

1. API No.	153-22910 <i>A</i> ✓
2. OTC Prod. Unit No.	153-117592
3. Date of Application	February 11, 2015

4. Application For (check one)

A. Commingle Completion in the Wellbore (165:10-3-39)

B. Commingle Completion at the Surface (165:10-3-39)

C. Multiple (Dual) Completion (165:10-3-36)

D. Downhole Multiple Choke Assembly (165:10-3-37)

5. Operator Name	CHESAPEAKE OPERATING, INC. ✓	OTC/OCC No.	17441 ✓	Email	juanita.cooper@chk.com
Address	P.O. BOX 18496	Phone No.	405-848-8000		
City	OKLAHOMA CITY	State	OK	Zip	73154
6. Lease Name/Well No.	Kinchloe 1-31 ✓				FAX No.
Location within Sec. (1/4 1/4 1/4 1/4)	SE NE NW SW ✓	Sec.	31 ✓	Twp.	25N ✓
		Rge.	17W ✓	County	Woodward ✓

8. The following facts are submitted:	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
A. Name of common source of supply	Chester ✓		Mississippi Lime ✓
B. Top and bottom of pay section (perforations)	6161 - 6462 ✓		6548 - 6631 ✓
C. Type of production (oil or gas)	Oil		Oil ✓
D. Method of production (flowing or art. lift)	----- Pumping -----		
E. Latest test data by zone (oil, gas, and water)	----- 3 OBD / 27 MCFD / 0 WBD -----		
F. Wellhead or bottom hole pressure	----- 101 -----		
G. Spacing order number and size of unit	640 / 94776		640 / 445835
H. Increased density order number	511483 ✓		511483 ✓
I. Location exception order number and penalty	511485 / 636200 ✓		511485 / 636200 ✓

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones.

None ✓

Oklahoma Corporation Commission
Oil & Gas Division
Approved

10. The operators listed above have been notified and furnished a copy of this application. *MA* Yes No
If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application.

11. Classification of well (see OAC 165:10-13-2) Oil Gas

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12. ATTACH THE FOLLOWING:

A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked. *CONF* FEB 18 2015

B. Diagrammatic sketch of the proposed completion of the well. ✓

C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above. ✓

D. If 4B, 4C or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test.

E. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

OKLAHOMA CORPORATION
COMMISSION Yes No

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

Juanita Cooper
Signature

SR. REGULATORY ANALYST
Title

405-848-8000
Phone (AC/NO)

OCC USE ONLY

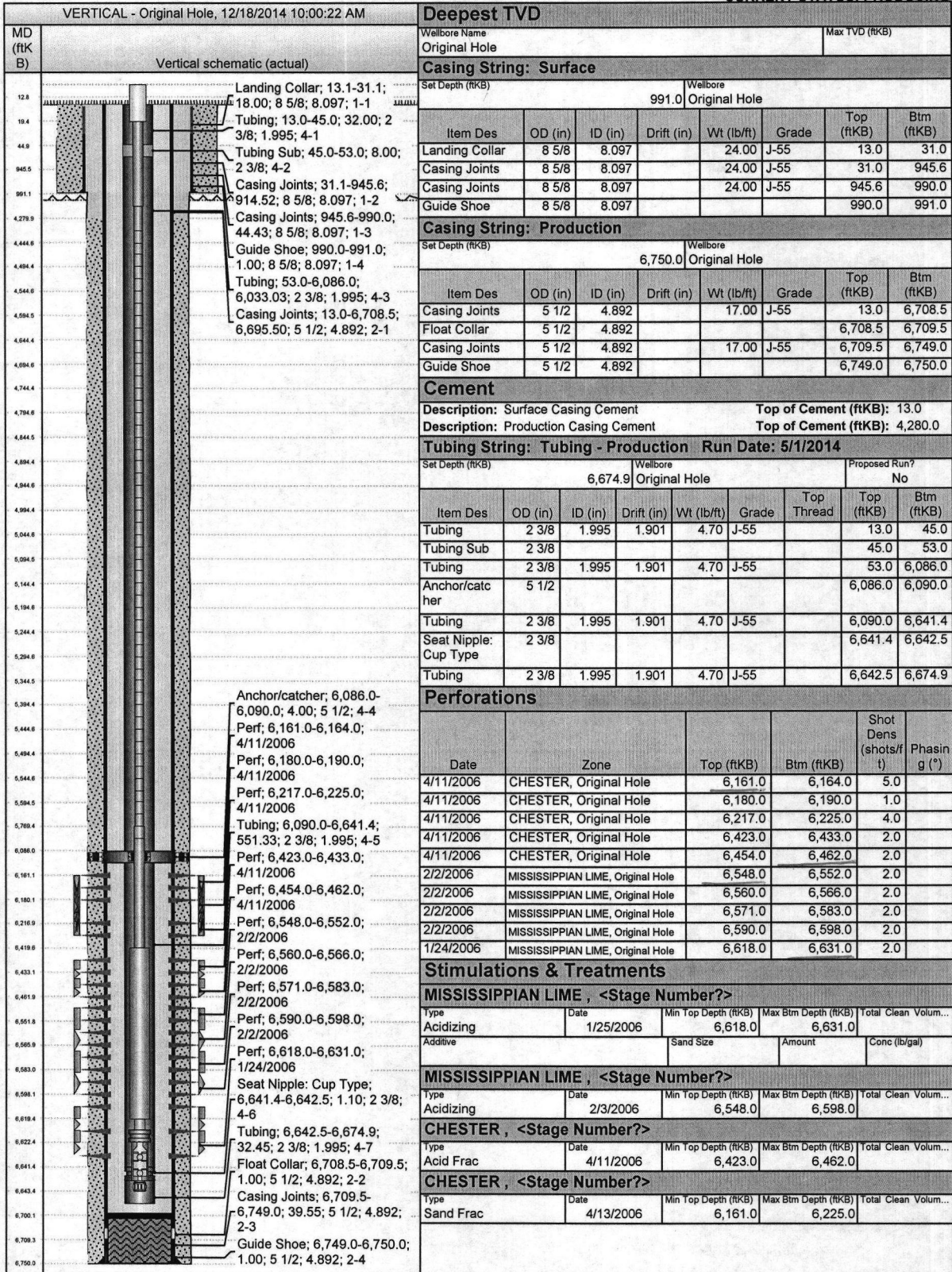
Staff Signature	<i>S.A</i>	Phone No.		Date	<i>3.05.15</i>	<input checked="" type="checkbox"/> Approved	<input type="checkbox"/> Rejected
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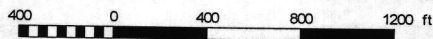
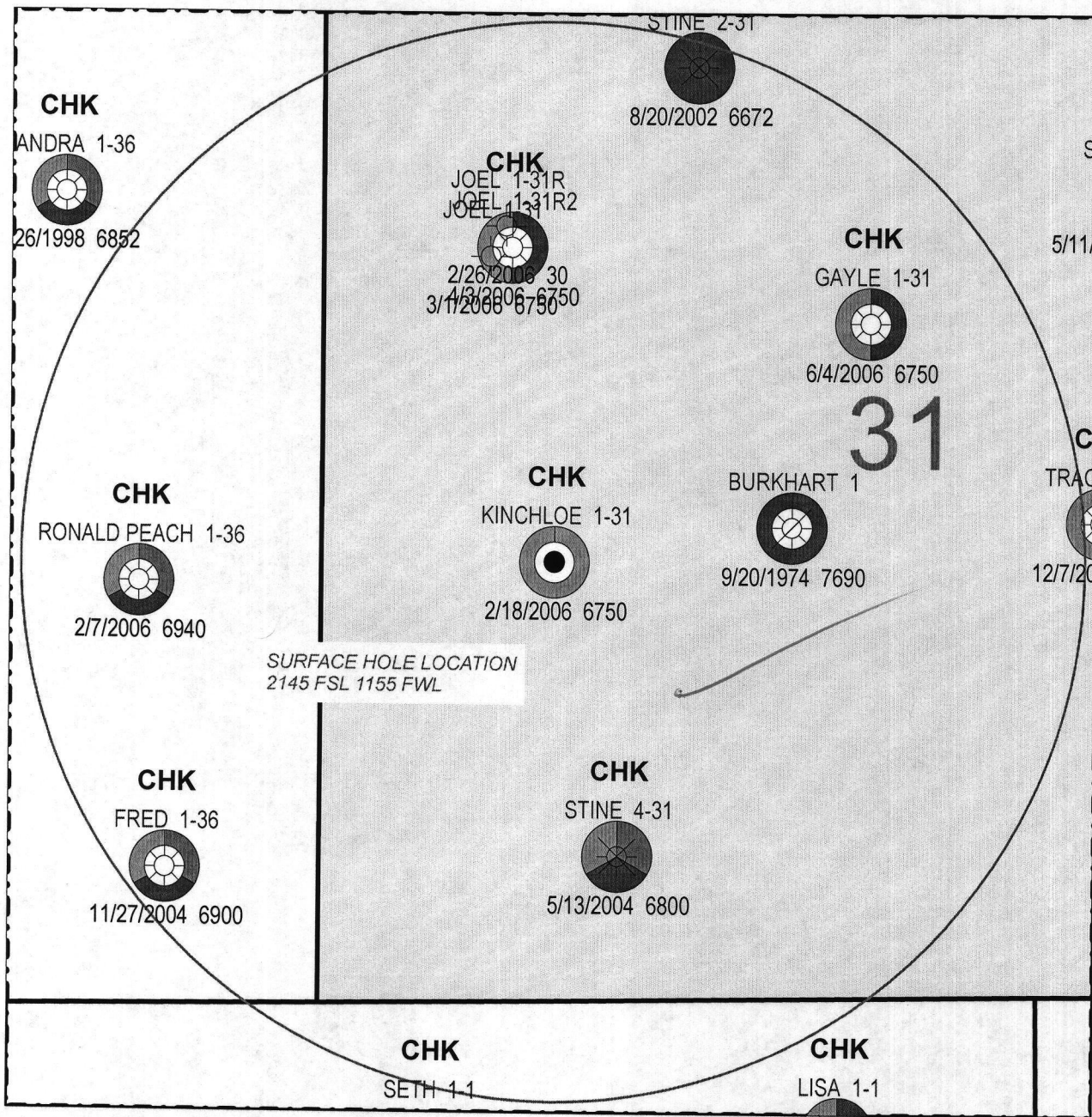
Current Wellbore Schematic

WELL (PN): KINCHLOE 1-31 (158615)
 FIELD OFFICE: WAYNOKA
 FIELD: WALKER RANCH
 STATE / COUNTY: OKLAHOMA / WOODWARD
 LOCATION: SEC 31-25N-17W, 2145 FSL & 1155 FWL
 ROUTE: WAY-OK-RT 68-MATT CHAPMAN
 ELEVATION: GL: 1,586.0 KB: 1,599.0 KB Height: 13.0
 DEPTHS: TD: 6,750.0

API #: 3515322910
 Serial #:
 SPUD DATE: 1/6/2006
 RIG RELEASE: 1/16/2006
 1ST SALES GAS: 1/26/2006
 1ST SALES OIL: 1/26/2006
 CURRENT STATUS: PRODUCING



Well History	
Date	Event
1/6/2006	Spud well.
1/7/2006	RIH w/23 jts. 8 5/8" csg @ 991'. Cmt'd w/375 sx Lead, tailed w/150 sx CL "C" to surface.
1/14/2006	Reached TD @ 6750'.
1/15/2006	RIH w/153 jts. 5 1/2" J-55 csg @ 6750'. Cmt'd w/300 sx CL "H". RR @12:00 midnight.
1/24/2006	RIH w/GR/CCL/CBL. PBTD @ 6700'. TOC @ 4280'. Perf'd Miss. Lm: 6618'-6631', 2 SPF, 27 holes. RIH w/Model "R" Pkr, SN & 208 jts. 2 3/8" J-55 tbg. Set Pkr @ 6540'.
8/12/2009	TIH w/rods as follows: 1" X 1' GA; 1 1/4" X 20' rod pump; 1' X 7/8" On/Off Tool; 2' X 3/4" rod sub; 32 - 7/8" rods; 145 - 3/4" rods; 87 - 7/8" rods; 8', 8' 2' X 7/8" rod subs; 1 1/4" X 22' polish rod.



- Legend**
- Oswego
 - Chester
 - Mississippian

CURRENT OPERATOR*
Well Name & Number

Comp. Date Total Depth
*unless plugged & abandoned

1/2 mi. radius

	CHESAPEAKE OPERATING, LLC
KINCHLOE 1-31	
WELL LOCATION & PRODUCTION MAP	
SEC 31-25N-17W, WOODWARD CO., OK	
Date: December 18, 2014	