

Please Type or Use Black Ink

Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000

Rev. 200

1. API No.	109-22366
2. OTC Prod. Unit No.	17069
3. Date of Application	2/27/2014

4. Application For (check one)

- A. Commingle Completion in the Wellbore (165:10-3-39)
- B. Commingle Completion at the Surface (165:10-3-39)
- C. Multiple (Dual) Completion (165:10-3-36)
- D. Downhole Multiple Choke Assembly (165:10-3-37)

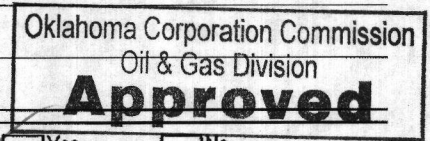
1. Operator Name	Revelation Gas & Oil Oklahoma LLC	OTC/OCC No.	23328	Email	djensen@mohajir.com				
Address	1701 Walnut, 4th Floor			Phone No.	816-222-7500				
City	Kansas City	State	MO	Zip	64108				
2. Lease Name/Well No.	Lindauer 1-13			FAX No.	816-222-7501				
Location within section	1/4 SW 1/4 NE 1/4 NW 1/4	Sec.	13	Twp	12N	Rge	1E	County	Oklahoma

3. The following facts are submitted:	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
A. Name of common source of supply	Woodford		Misener
3. Top and bottom of pay section (perforations)	5590'-5616'		5632'-5642'
2. Type of production (oil or gas)	gas		gas
2. Method of production (flowing or art. lift)	art lift	combined pumping	art lift
E. Latest test data by zone (oil, gas, and water)		33 bwpd, 0.5 bopd, 3 mcf	
F. Wellhead or bottom hole pressure		WHP = 25 psig	
3. Spacing order number and size of unit	570111 / 40		38793 / 40 ac
4. Increased density order number	not applicable		not applicable
5. Location exception order number and penalty	not applicable		not applicable

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed?  Yes  No

7. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones.

NONE
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10. The operators listed above have been notified and furnished a copy of this application.

If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application.

Yes  No

11. Classification of well (see OAC 165:10-13-2)  Oil  Gas

12. ATTACH THE FOLLOWING:

- 1. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked.
- 3. Diagrammatic sketch of the proposed completion of the well.
- 2. Plat showing the location of all wells within 1/2 mile producing from the zones listed above.
- 2. If 4B, 4C or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test.
- 3. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed?  Yes  No

hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

*David Blen*  
Signature

Executive Vice President  
Title

816-222-7500  
Phone (AC/NO)

OCC USE ONLY

S.A.  Approved  Rejected  
Staff Signature Phone No. Date 5, 20, 15

1. APT No.	109-22366
2. OTC Prod. Unit No.	17069
3. Date of Application	4/30/2014

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5. Operator Name	Revelation Gas & Oil Oklahoma LLC	OTC/OCC No.	23328	Email	djensen@mohajir.com
Address	1701 Walnut, 4th Floor			Phone No.	816-222-7500
City	Kansas City	State	MO	Zip	64108
6. Lease Name/Well No.	Lindauer 1-13			FAX No.	816-222-7501
Location within section	1/4 SW 1/4 NE 1/4 NW 1/4	Sec.	13	Twp	12N Rge 1E
				County	Oklahoma

8. The following facts are submitted:	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
A. Name of common source of supply	Woodford		Misener
B. Top and bottom of pay section (perforations)	5590'-5616'		5632'-5642'
C. Type of production (oil or gas)	gas / oil		gas / Oil
D. Method of production (flowing or art. lift)	art lift		art lift
E. Latest test data by zone (oil, gas, and water)	<del>25 bopd</del> planned	0.5 bopd, 3 MCF, 33 BW	<del>1 bopd, 6 mcf, 30 bwpd</del>
F. Wellhead or bottom hole pressure			25 psig
G. Spacing order number and size of unit	57011/40		38793/40 ac
H. Increased density order number	NA		NA
I. Location exception order number and penalty	NA		NA

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed?  Yes  No

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones.

NONE

10. The operators listed above have been notified and furnished a copy of this application.  Yes  No

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I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

David B Jensen Signature Executive Vice President Title 816-222-7500 x110 Phone (AC/NO)

OCC USE ONLY

S.A Staff Signature 5, 20, 14 Date  Approved  Rejected

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MAY 05 2014

OKLAHOMA CORPORATION COMMISSION

REVELATION GAS & OIL OPERATING LLC

Wellbore Diagram

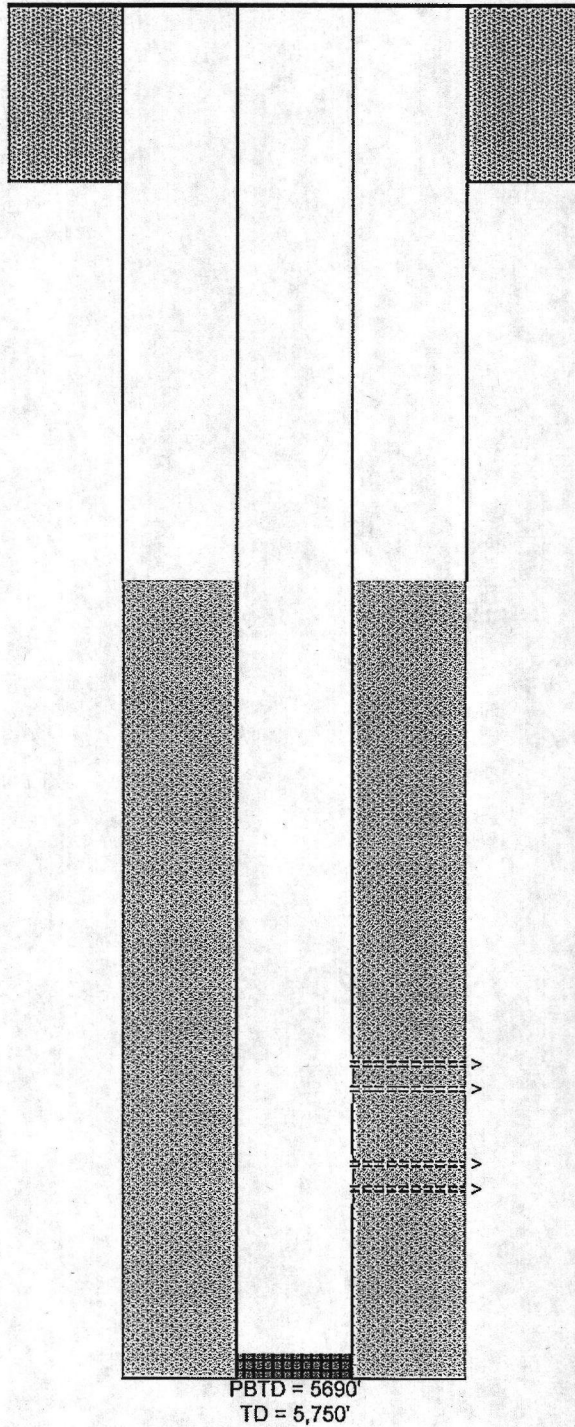
Lindauer 1-13

SW NE NW Section 13, T12N, R1E

API #35-109-22366

Oklahoma County, Oklahoma

KB = 1,137'  
GL = 1,127'



8-5/8", 24#, J-55 csg @ 610',  
cmt'd to surface w/ 320 sx cmt

TOC at 4650'

Formation Tops

Caney 5540'

Woodford 5568'

Misener 5632'

Hunton 5644'

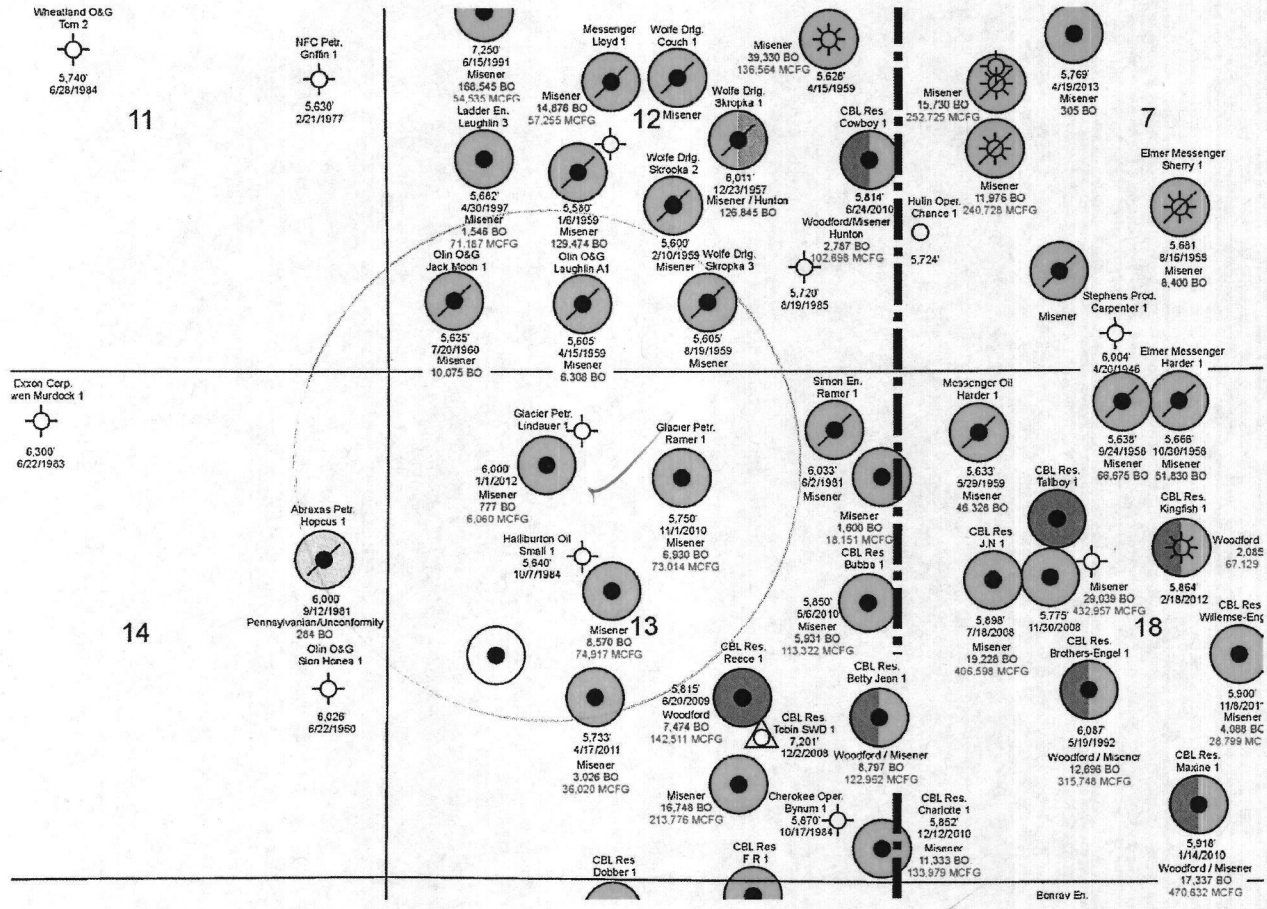
Woodford (26' perfed)  
5590'-5616'

Misener (10' perfed)  
5632'-5642'

5-1/2", 17# csg (2690' at bottom), and  
15.5# J-55 at 5742', cmt'd w/ 165 sx cmt

PBTD = 5690'  
TD = 5,750'

Plat showing Lindauer 1-13 well and offsetting wellbores  
 No active wells by other operators within 1/2 mile radius

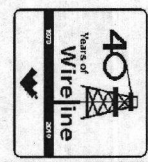




**Weatherford**

**COMPACT PHOTO DENSITY  
COMPENSATED NEUTRON  
LOG**

COMPANY: GLACIER PETROLEUM  
WELL: LINDAUER 1-13  
FIELD: HARRAH  
PROVINCE/COUNTY: OKLAHOMA  
COUNTRY/STATE: USA / OKLAHOMA  
LOCATION: C SW NE NW  
1650' FSL & 1650' FWL



SEC: 13 TWP: 12N RGE: 1E Other Services: MAI/MFE MML  
API Number: 35-109-22366  
Permit Number: MML

Permanent Datum GL, Elevation 1127 feet  
Log Measured From KB  
Drilling Measured From KB  
Date: 03-NOV-2011  
Elevations: KB 1137.00, DF 1136.00, GL 1127.00

Run Number	ONE		
Depth Driller	5750.00	feet	
Depth Logger	5742.00	feet	
First Reading	5723.00	feet	
Last Reading	4180.00	feet	
Casing Driller	610.00	feet	
Casing Logger	597.00	feet	
Bit Size	7.875	inches	
Hole Fluid Type	WBM		
Density / Viscosity	9.00 lb/USg	51.00 CP	
PH / Fluid Loss	10.00	5.60 ml/30Min	
Sample Source	FLOWLINE		
Rm @ Measured Temp	2.0 @ 65.0	ohm-m	
Rmf @ Measured Temp	1.60 @ 65.0	ohm-m	
Rmc @ Measured Temp	2.40 @ 65.0	ohm-m	
Source Rmf / Rmc	CALC	CALC	
Rm @ BHT	1.24 @ 109.0	ohm-m	
Time Since Circulation	7 HOURS		
Max Recorded Temp	109.00	deg F	
Equipment Name	COMPACT		
Equipment / Base	13039	OKC	
Recorded By	T GUTHMUELLER	C MCAULIFF	
Witnessed By	W HENDRICKSON	THROGMORTON	
SO #	3534231		

BOREHOLE RECORD			Last Edited: 03-NOV-2011 11:34	
Bit Size	Depth From	Depth To		
inches	feet	feet		
7.875	610.00	5600.00		
CASING RECORD				
Type	Size	Depth From	Shoe Depth	Weight
	inches	feet	feet	pounds/ft
SURF	8.625	0.00	610.00	24.00

**REMARKS**

TOOLS RAN: SHA-205, MCG-093, MML-007, MDN-031, MPD-021, MFE-054, MAI-390 RAN IN COMBINATION

HARDWARE: MAI: TWO 0.5 INCH STANDOFFS USED.  
I MDN: DUAL NEUTRON BOW SPRINGS USED.  
I MPD: 8 INCH PROFILE PLATE USED.

2.71 G/CC DENSITY MATRIX USED TO CALCULATE POROSITY  
ALL INTERVALS LOGGED AND SCALED PER CUSTOMER'S REQUEST.

TOTAL HOLE VOLUME FROM TD TO 4200 = 610 CU.FT.  
ANNULAR HOLE VOLUME WITH 5.5 INCH PRODUCTION CASING FROM TD TO 4200 = 350 CU.FT.

SERVICE ORDER # 3534231  
RIG: HES USA #3

Lindauer 1-13, KB 1137'

