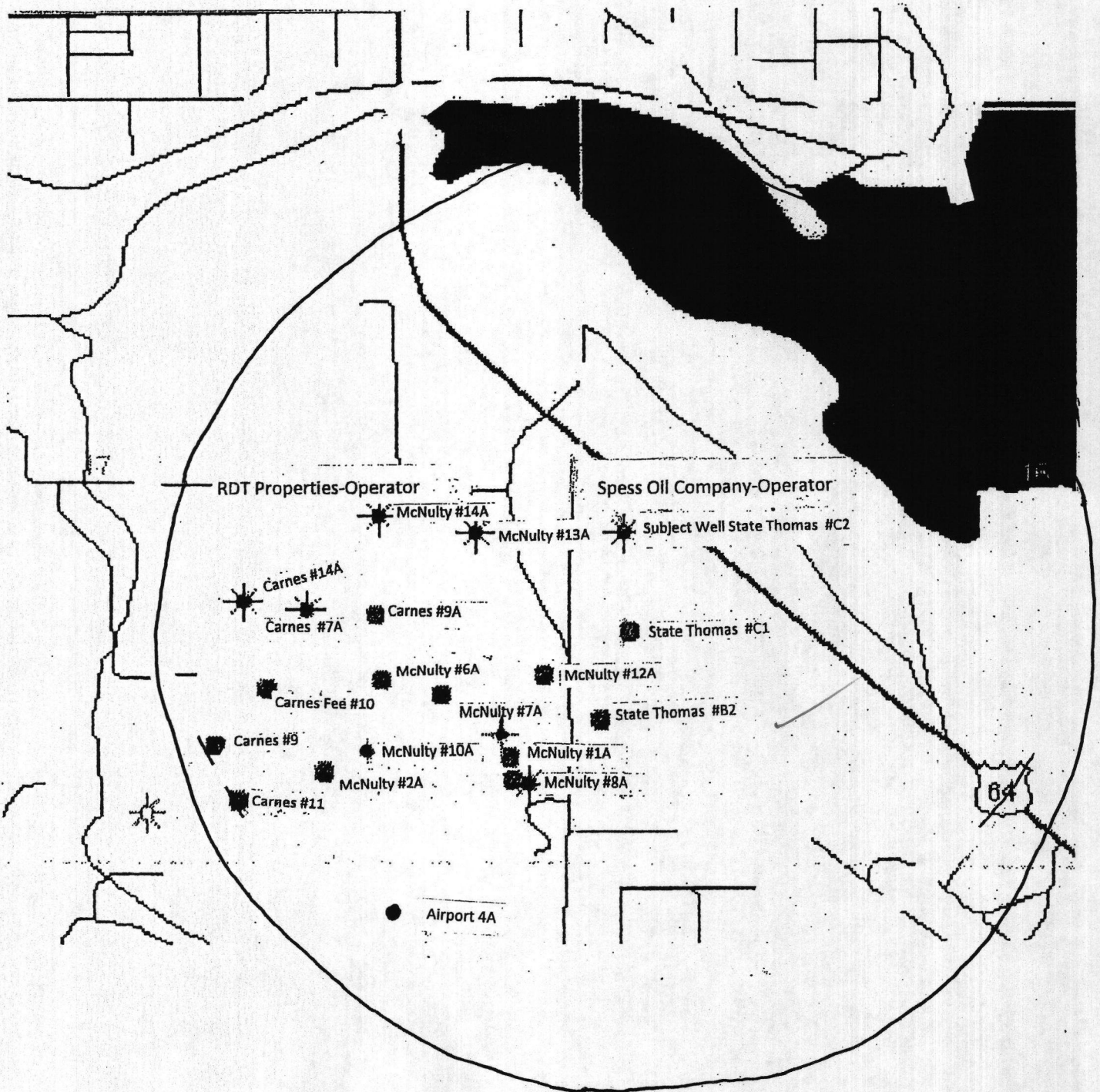
SURFACE CASING DATA
Hole size: 11 inches
Casing size: 8 5/8 inches
Weight: 28 lb/ft.
Length: 165 ft.
Cement type: Class A
Amount: 40 sx.
Additives: NONE
Casing set at: 201 ft.
Top of cement: SURFACE ft.
Method of determination _____
VISUAL

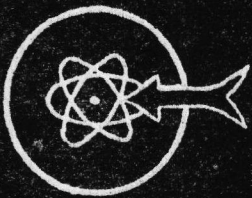
PRODUCTION CASING DATA
Hole size: 8 1/4 inches
Casing size: 7 inches
Weight: 24 lb/ft.
Length: 2600 ft.
Cement type: Class A
Amount: 150 sx.
Additives: _____
Casing set at: 2600 ft.
Top of cement: 1550 ft.
Method of determination _____
BOND LOG

PBTD: 2593
TD: 2940



PLAT OF ALL WELLS WITHIN 1/2 MILE OF SUBJECT WELL (STATE THOMAS #C-1) PRODUCING FROM THE FOLLOWING FORMATIONS: SKINNER, BARTLESVILLE.





PRECISION

HOMINY, OKLAHOMA

FILING NO.

COMPANY SPRESS OIL CO

WELL STATE THOMAS No 1-C ✓

FIELD CLEVELAND

COUNTY PAWNEE STATE OKLA.

Location: SW NW SW

Other Services:

Sec. 16 Twp. 21N Rge. 8E

CRL

Permanent Datum: GL; Elev.: -
Log Measured From KB, 7 Ft. Above Perm. Datum
Drilling Measured From KB

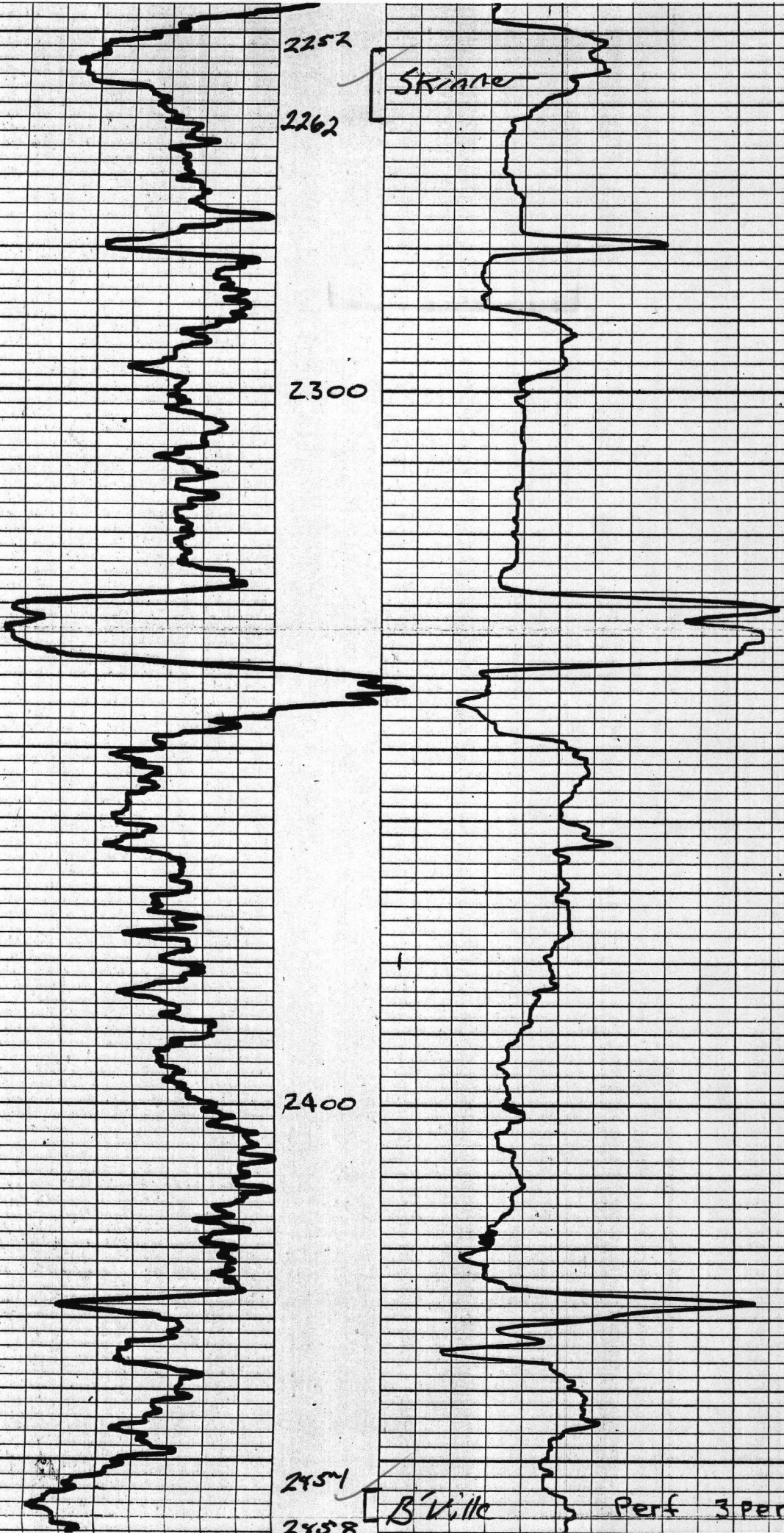
Elev.: K.B. -
D.F. -
G.L. -

Date	<u>3-30-77</u>
Run No.	<u>ONE</u>
Type Log	<u>GAMMA-NEUTRON</u>
Depth—Driller	<u>2940</u>
Depth—Logger	<u>2593</u>
Bottom logged interval	<u>2592</u>
Top logged interval	<u>1500</u>
Type fluid in hole	<u>WATER</u>
Salinity, PPM Cl.	<u>-</u>
Density	<u>-</u>
Level	<u>800 FT.</u>
Max rec. temp., deg F.	<u>-</u>
Operating rig time	<u>1/2 hr.</u>
Recorded by	<u>LAMASCUS</u>
Witnessed by	<u>MR. SPRESS</u>

Run No.	Bore-Hole Record				Casing Record			
	Bit	From	To	Size	Wgt.	From	To	
				<u>7"</u>	<u>-</u>	<u>SURFACE</u>	<u>2595</u>	

THIS HEADING AND LOG CONFORMS TO API RP 33

P.O. NO. 100



2252

2262

2300

2400

2451

2458

Skiane

B'ville

Perf 3 Per Ft 3-30-77