

1. API No. 083-23846 A /  
2. OTC Prod. Unit No. 083-121285  
3. Date of Application 11/20/2014

4. Application For (check one)

- A. Commingle Completion in the Wellbore (165:10-3-39)  
 B. Commingle Completion at the Surface (165:10-3-39)  
 C. Multiple (Dual) Completion (165:10-3-36)  
 D. Downhole Multiple Choke Assembly (165:10-3-31)

5. Operator Name O'Brien Oil Corporation, LLC OTC/OCC No. 22501-0 21961 Email obrienoil08@att.net  
Address 201 W. Oklahoma Ave., Suite 233 Phone No. 405-282-6500  
City Guthrie State Oklahoma Zip 73044  
6. Lease Name/Well No. Jennifer # 2-20 / FAX No. 405-282-6515  
Location within Sec. (1/4 1/4 1/4 1/4) C S/2 NE/4 SW/4 / Sec. 20 Twp 17N Rge 4W / County Logan /

8. The following facts are submitted:	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
A. Name of common source of supply	Oswego ✓	Mississippi ✓	Hunton ✓
B. Top and bottom of pay section (perforations)	5,996'-5,993' ✓	6,328'-6,558' ✓	6,712'-6,742' ✓
C. Type of production (oil or gas)	gas oil/gas ✓	gas oil/gas ✓	gas oil/gas ✓
D. Method of production (flowing or art. lift)	pumping ✓	pumping ✓	pumping ✓
E. Latest test data by zone (oil, gas, and water)	13 B/D + 60 MCF All zones ✓		
F. Wellhead or bottom hole pressure	wellhead 200 psi ✓		
G. Spacing order number and size of unit	409259 / 160 ac. unit ✓	59564 / 160 ac. unit ✓	62015 / 80 ac. SU ✓
H. Increased density order number	N/A ✓	N/A ✓	N/A ✓
I. Location exception order number and penalty	N/A ✓	N/A ✓	N/A ✓

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed?  Yes  No

9. List all operators with Oklahoma addresses within 1/2 mile, producing from the above listed zones.  
Payne, W.C. 705 N. Robinson OKC, OK 73116  
Hunton Oil and Gas P.O. Box 18191, 6416 N Santa Fe, OKC, OK 73116

10. The operators listed above have been notified and furnished a copy of this application.  Yes  No  
If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application.

11. Classification of well (see OAC 165:10-13-2)  Oil  Gas

RECEIVED

12. ATTACH THE FOLLOWING:  
A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked. NOV 21 2014  
B. Diagrammatic sketch of the proposed completion of the well.  
C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above. OKLAHOMA CORPORATION COMMISSION  
D. If 4B, 4C or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test.  
E. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? same  Yes  No

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.  
Signature: Edward P. O'Brien President Title: President Phone (AC/NO): 405-282-6500

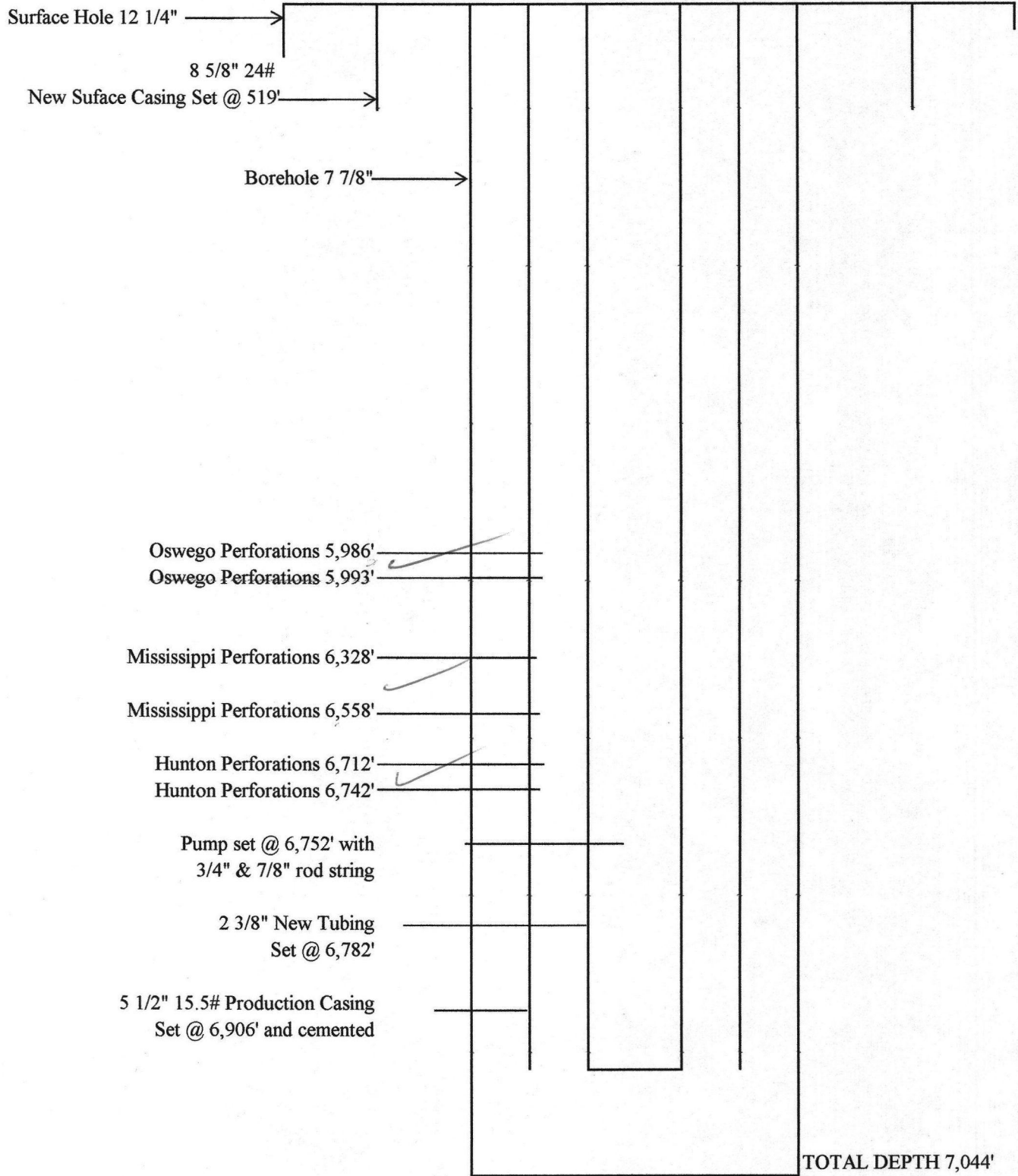
OCC USE ONLY  
Staff Signature: S.A. Phone No.                      Date: 12, 6, 14  Approved  Rejected



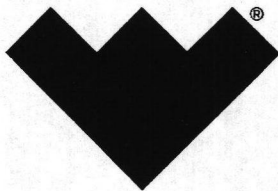
**O'BRIEN OIL**  
201 W. OKLAHOMA, SUITE 233  
GUTHRIE, OK 73044

PHONE (405) 282-6500  
FAX (405) 282-6515

**JENNIFER # 2-20**  
**API NO. 083-23846**







# COMPACT PHOTO DENSITY COMPENSATED NEUTRON LOG

COMPANY	<b>O'BRIEN OIL</b>
WELL	<b>JENNIFER # 2- 20</b>
FIELD	<b>S. W. CRESCENT</b>
PROVINCE/COUNTY	<b>LOGAN</b>
COUNTRY/STATE	<b>U. S. A. / OKLAHOMA</b>
LOCATION	<b>1650' FSL &amp; 1980' FWL C S/2 NE SW</b>

SEC 20	TWP 17N	RGE 4W	Other Services MAI/MFE MML
API Number 35-083-23846			
Permit Number			

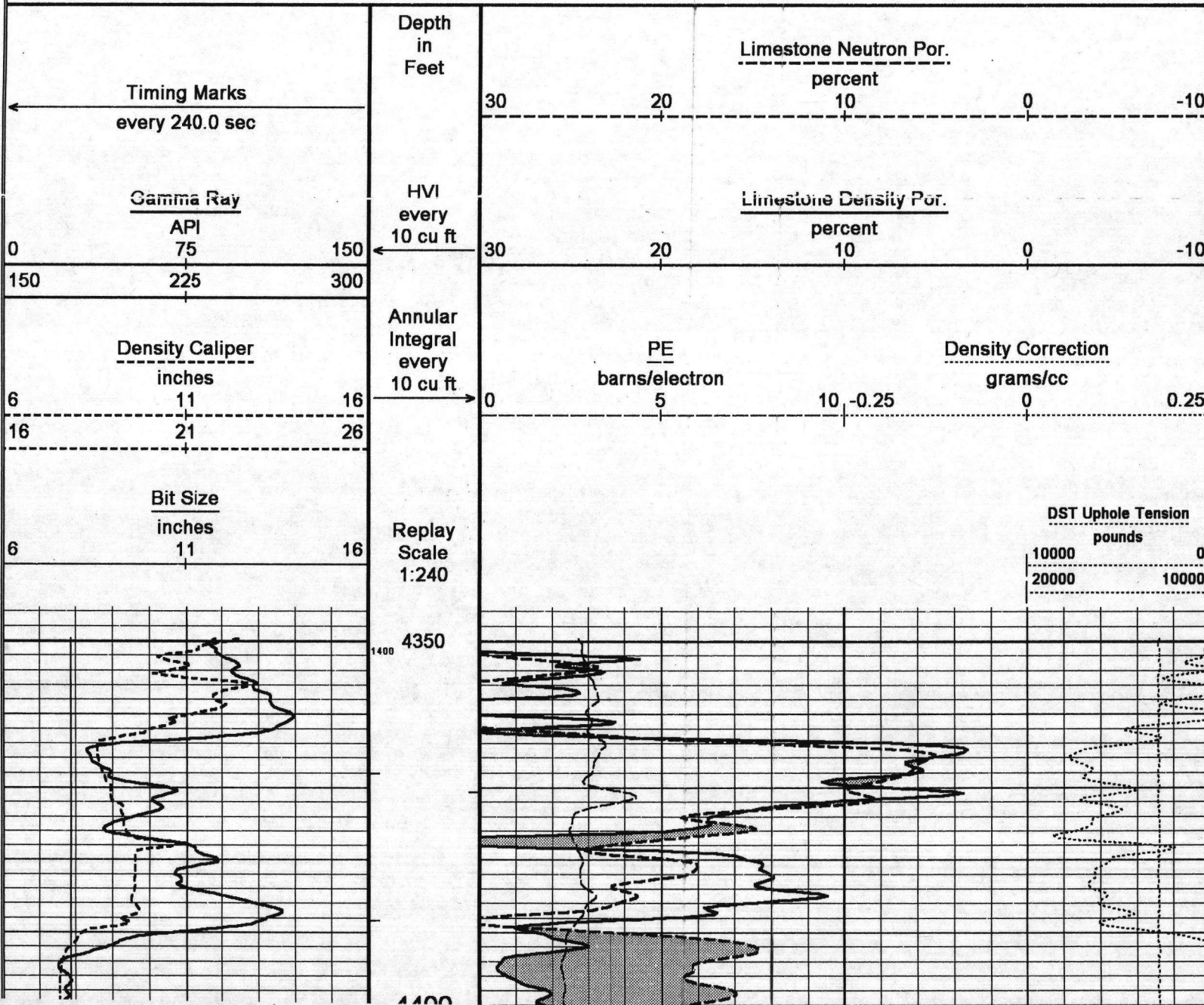
Permanent Datum L., Elevation 1073 feet	Elevations:
Log Measured From K. B. @ 10 FEET above Permanent Datum	KB 1083.00 feet
Drilling Measured From K. B.	DF 1081.00 feet
	GL 1073.00 feet

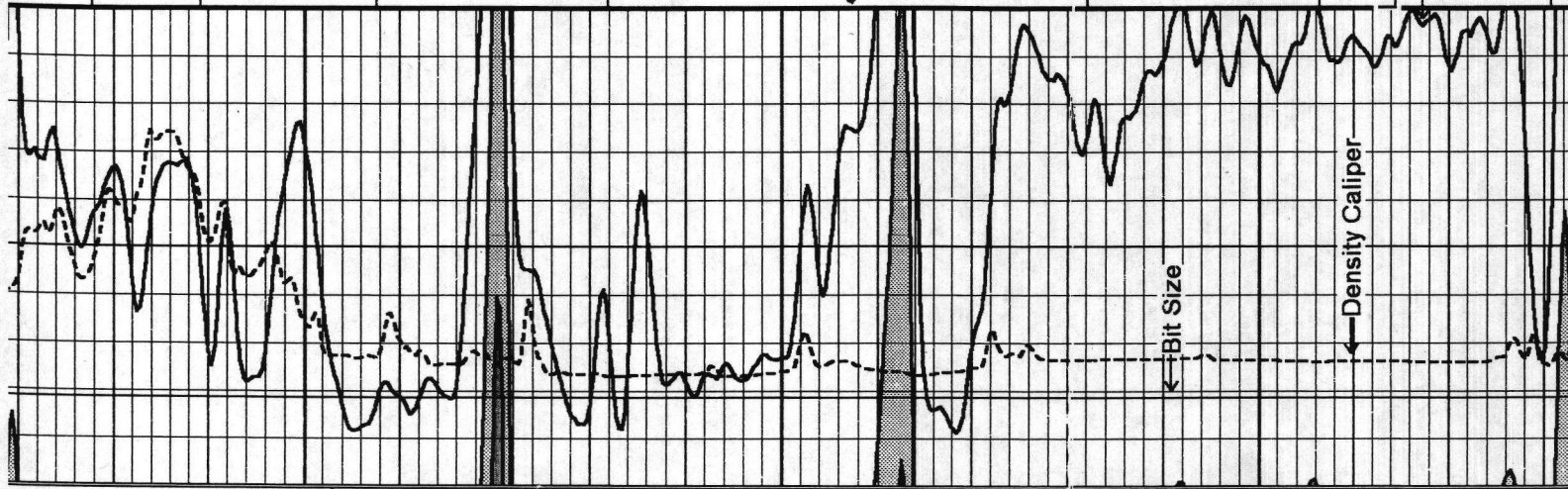
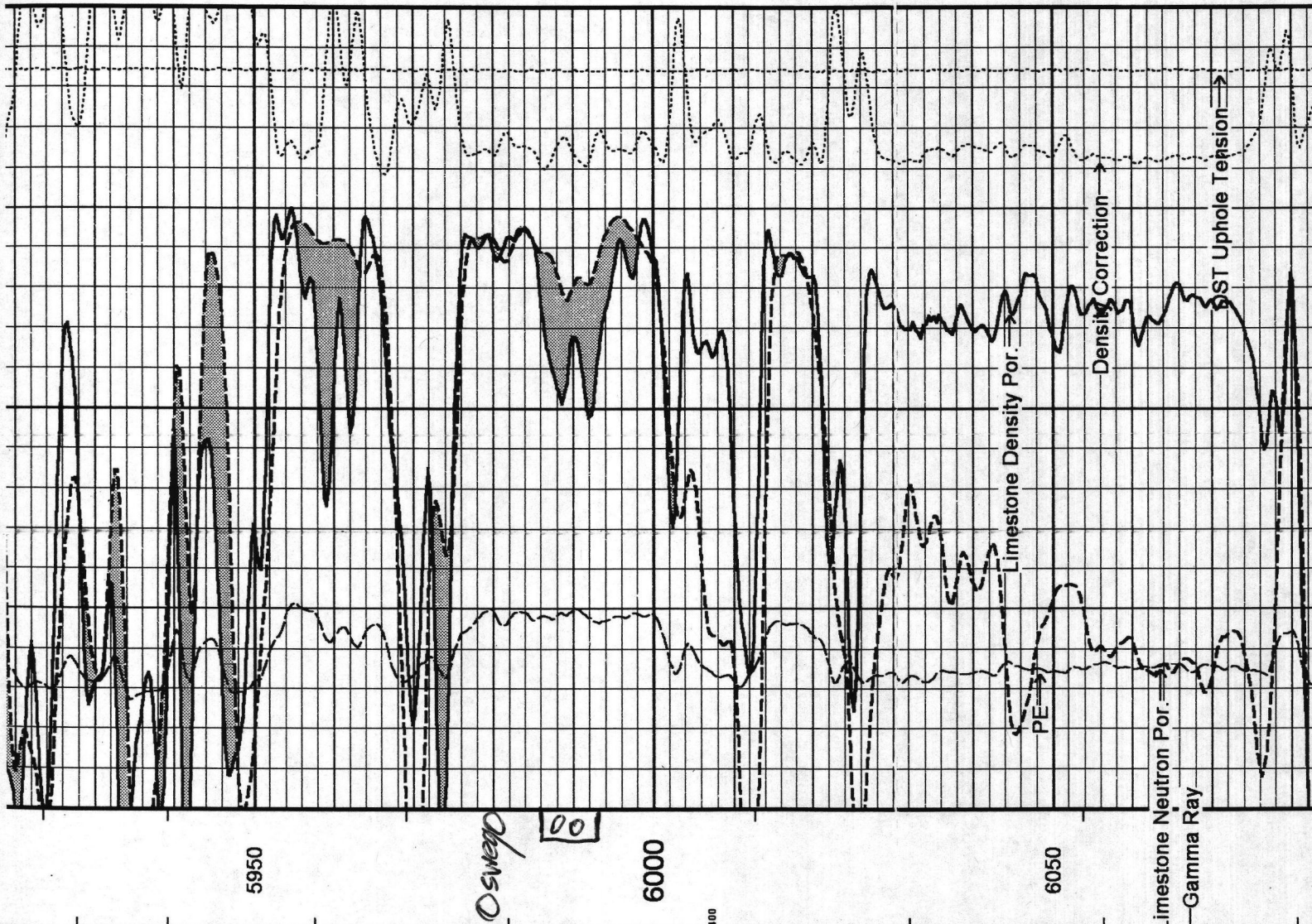
Date	13-APR-2007	
Run Number	ONE	
Depth Driller	7057.00	feet
Depth Logger	7044.00	feet
First Reading	7025.00	feet
Last Reading	4350.00	feet
Casing Driller	455.00	feet
Casing Logger	524.00	feet
Bit Size	7.88	inches
Hole Fluid Type	GELL MUD	
Density / Viscosity	9.00 lb/USg	87.00 CP
PH / Fluid Loss	8.00	15.20 ml/30Min
Sample Source	MUD PIT	
Rm @ Measured Temp	2.80 @ 59.0	ohm-m
Rmf @ Measured Temp	2.24 @ 59.0	ohm-m
Rmc @ Measured Temp	3.36 @ 59.0	ohm-m
Source Rmf / Rmc	CALC	CALC
Rm @ BHT	1.18 @ 140.0	ohm-m
Time Since Circulation	8 HOURS	
Max Recorded Temp	140.00	deg F
Equipment Name	COMPACT	
Equipment / Base	13005	OKC
Recorded By	V. VENSKE	
Witnessed By	E. O'BRIEN	S. FRITTS
Last Title	Last Line	Last Line

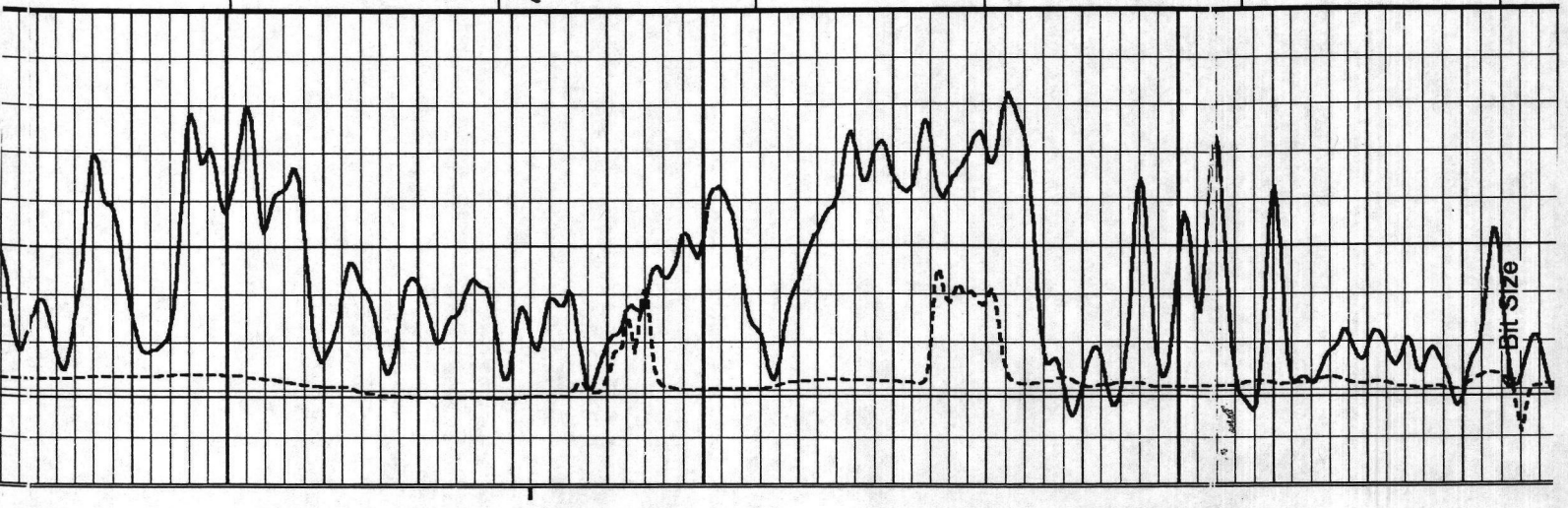
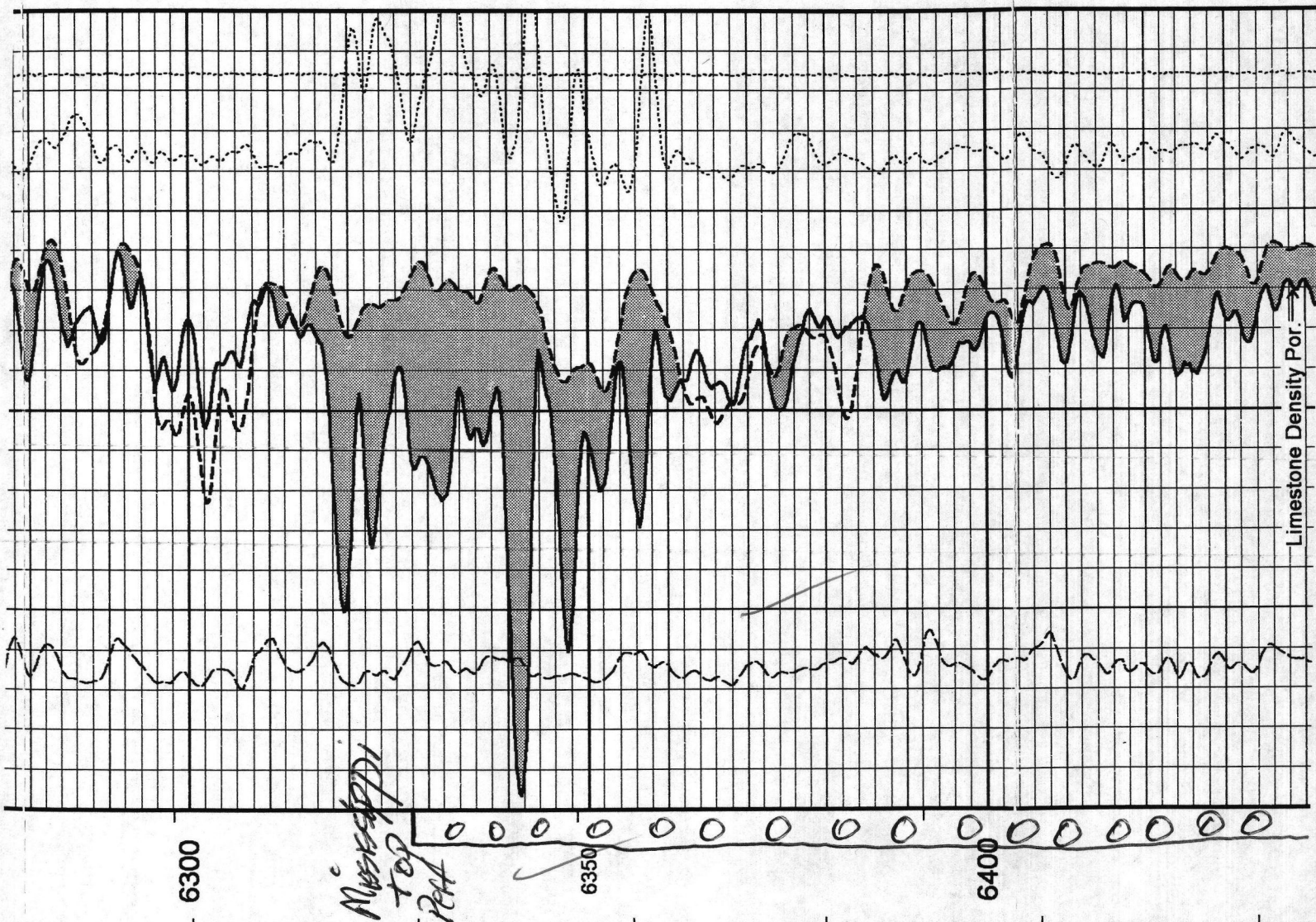
correctness of any interpretations, and we shall not, except in the case of gross negligence, be liable for any loss, costs, damages or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions in our price schedule.

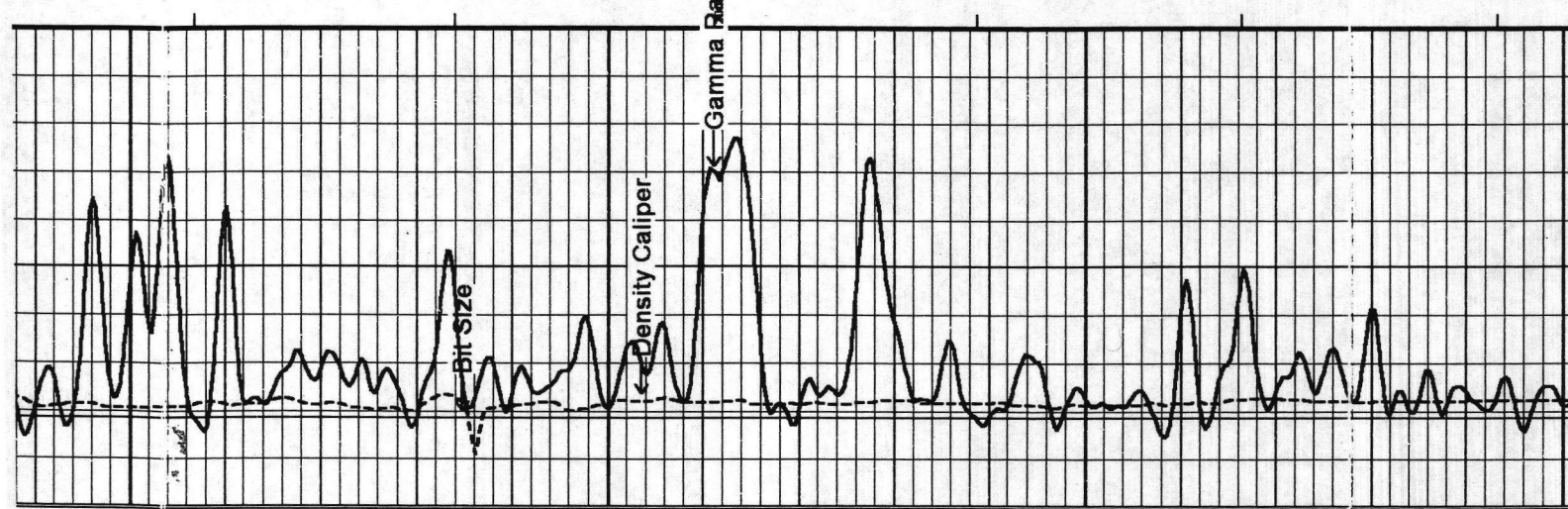
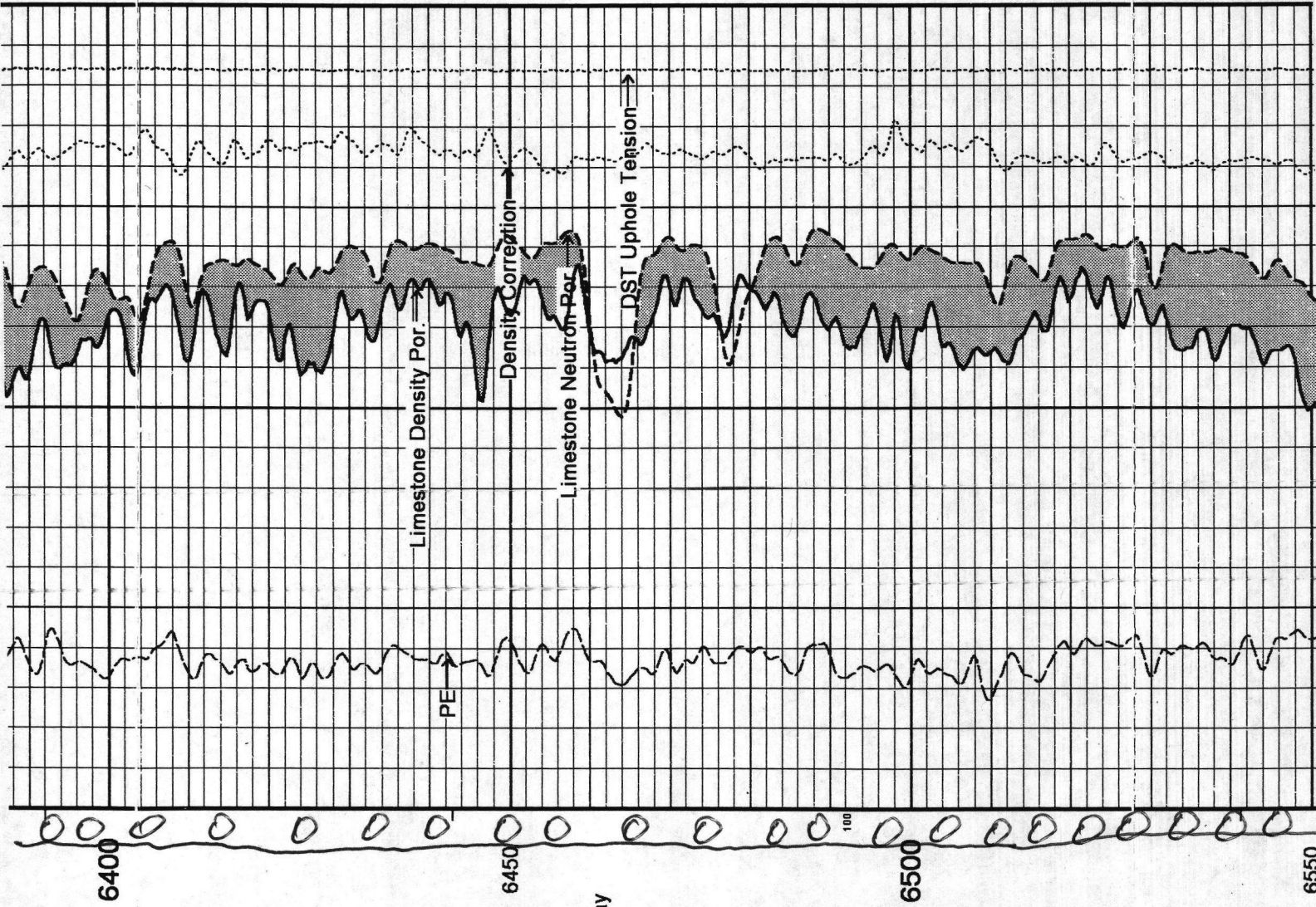
**5 INCH MAIN LOG**

Depth Based Data - Maximum Sampling Increment 10.0cm Plotted on 19-APR-2007 15:59  
 Filename: C:\DOCUME~1\toomesb\LOCALS~1\Temp\Precision PreView\WDCOR.dta Recorded on 13-APR-2007 19:19  
 System Versions: Logged with 8.00.0027 Plotted with 7.01.0248

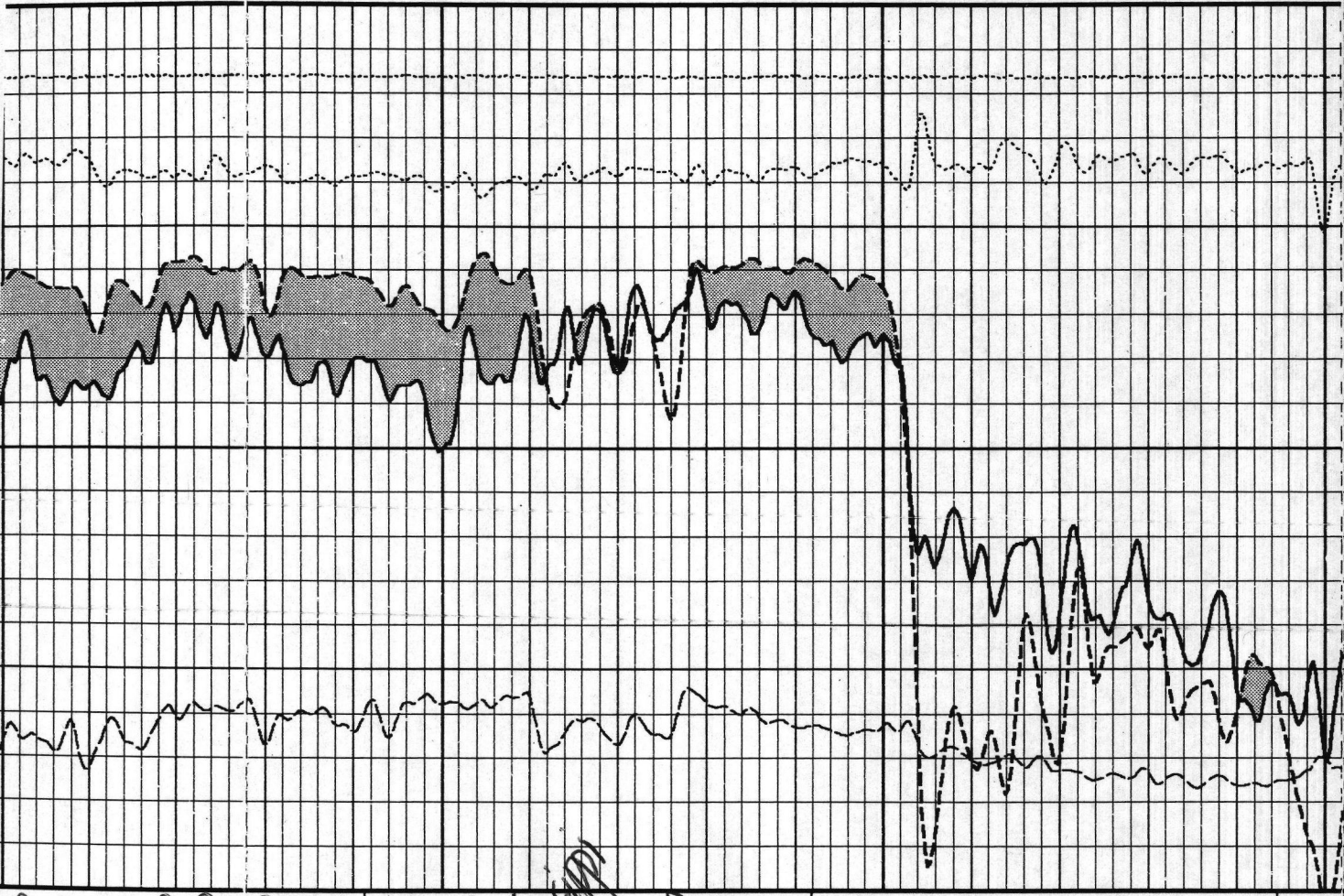












6500 6550 6600 6650

Misaligned  
Perfect  
Bottom

