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OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000

Form 1023
Rev. 2007

1. API No. 087-21684 B
2. OTC Prod. Unit No. 087-110093
3. Date of Application 11/03/14 3-NOV

4. Application For (**check one**)
- [X] A. Commingle Completion in the Wellbore **(165:10-3-39)**
- [ ] B. Commingle Completion at the Surface **(165:10-3-39)**
- [ ] C. Multiple (Dual) Completion **(165:10-3-36)**
- [ ] D. Downhole Multiple Choke Assembly **(165:10-3-37)**

5. Operator Name: OKLAND OIL COMPANY			OTC/OCC No.: 07910-0	Email: mwells@oklandoil.com
Address: 110 N. ROBINSON SUITE #400				Phone No.: 405.236.3046
City: OKLAHOMA CITY	State: OK			Zip: 73102
6. Lease Name/Well No.: J.R. #1-30				FAX No.: 405.809.9572
Location within Sec. (1/4 1/4 1/4 1/4): SW/4 SW/4 SE/4	Sec.: 30	Twp: 8N	Rge: 2W	County: McCLAIN

8. The following facts are submitted:	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
A. Name of common source of supply	MCLISH (less Basal Mclish)	~~COMMINGLED~~	OIL CREEK (BASAL)
B. Top and bottom of pay section (perforations)	8628-40	~~N/A~~	8935-37
C. Type of production (oil or gas)	OIL	OIL	OIL
D. Method of production (flowing or art. lift)	ART. LIFT	ART. LIFT	ART. LIFT
E. Latest test data by zone (oil, gas, and water)	~~N/A~~	28 BOPD, 6 MCFD, 46 BWPD	~~N/A~~
F. Wellhead or bottom hole pressure	350	N/A	100
G. Spacing order number and size of unit	464461 - 58766 / 80 ACRES	N/A	464461 - 58766 / 80 ACRES
H. Increased density order number	N/A	N/A	N/A
I. Location exception order number and penalty	N/A	N/A	N/A

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? [N/A] Yes [N/A] No

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones.
NONE

Oklahoma Corporation Commission
Oil & Gas Division
Approved

10. The operators listed above have been notifed and furnished a copy of this application. [N/A] Yes [N/A] No
If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application.

11. Classification of well (see OAC 165:10-13-2) [X] Oil [ ] Gas

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OKLAHOMA CORPORATION COMMISSION

12. ATTACH THE FOLLOWING:
A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated invervals marked.
B. Diagrammatic sketch of the proposed completion of the well.
C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above.
D. If 4B, 4C or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test.
E. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? [N/A] Yes [N/A] No

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

Signature | Operations Manager (Title) | 405.236.3046 (Phone (AC/NO))

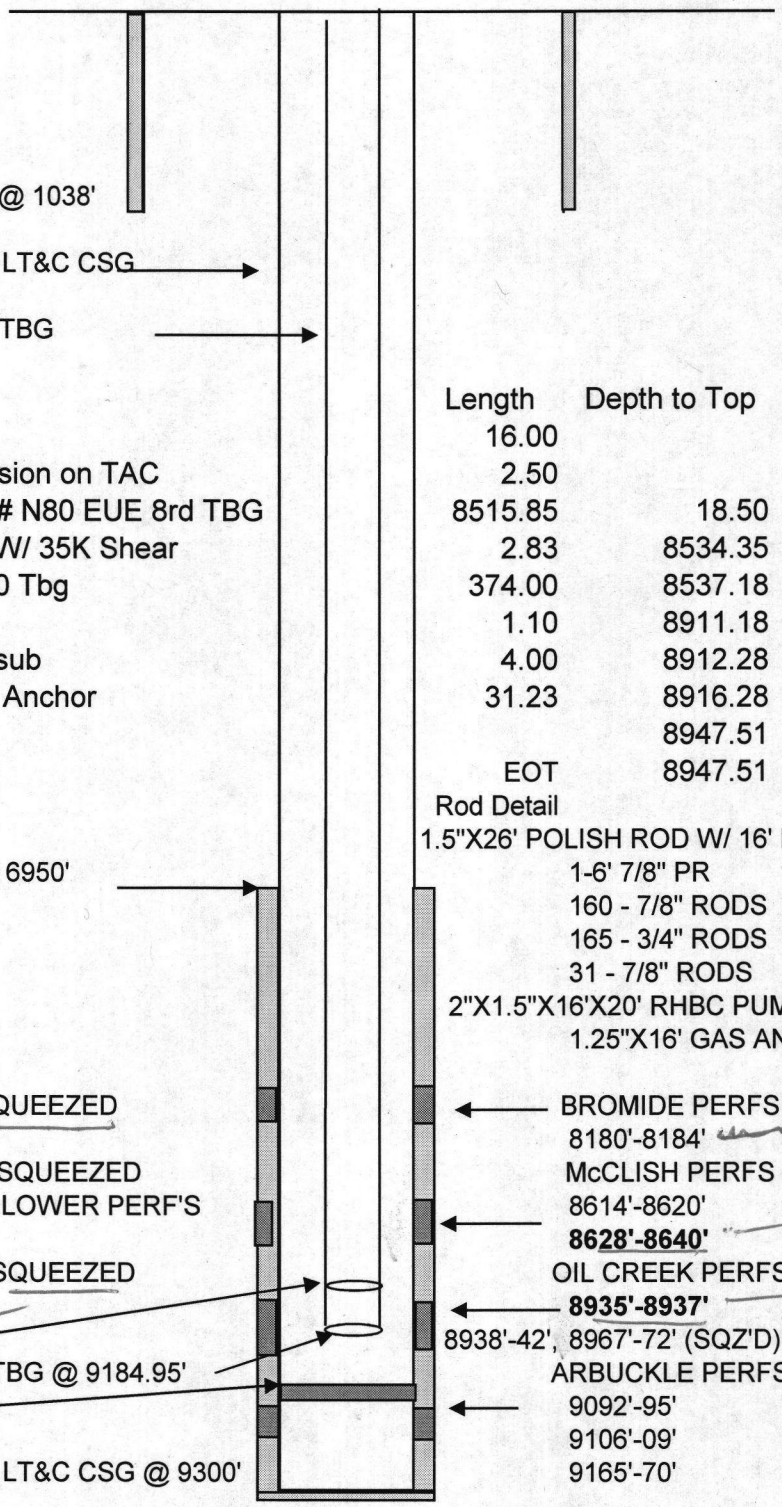
OCC USE ONLY

S.A
Staff Signature | Phone No. | 12,04,14 Date | [X] Approved [ ] Rejected

CURRENT PRODUCTION
McClish 8628'-40'
Oil Creek 8635'-37'

OKLAND OIL COMPANY
J.R. #1-30
SECTION 30-T8N-R2W
MCCLAIN COUNTY, OKLAHOMA
WELLBORE DIAGRAHM

GL = 1122'



8-5/8" 24# J-55 CSG @ 1038'

5-1/2" 17.0# J55/N80 LT&C CSG

2-7/8" 6.5# N80 EUE TBG

Tubing Detail	Length	Depth to Top
KB	16.00	
Stretch 12K# tension on TAC	2.50	
276 JTS 2-7/'8" 6.5# N80 EUE 8rd TBG	8515.85	18.50
5 1/2"X 2 7/8"TAC W/ 35K Shear	2.83	8534.35
12- 2 7/8" 6.5# N-80 Tbg	374.00	8537.18
1- 2 7/8" SN	1.10	8911.18
1 - 2 7/8" X 4' Perf sub	4.00	8912.28
1 - 2 7/8" TAA Mud Anchor	31.23	8916.28
		8947.51
	EOT	8947.51

Rod Detail
1.5"X26' POLISH ROD W/ 16' LINER
1-6' 7/8" PR
160 - 7/8" RODS
165 - 3/4" RODS
31 - 7/8" RODS
2"X1.5"X16'X20' RHBC PUMP
1.25"X16' GAS ANCHOR

TOP OF CEMENT @ 6950'

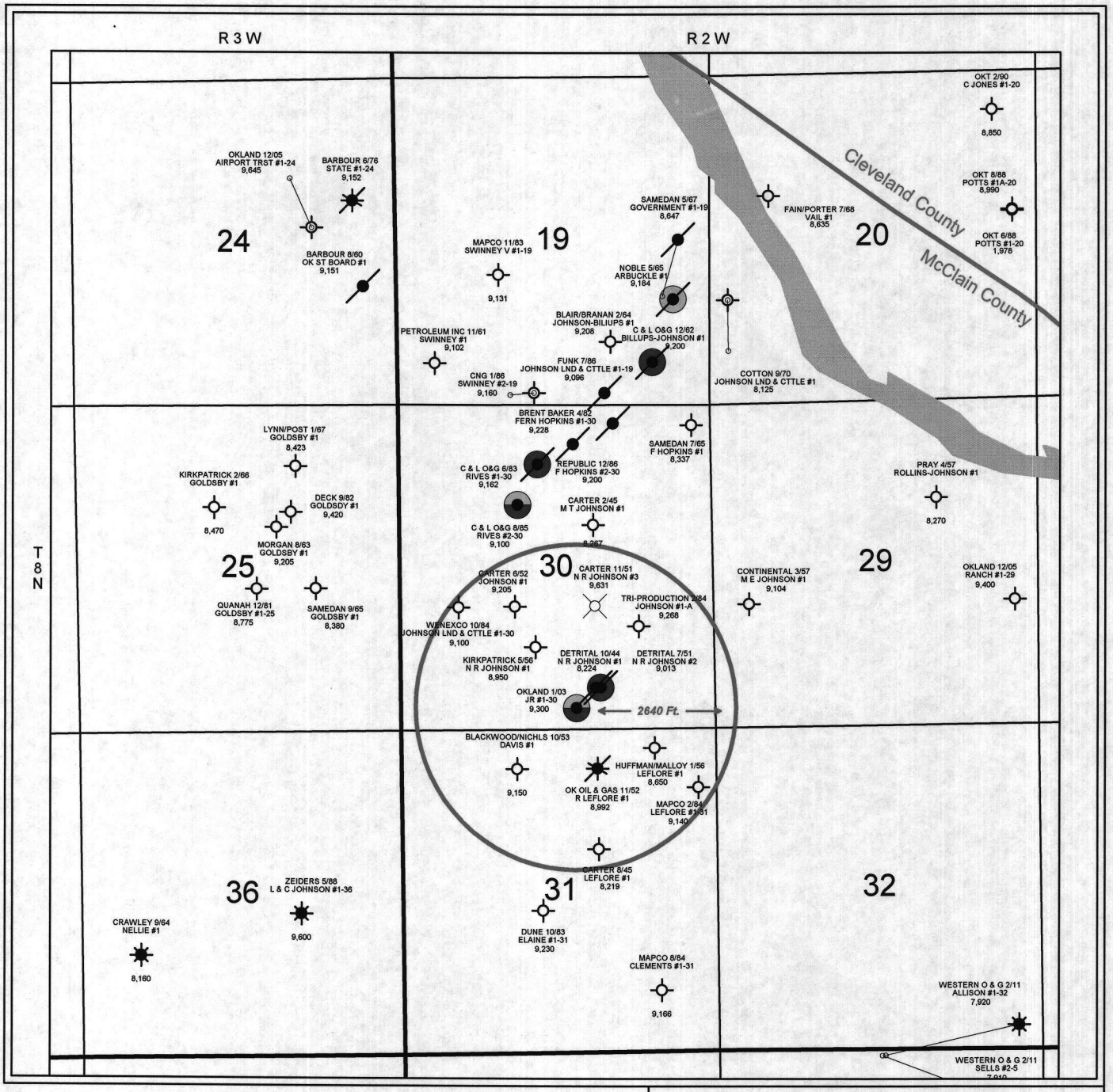
BROMIDE PERFS SQUEEZED

U. McCLISH PERFS SQUEEZED
PRODUCING FROM LOWER PERF'S

OIL CREEK PERFS SQUEEZED
RE-PERF 8935'-37'
S.N. @ 9146.88'
BOTTOM OF 2-7/8" TBG @ 9184.95'
CIBP @ 9042'

5-1/2" 17.0# J55/N80 LT&C CSG @ 9300'

BROMIDE PERFS
8180'-8184'
McCLISH PERFS
8614'-8620'
8628'-8640'
OIL CREEK PERFS
8935'-8937'
8938'-42', 8967'-72' (SQZ'D)
ARBUCKLE PERFS
9092'-95'
9106'-09'
9165'-70'



okland OIL COMPANY

McClain County, OK

Commingle Completion

JR #1-30

ATTRIBUTE MAP

- McLish Sandstone
- Oil Creek Sandstone
- Arbuckle Sandstone

WELL SYMBOLS

- Dry Hole
- Oil & Gas Well
- Oil Well
- Plugged And Abandoned Oil and Gas Well
- Plugged & Abandoned Oil Well
- Service Well

HALLIBURTON

EXCELL 2000

HIGH RESOLUTION INDUCTION LOG

COMPANY OKLAND OIL COMPANY
WELL JR # 1-30
FIELD N.E.LINDSAY
COUNTY McCLAIN STATE OKLAHOM

COMPANY OKLAND OIL COMPANY

WELL JR # 1-30

FIELD N.E.LINDSAY

COUNTY McCLAIN STATE OKLAHOMA

API No. 35-087-21684
Location 330' FSL 2130' FEL
SW4-SW4-SE4

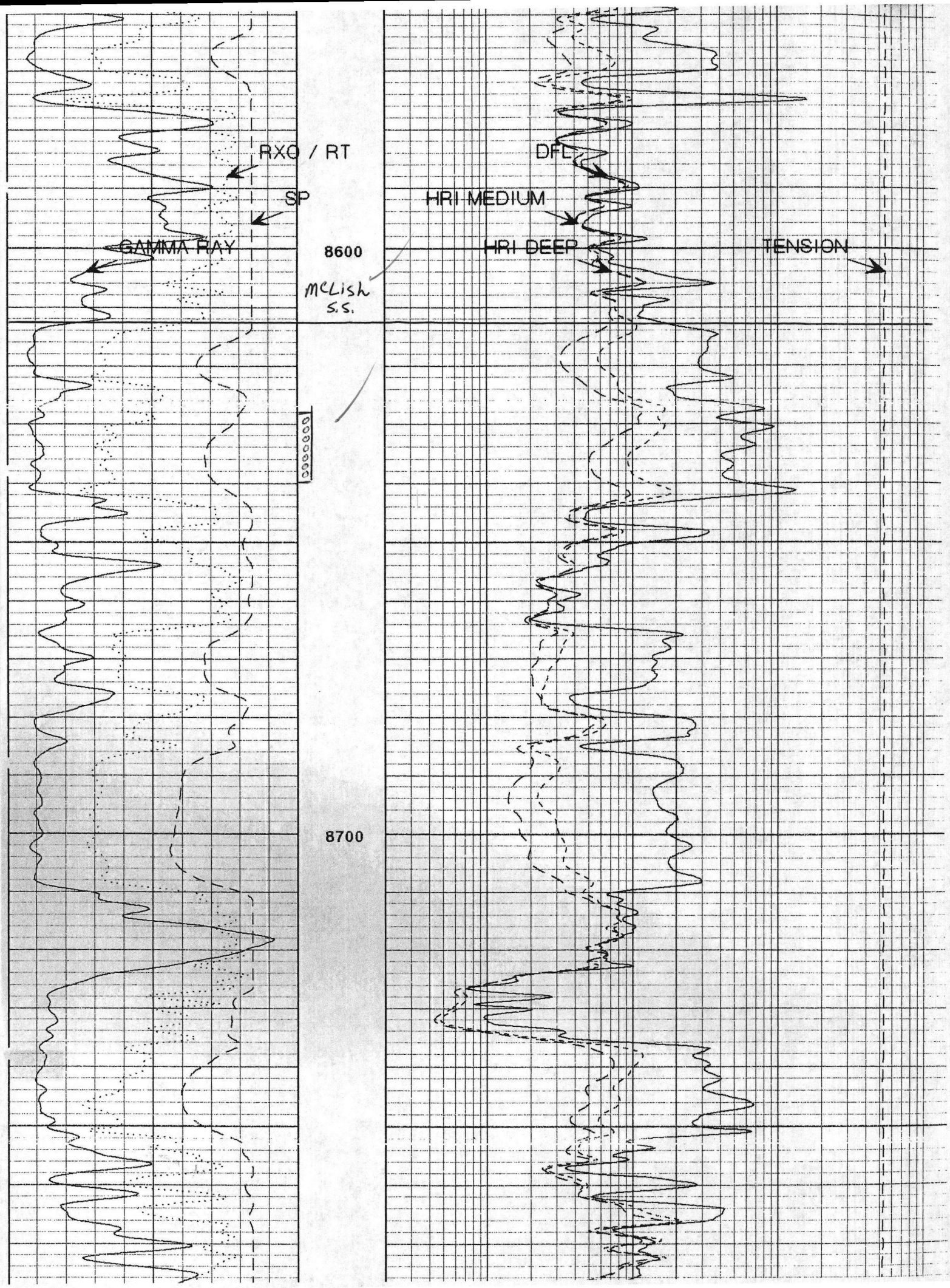
Sect 30 Twp 8 N Rge 2 W

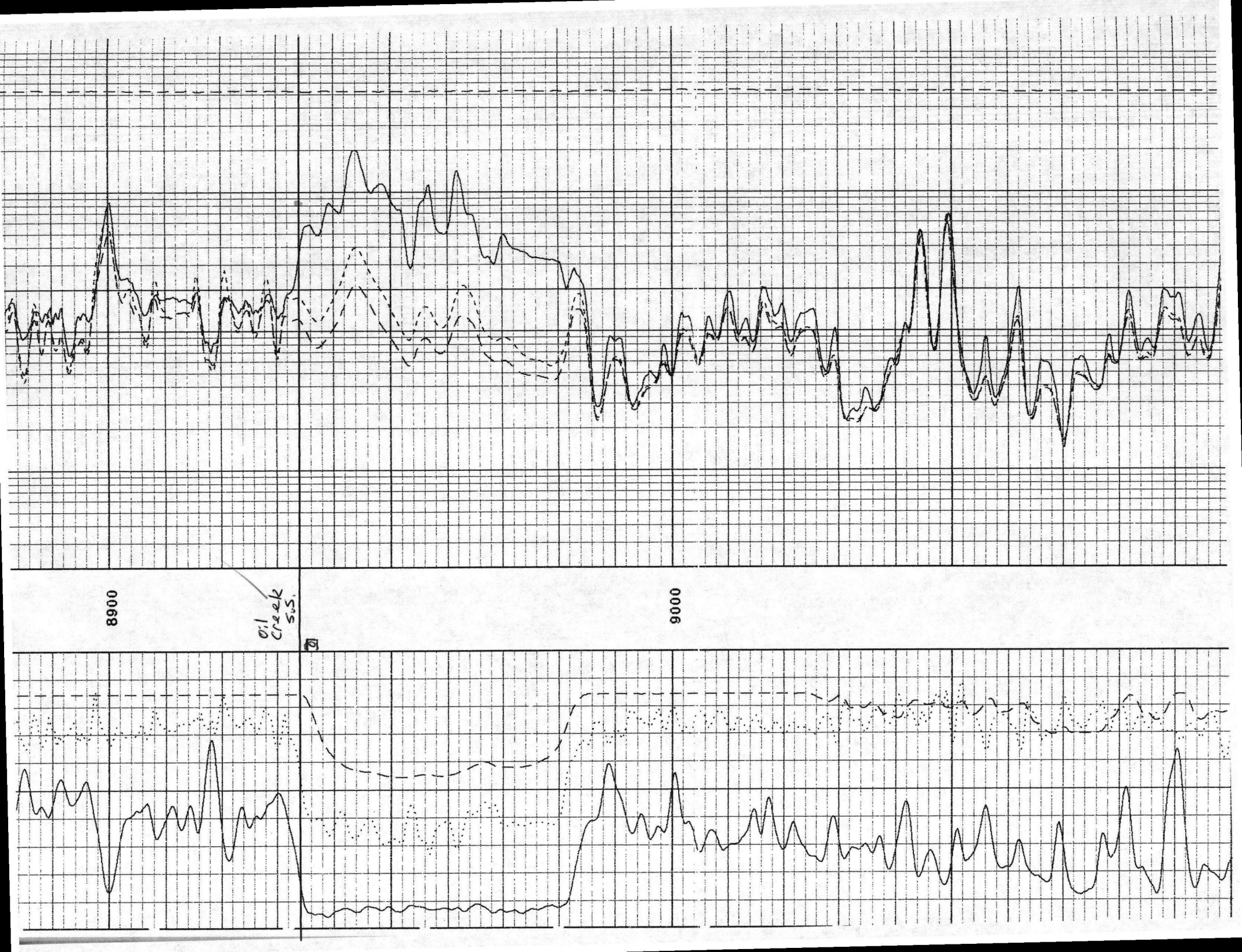
Other Services
BCS/GR
SDL/DSN/ML

Permanent Datum GROUND LEVEL Elev 1122
Log measured from KB , 16 ft. above perm. datum
Drilling measured from KELLY BUSHING

Elev. : K.B. 1138
D.F. 1137
G.L. 1122

Date	07-OCT-02			
Run No.	ONE			
Depth – Driller	9300			
Depth – Logger	9290			
Bottom – Logged Interval	9290			
Top – Logged Interval	1030			
Casing – Driller	8.625 @ 1038	@	@	@
Casing – Logger	1039			
Bit Size	7.875			
Type Fluid in Hole	GEL CHEM			
Dens. | Visc.	9.2 | 50	|	|	|
Ph | Fluid Loss	9.5 | 8.8	|	|	|
Source of Sample	FLOWLINE			
Rm @ Meas. Temp.	2.4 @ 70 F	@	@	@
Rmf @ Meas. Temp.	1.3 @ 70 F	@	@	@
Rmc @ Meas. Temp.	3.2 @ 70 F	@	@	@
Source Rmf | Rmc	MEAS | MEAS	|	|	|
Rm @ BHT	1.042 @ 170 F	@	@	@
Time Since Circ.	12:00 10/7			
Time on Bottom	17:30 10/7			
Max. Rec. Temp.	170 F @ 9290	@	@	@
Equip. | Location	52549 | PV OK	|	|	|
Recorded By	K GAWANKAR			
Witnessed By	MR. LOVE	MR. HARRIS		


RXO / RT
SP
GAMMA RAY
8600
McLish
S.S.
8700
DFL
HRI MEDIUM
HRI DEEP
TENSION


8900
Oil Creek S.S.
9000

HALLIBURTON

SPECTRAL DENSITY
DUAL SPACED NEUTRON
MICROLOG

COMPANY OKLAND OIL COMPANY
WELL JR # 1-30
FIELD N.E.LINDSAY
COUNTY McCLAIN STATE OKLAHOM

COMPANY OKLAND OIL COMPANY

WELL JR # 1-30

FIELD N.E.LINDSAY

COUNTY McCLAIN STATE OKLAHOMA

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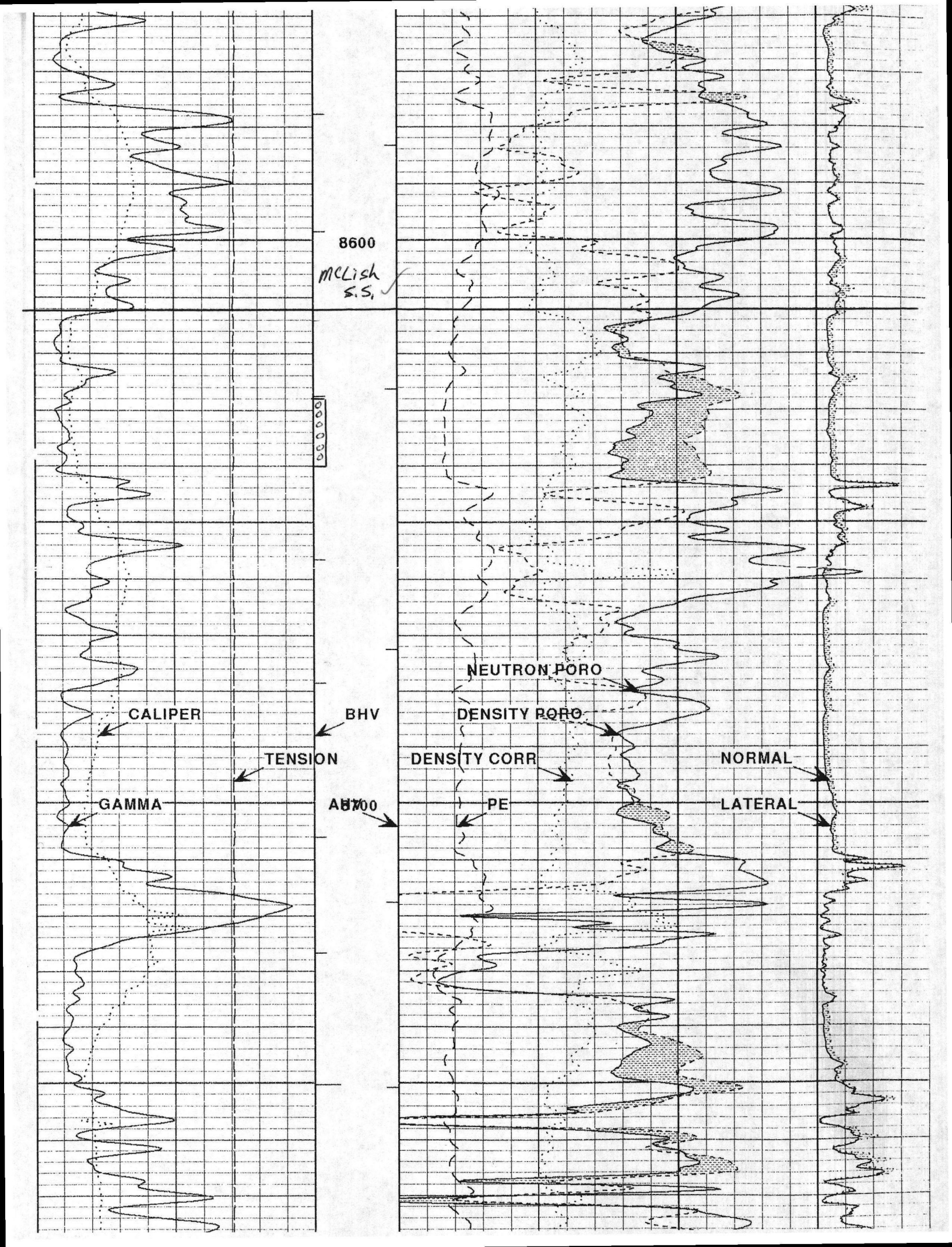
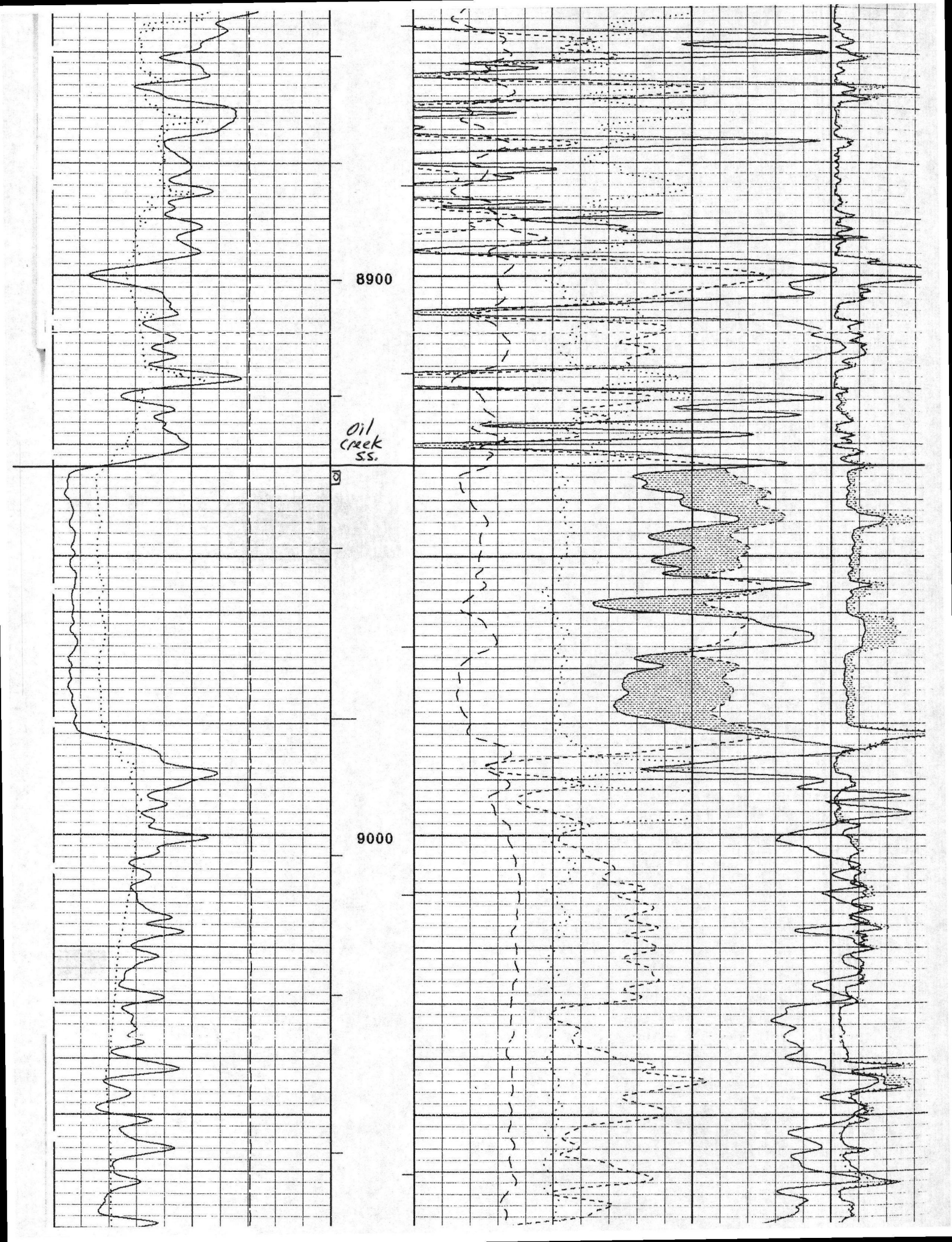

8600
McLish
S.S.
CALIPER
BHV
TENSION
GAMMA
NEUTRON PORO
DENSITY PORO
DENSITY CORR
PE
NORMAL
LATERAL


8900
Oil
Creek
S.S.
9000