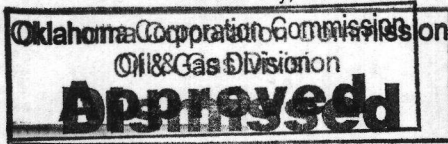


1. API No.
007002680A

2. OTC Prod. Unit No.
007 22136

3. Date of Application
5/11/14



4. Application For (check one)

A. Commingle Completion in the Wellbore (165:10-3-39)

B. Commingle Completion at the Surface (165:10-3-39)

C. Multiple (Dual) Completion (165:10-3-36)

D. Downhole Multiple Choke Assembly (165:10-3-37)

5. Operator Name: ANGEL EXPLORATION OTC/OCC No. 21591 Email: PAULR.TULLOS@GMAIL.COM

Address: 100 N. BROADWAY 2400 Phone No. 2350582

City: OKC State: OK Zip: 73102

6. Lease Name/Well No. BERENDS 32-1/1 FAX No. 2356029

Location within section: NE 1/4 SW 1/4 NE 1/4 SW 1/4 Sec. 32 Twp 6N Rge 28ECM County BEAVER

8. The following facts are submitted:	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
A. Name of common source of supply	CHEROKEE	MORROW sand	CHESTER lime
B. Top and bottom of pay section (perforations)	5812-74	6012-40	6100-6136
C. Type of production (oil or gas)	OIL	GAS	GAS
D. Method of production (flowing or art. lift)	PUMP	PUMP	PUMP
E. Latest test data by zone (oil, gas, and water)	1 BO, 5MCFD, 1/2BW	0 BO, 20MCFD, 0BW	0 BO, 20MCFD, 1/2BW
F. Wellhead or bottom hole pressure	350	230	210
G. Spacing order number and size of unit	565372 (640ac)	30146 (640ac)	44149A (640ac)
H. Increased density order number	620254	N/A	620254
I. Location exception order number and penalty	N/A	N/A	N/A

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones.

ANGEL EXPLORATION 100 N. BROADWAY 2400 OKC, OK 73102

LOBO EXPLORATION " " "

10. The operators listed above have been notified and furnished a copy of this application. Yes No

If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application.

11. Classification of well (see OAC 165:10-13-2) Oil Gas RECEIVED

12. ATTACH THE FOLLOWING:

A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked. JUN 04 2014

B. Diagrammatic sketch of the proposed completion of the well.

C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above. OKLAHOMA CORPORATION COMMISSION

D. If 4B, 4C or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test.

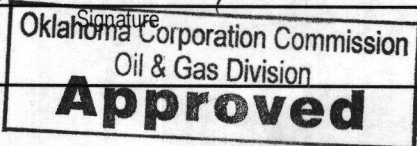
E. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

Signature: [Signature] Title: ENG. Phone (AC/NO): 2350582

OCC USE ONLY

Staff Signature: S.A. Phone No. [Blank] Date: 6.19.14 Approved Rejected



4 1/2 CS6 →

2 3/8 TB6 →

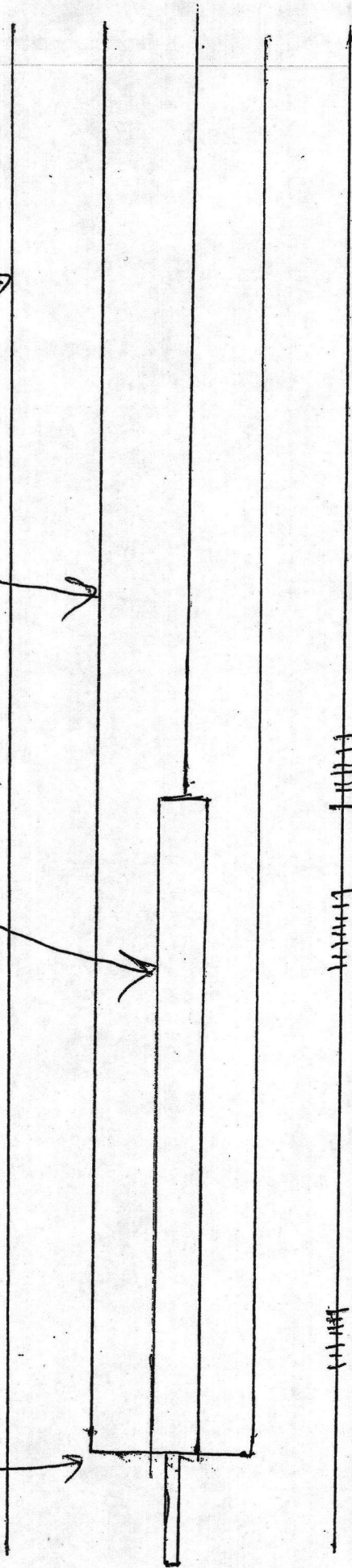
ROD PUMP →

BOT@
6180 ± →

CHRK 5812-74 ✓

MRRW 6012-40 ✓

CSTR 6100-36 ✓



05/04/14
Samir Alwazzi, Engineer
Oklahoma Corporation Commission
Oil and Gas Conservation Division
Jim Thorpe Building
2101 N. Lincoln Blvd.
Oklahoma City, OK 73105-4993

Re:
Angel Exploration
Berends 32-1
32-6n-28ecm
c ne sw ne sw
Beaver, Co., OK.

Angel Exploration, as operator, attests and affirms that no cross flow or communication will occur in this wellbore resulting in reservoir damage. With depletion & low bottom hole pressure, we have set the downhole pump well below the perforations and keep the well pumped down in a continuous fashion.

Sincerely,



Paul Tullos, engineer
Lobo Exploration
405 235 0582
paulrtullos@gmail.com



~~WALTON~~
~~DONALD~~
~~DONALD~~
1

30

29-1-A

CHESAPEAKE
BERENDS
2-29

THOMAS
HENNIG
1

AND
DIE

CONVEST
BROADIE
3-25

ARAPAHOE
BROADIE
1

CHESAPEAKE
BERENDS
1-29

MEWBOURNE
THOMAS
1

ING
BROADIE
36
SHELL
LONKER
1

LOBO
ARLENE
1-36

ANGEL
BROADIE
2-36

LOBO
CHARRON
1-31

ANGEL
ALLEN
1-36

32
LOBO
HUSTED
1-32
LOBO
LONG
1-32
ANGEL
BERENDS
32-1
CHARLES
BERENDS

LOBO
NIDEY
1-32

33
SHELL
HENNIGH
A-1

1 SHELL
WALONKER C
1

6

5
WYNIS
LEWIS

WEBB
LEWIS
2

ARAPAHOE
BERENDS
1

4

BEVERDS 32-1
 32-6N-28ECM

32-6N-28ECM

Reproduced By
 Panhandle Electrical Log Service

Dallas, Texas

REFERENCE N° P 1974 -C

6270

SCHLUMBERGER WELL SURVEYING CORPORATION
 Electrical Log

COUNTY BEAVER FIELD or LOCATION SEC 32-6N-28ECM WELL BEVERDS #1 COMPANY PARKER PETROLEUM COMPANY INC.	COMPANY PARKER PETROLEUM COMPANY INC.	Location of Well 22144
	WELL BEVERDS #1	Other Surveys
	FIELD GLENWOOD	ML
	LOCATION SEC 32-6N-28ECM	Elevation: D.F., K.B., or G.L.
	COUNTY BEAVER	FILING No.
STATE OKLAHOMA		

RUN No.	ONE	TWO	THREE	FOUR	FIVE
Date	5-18-56	6-10-56			
First Reading	6177	6276			
Last Reading	2664	2950			
Feet Measured	3513	326			
Csg. Schlum.	2664				
Lsg. Driller	2647	2647			
Depth Reached	6178	6277			
Bottom Driller	6171	6270			
Depth Datum	KB	KB			
Mud Mat.	MAGCOGEL	MAGCOGEL			
Density	9.4	9.4			
Viscosity	100	100			
Resist.	8 @ 88°F	7 @ 90°F	@ °F	@ °F	@ °F
Res. BHT	63 @ 111°F	6 @ 111°F	@ °F	@ °F	@ °F
pH	9 @ °F	9 @ °F	@ °F	@ °F	@ °F
Wir. Loss	9.7 CC 30 min.	9.7 CC 30 min.	CC 30 min.	CC 30 min.	CC 30 min.
Max. Temp. °F	111	111			
Bit Size	7 7/8	7 7/8			
Spchs. - AM	16"	16"			
AO	64"	64"			
Opr. Rig Time	1 1/2 HRS	1 HR			
Truck No.	1704	1700 LIBERAL			
Recorded By	PAUL	WILLER			
Witnessed By	PAUL	PAUL			

REMARKS MICROLOR MUD CHECK
 RUN ONE RMC@BHT .45 M
 RMC@BHT .36 M
 RUN TWO RMC@BHT .48 M
 RMC@BHT .36 M
 LIMIT UPPER RM 5
 DEPTH 5850
 LIMIT UPPER RM 5
 DEPTH 5875
 LOST CASING IN HOLE 2644-2674

PROPERTY OF OCGS
 COMPLETION RECORD
 GEOLOGICAL LIBRARY

SPUD DATE _____

COMP DATE _____

DST RECORD _____

CASING RECORD _____

PERFORATING RECORD _____

ACID. FRAC SHOT _____

IP _____

GOR _____ GR _____

TP _____ CP _____

REMARKS: _____

