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OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000

2114-14

Form 1023
Rev. 2007

1. APT No.	105-41048 ✓
2. OTC Prod. Unit No.	105-124606
3. Date of Application	5/9/2014

4. Application For (check one)

- A. Commingle Completion in the Wellbore (165:10-3-39)
 B. Commingle Completion at the Surface (165:10-3-39)
 C. Multiple (Dual) Completion (165:10-3-36)
 D. Downhole Multiple Choke Assembly (165:10-3-37)

5. Operator Name	CEP MID-CONTINENT LLC	OTC/OCC No.	22193 ✓	Email	VICKIE.HARTER@CEPLLC.CO
Address	P. O. BOX 970			Phone No.	918-877-2923
City	SKIATOOK	State	OKLAHOMA	Zip	74070
6. Lease Name/Well No.	D & G TAYLOR 14 ✓			FAX No.	918-877-2913
Location within section	NE 1/4 SW 1/4 NW 1/4 SW 1/4 ✓	Sec	11	Twp	25N
				Rge	14E ✓
				County	NOWATA ✓

8. The following facts are submitted:	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
A. Name of common source of supply	REDFORK ✓	BARTLESVILLE ✓	
B. Top and bottom of pay section (perforations)	848-858 OIL ✓	874-878 OIL ✓	998-1014 OIL ✓
C. Type of production (oil or gas)	OIL	OIL	✓
D. Method of production (flowing or art. lift)	ART. LIFT	ART. LIFT	
E. Latest test data by zone (oil, gas, and water)	7.5 OIL 19 GAS 74 H2O ✓	COMBINED ZONES	
F. Wellhead or bottom hole pressure	50	COMBINED ZONES	
G. Spacing order number and size of unit	UNSPACED	UNSPACED	✓
H. Increased density order number	NA	NA	✓
I. Location exception order number and penalty	NA	NA	✓

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones.
CBM GAS P. O. BOX 579 DEWEY, OK 74029
BULLSEYE OPERATING P. O. BOX 518 BARTLESVILLE OK

Oklahoma Corporation Commission
Oil & Gas Division
Approved

10. The operators listed above have been notified and furnished a copy of this application. Yes No
If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application.

11. Classification of well (see OAC 165:10-13-2) Oil Gas

RECEIVED

12. ATTACH THE FOLLOWING:
A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked.
B. Diagrammatic sketch of the proposed completion of the well.
C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above.
D. If 4B, 4C or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test.
E. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

Vickie Harter
Signature

SR REG AFF SPEC
Title

918-877-2923
Phone (AC/NO)

OCC USE ONLY

Staff Signature: SA
Phone No.:
Date: 5.30.14
 Approved Rejected

File Original Only
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Oil & Gas Conservation Division
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Address P. O. BOX 970		Phone No. 918-877-2923	
City SKIATOOK	State OKLAHOMA	Zip 74070	
6. Lease Name/Well No. D & G TAYLOR 14		FAX No. 918-877-2913	
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			County NOWATA

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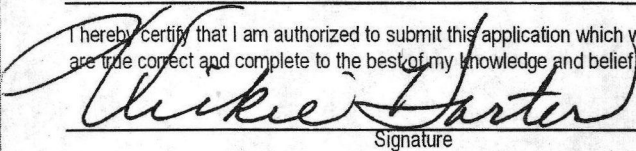
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BULLSEYE OPERATING	P. O. BOX 518 BARTLESVILLE OK	

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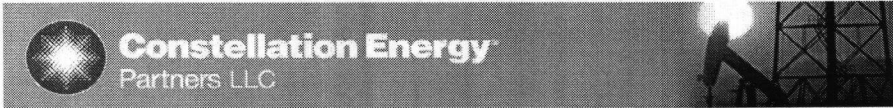
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 Signature SR REG AFF SPEC Title 918-877-2923 Phone (AC/NO)

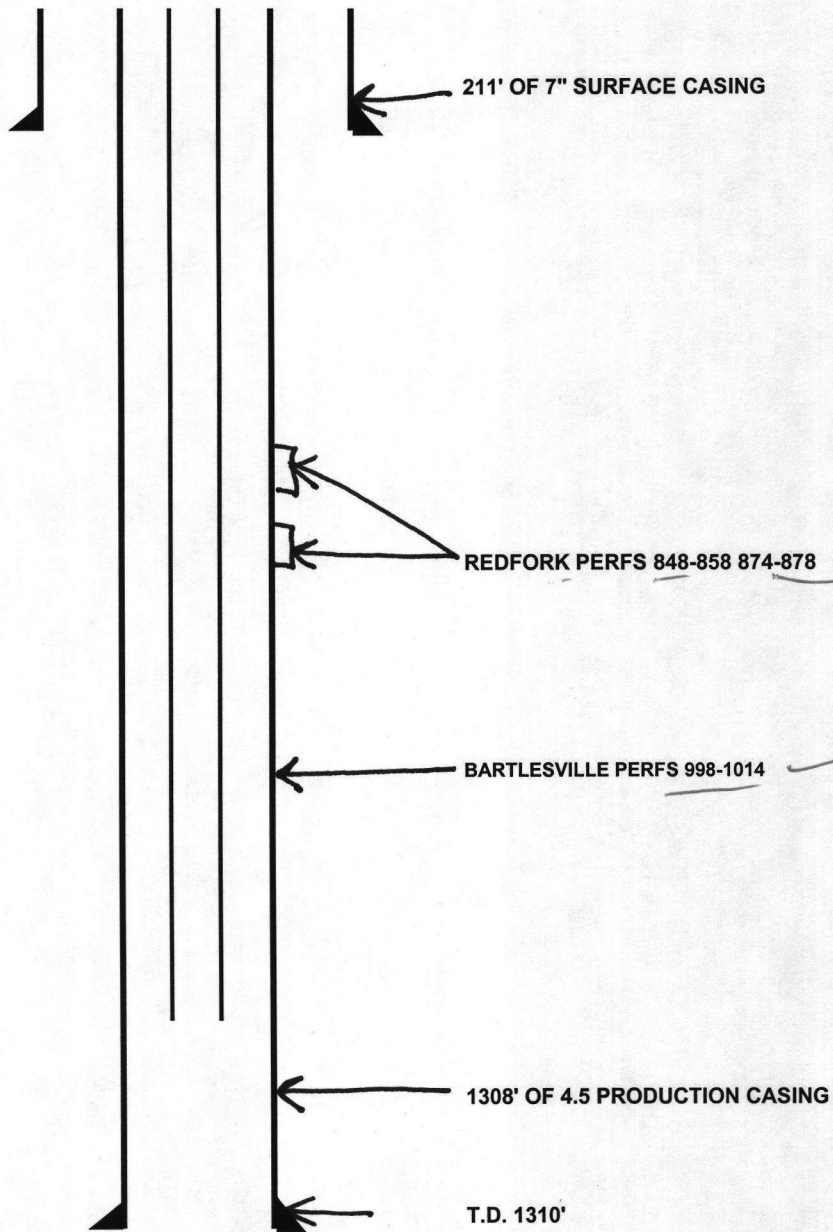
OCC USE ONLY

Staff Signature	Phone No.	Date	<input type="checkbox"/> Approved <input type="checkbox"/> Rejected
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2114-14



Well No. D & G TAYLOR 14 ✓
Date 5/9/2014
State OKLAHOMA
County NOWATA
Location NE SW NW SW 11-25N-14E





10

11

15

14

BULLSEYE OPERATING THOMPSON 11-4

35105298970000 404BRVLC



CEP D&G TAYLOR BULLSEYE OPERATING LLC THOMPSON 11-2

35105409880000 404BRVLC

35105408310000 404BRVLC

35105040120000 404BRVLC

BULLSEYE OPERATING THOMPSON 11-3

35105040100000 404BRVLC

35105409410000 404BRVLC

BULLSEYE OPERATING THOMPSON 11-5

WYANT IRA A KILLION 70

35105078430000 404BRVLC

WYANT IRA A KILLION 2

WYANT IRA A KILLION 3

WYANT IRA A KILLION 4

WYANT IRA A KILLION 5

WYANT IRA A KILLION 6

WYANT IRA A KILLION 7

WYANT IRA A KILLION 8

WYANT IRA A KILLION 9

WYANT IRA A KILLION 10

WYANT IRA A KILLION 11

WYANT IRA A KILLION 12

WYANT IRA A KILLION 13

WYANT IRA A KILLION 14

35105410040000 RED FORK

CBM D TOPPING 6

35105298970000 404BRVLC

CBM D TOPPING 3

CBM GAS CO LLC TOPPING-B 5

COREY DRILLING CO

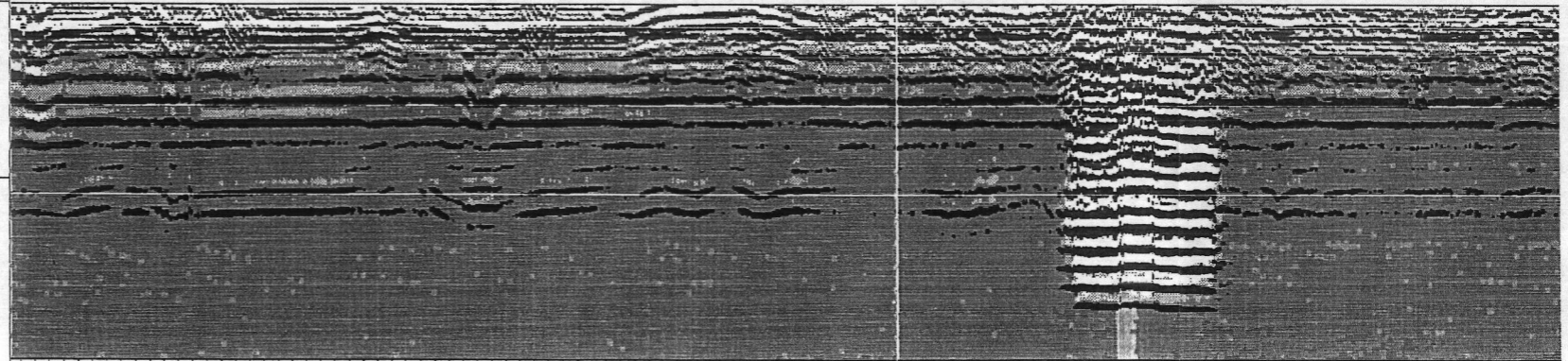
ROSS LUCINDIA FARM 1





Green Country Wireline

GAMMA RAY CEMENT BOND LOG CCL VDL



Company
D & G TAYLOR # 14

Well
N. OGLESBY

Field
NOWATA

County
OKLAHOMA

State

Company CEP MID-CONTINENT, LLC.

Well D & G TAYLOR # 14

Field N. OGLESBY

County NOWATA State OKLAHOMA

Location: API #: 35-105-41048

SW NW SW
1660' FSL & 355' FWL

SEC 11 TWP 25N RGE 14E

Permanent Datum Elevation 677'

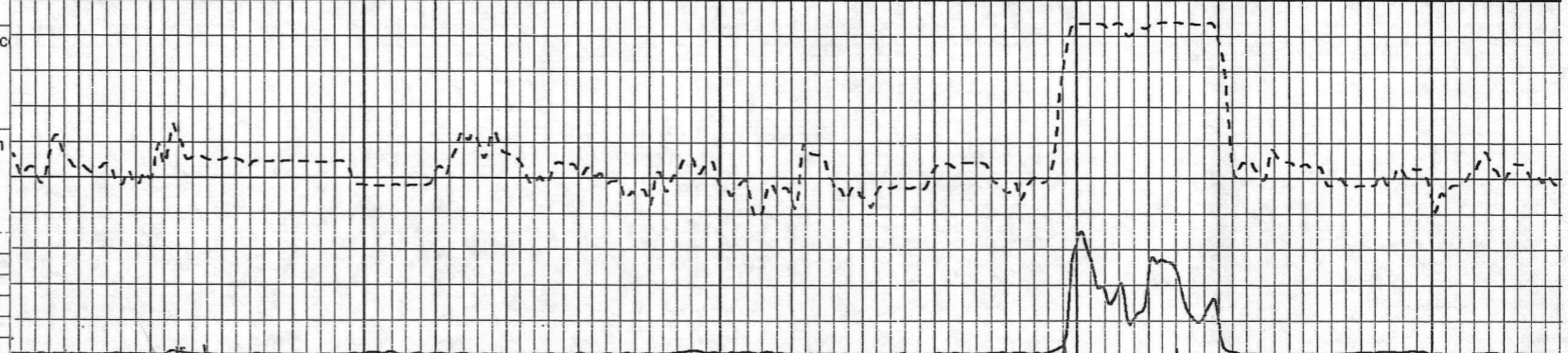
Log Measured From

Drilling Measured From

Other Service

Elevation

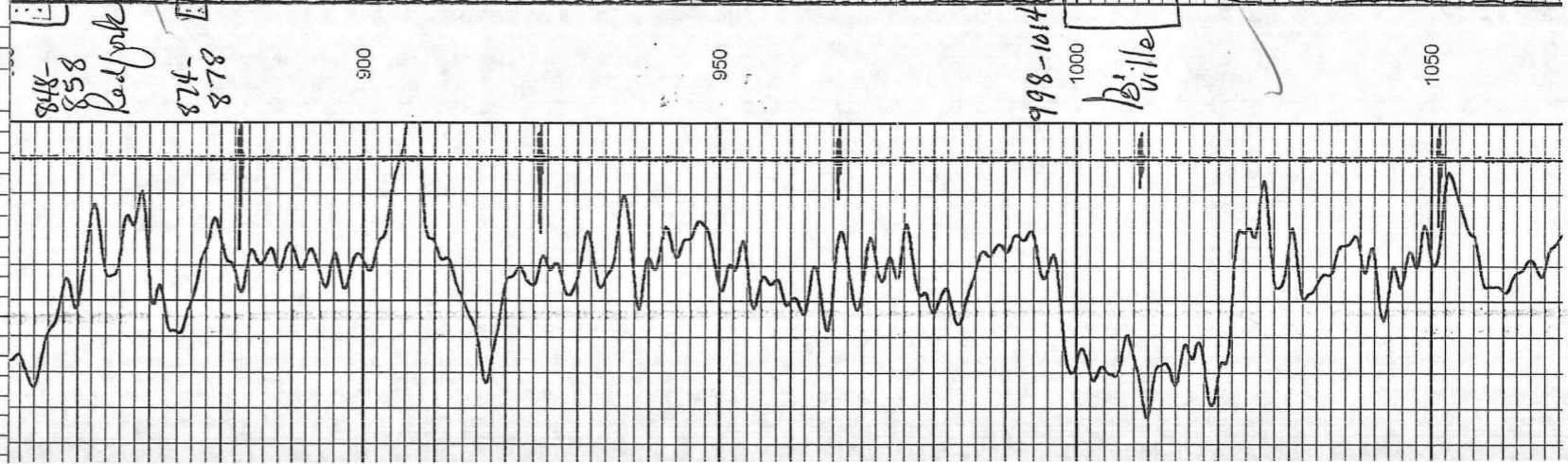
K.B.
D.F.
G.L. 677'



Date	7-15-13
Run Number	ONE
Depth Driller	1310'
Depth Logger	1293'
Bottom Logged Interval	1292'
Top Log Interval	SURFACE
Open Hole Size	---
Type Fluid	WATER
Density / Viscosity	---
Max. Recorded Temp.	---
Estimated Cement Top	SURFACE
Time Well Ready	---
Time Logger on Bottom	---
Equipment Number	THREE
Location	DEWEY
Recorded By	HERREN
Witnessed By	MR WISHON

Borehole Record				Tubing Record			
Run Number	Bit	From	To	Size	Weight	From	To

Casing Record		Size	Wgt/Ft	Top	Bottom
Surface String	7"			SURFACE	212'
Prot. String					
Production String	4.5"			SURFACE	TD
Liner					





Green Country Wireline

GAMMA RAY CEMENT BOND LOG CCL VDL

Company CEP MID-CONTINENT, LLC.
 Well D & G TAYLOR # 14
 Field N. OGLESBY
 County NOWATA State OKLAHOMA

Location: API #: 35-105-41048
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 1660' FSL & 355' FWL
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