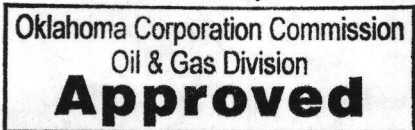


1. API No.	35-121-216058 ✓
2. OTC Prod. Unit No.	121-92950-1
3. Date of Application	2/2/2015



4. Application For (check one)

A. Commingle Completion in the Wellbore (165:10-3-39)

B. Commingle Completion at the Surface (165:10-3-39)

C. Multiple (Dual) Completion (165:10-3-36)

D. Downhole Multiple Choke Assembly (165:10-3-37)

5. Operator Name	Chevron USA Inc. ✓	OTC/OCC No.	913 ✓	Email	tonia.galloway@chevron.com				
Address	1400 Smith St. Rm 44195			Phone No.	713-372-3461				
City	Houston	State	Texas	Zip	77002-7327				
6. Lease Name/Well No.	C. Goddard #3-2 ✓			FAX No.	713-372-1107				
Location within section:	CNE ✓ 1/4	SE ✓ 1/4	NE ✓ 1/4	1/4	Sec. 2 ✓	Twp 3N ✓	Rge 15E ✓	County	Pittsburg ✓

8. The following facts are submitted:	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
A. Name of common source of supply	5th Atoka ✓	6th Atoka ✓	
B. Top and bottom of pay section (perforations)	3485-3535 ✓	5446-5498 ✓	
C. Type of production (oil or gas)	Gas ✓	Gas ✓	
D. Method of production (flowing or art. lift)	Flowing	Flowing	✓
E. Latest test data by zone (oil, gas, and water)	0 oil , 75 mscf/d, 0 water	0 oil , 74 mscf/d, 0 water	✓
F. Wellhead or bottom hole pressure	32 psi	35 psi	✓
G. Spacing order number and size of unit	330312/640 ✓	330315/640 ✓	
H. Increased density order number	N/A	N/A	✓
I. Location exception order number and penalty	351301 ✓	351301 ✓	

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones.

No other operators in same formation ✓

RECEIVED
FEB 05 2015
OKLAHOMA CORPORATION COMMISSION

10. The operators listed above have been notified and furnished a copy of this application. If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application. *N/A* Yes No

11. Classification of well (see OAC 165:10-13-2) Oil Gas ✓

12. ATTACH THE FOLLOWING:

A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked. ✓ *log*

B. Diagrammatic sketch of the proposed completion of the well. ✓

C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above. ✓

D. If 4B, 4C or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test.

E. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

Tonia Galloway
Signature

Regulatory Specialist
Title

713-372-3461
Phone (AC/NO)

OCC USE ONLY

SA Staff Signature Phone No. *2, 20, 15* Date Approved Rejected

Carl Goddard #3-2 C&T

HAILEYVILLE FIELD

PITTSBURG CO., OK

API NUMBER: 3512121867

NE SE NE 2-3N-15E

GL @ 720
KB @ 731 (+11')
COMPLETION DATE: 3/1991

SURFACE CASING
8-5/8" 32# K-55 SET @ 1185'
CMT W/ 390 SX TO SURFACE

PRODUCTION STRING:

168 JTS 2-3/8" 4.7# J-55 8rd TBG
BAKER 1.875" 'L' SLIDING SLEEVE @ 5290'
BAKER 'FL' ON/OFF SEAL CONNECTOR @ 5356'
'R' PROFILE NIPPLE (1.78" ID)
2 JTS 2-3/8" J-55 8rd TBG
21-23 MODEL 'GBH-22' ANCHOR SEAL ASSY
W/ 2 BONDED SEAL UNITS & 5' PROD TUBE
BAKER RETRIEVA 'D' LOK SET PKR @ 5421'

7-7/8" HOLE SIZE

**ASSUME BLAST JTS WERE RUN, NOT
NOTED IN FILE**

TOC @ 3450'

5th ATOKA PERFS

3485-3535' - (1SPF)

FRAC'D W/ 30k GAL 70Q N2 FOAM AND 55k # 16/30 AT
3100 PSI AND 36 BPM

BAKER 'L' SLIDING SLEEVE @ 5290' (closed)
(1.875" ID)

1.78" 'R' PROFILE NIPPLE
BAKER RETRIEVA 'D' PKR @ 5421'

6th ATOKA PERFS

5446-5498'

ACIDIZED W/ 2000 GAL 7.5% HCl. FRAC'D W/ 120k GAL
AND 232k # SAND

FORMATION TOPS:

5th ATOKA - 3462'
6th ATOKA - 5446'

PRODUCTION CASING

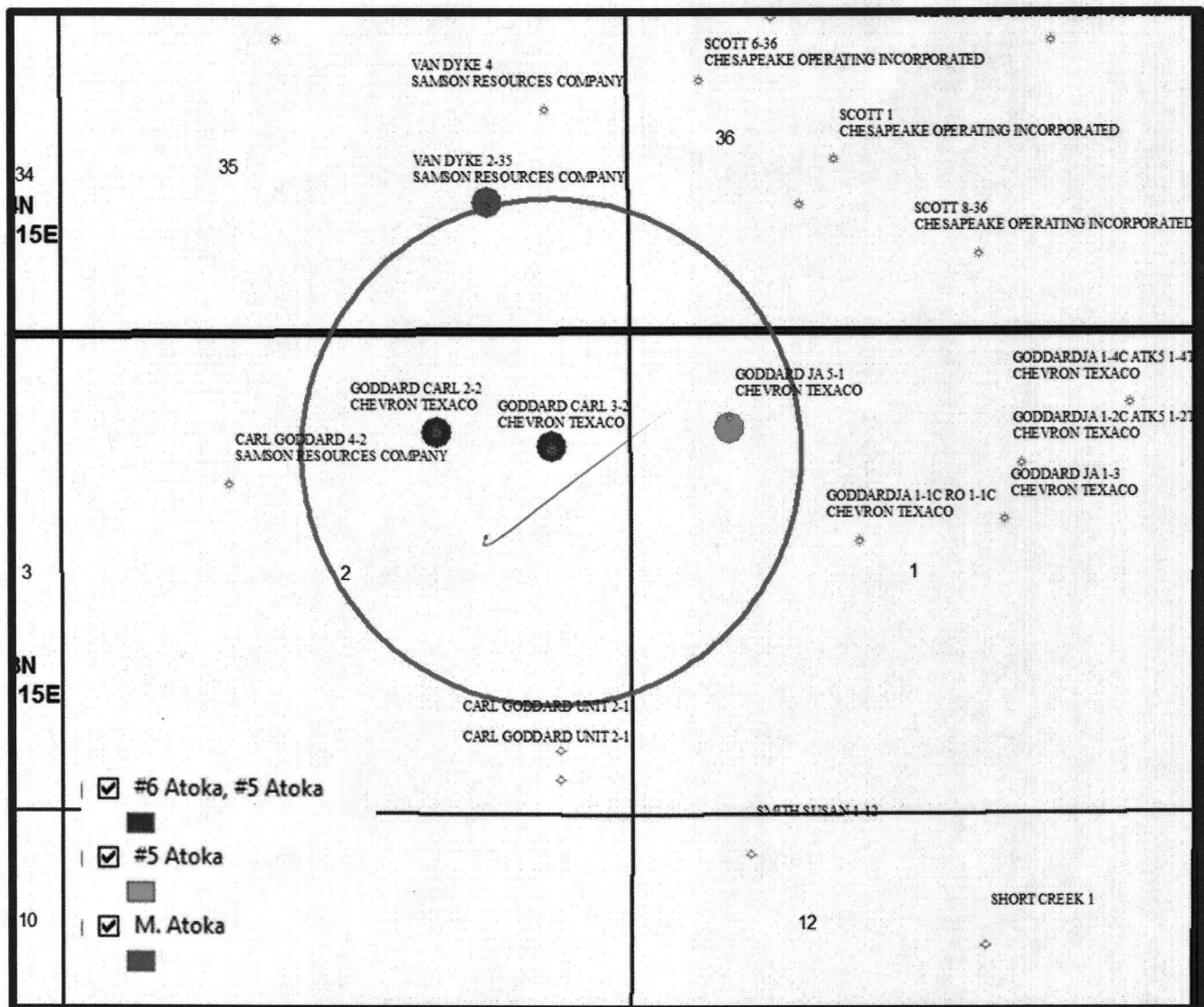
4-1/2" 11.6# J-55 SET @ 5830'
CMT W/ 800 SX TO 3450'

PBTD @ 5769'

TD @ 6733'

Updated: 12/30/04, CJC

MAX DEVIATION = 12° @ 6100'



1/2 mile Radius map