

File Original Only
Please Type or Use Black Ink

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

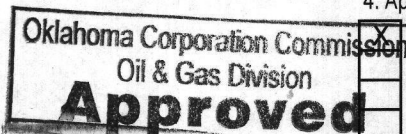
Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Form 1023

Rev. 2007

1. API No.	# 019 - 26037 ✓
2. OTC Prod. Unit No.	019 213389
3. Date of Application	10/23/2014



4. Application For (check one)

- A. Commingle Completion in the Wellbore (165:10-3-39)
- B. Commingle Completion at the Surface (165:10-3-39)
- C. Multiple (Dual) Completion (165:10-3-36)
- D. Downhole Multiple Choke Assembly (165:10-3-37)

5. Operator Name	Spring Operating Company	OTC/OCC No.	20386	Email	Nolan@springoc.com
Address	PO Box 2048	Phone No.	405-340-6811		
City	Edmond	State	OK	Zip	73083
6. Lease Name/Well No.	ALEXANDER # 1-6 ✓			FAX No.	405-340-6899
Location within section:	SW 1/4 SW 1/4 SW 1/4	1/4	Sec. 6	Twp 03S	Rge 02W
				County	CARTER ✓

8. The following facts are submitted:	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
A. Name of common source of supply	Deese ✓	Atoka ✓	Viola ✓
B. Top and bottom of pay section (perforations)	5,619 - 5,744' OA ✓	6,058 - 6,120' OA ✓	6,332 - 7,142' OA ✓
C. Type of production (oil or gas)	Oil	Oil	Oil
D. Method of production (flowing or art. lift)	Pumping	Flowing	Flowing
E. Latest test data by zone (oil, gas, and water)	35 bbl, 49 MCF, 0 bw	16 bbl, 228 MCF, 0 bw	0 bbl, 0 MCF, 100 bw
F. Wellhead or bottom hole pressure	200 TP	150 SICP	1500 SICP
G. Spacing order number and size of unit	# 589240 /80L ✓	# 589240 /80L ✓	# 589240 /80L ✓
H. Increased density order number	NA ✓	# 620760 ✓	NA ✓
I. Location exception order number and penalty	NA	NA	NA

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones.
Spring Operating Company
Charter Oak Production Co LLC ✓
13929 Quail Pointe Dr OKC, OK. 73134-1037

10. The operators listed above have been notified and furnished a copy of this application. Yes No
 If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application.

11. Classification of well (see OAC 165:10-13-2) Oil Gas



12. ATTACH THE FOLLOWING:

- A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked.
- B. Diagrammatic sketch of the proposed completion of the well.
- C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above.
- D. If 4B, 4C or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test.
- E. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

Nolan Spring Signature Engineer Title 405-340-6811 Phone (AC/NO)

OCC USE ONLY

<u>S.A</u> Staff Signature	Phone No.	<u>11, 08, 14</u> Date	<input checked="" type="checkbox"/> Approved	<input type="checkbox"/> Rejected
----------------------------	-----------	------------------------	--	-----------------------------------

Handwritten initials

Spring Operating Company

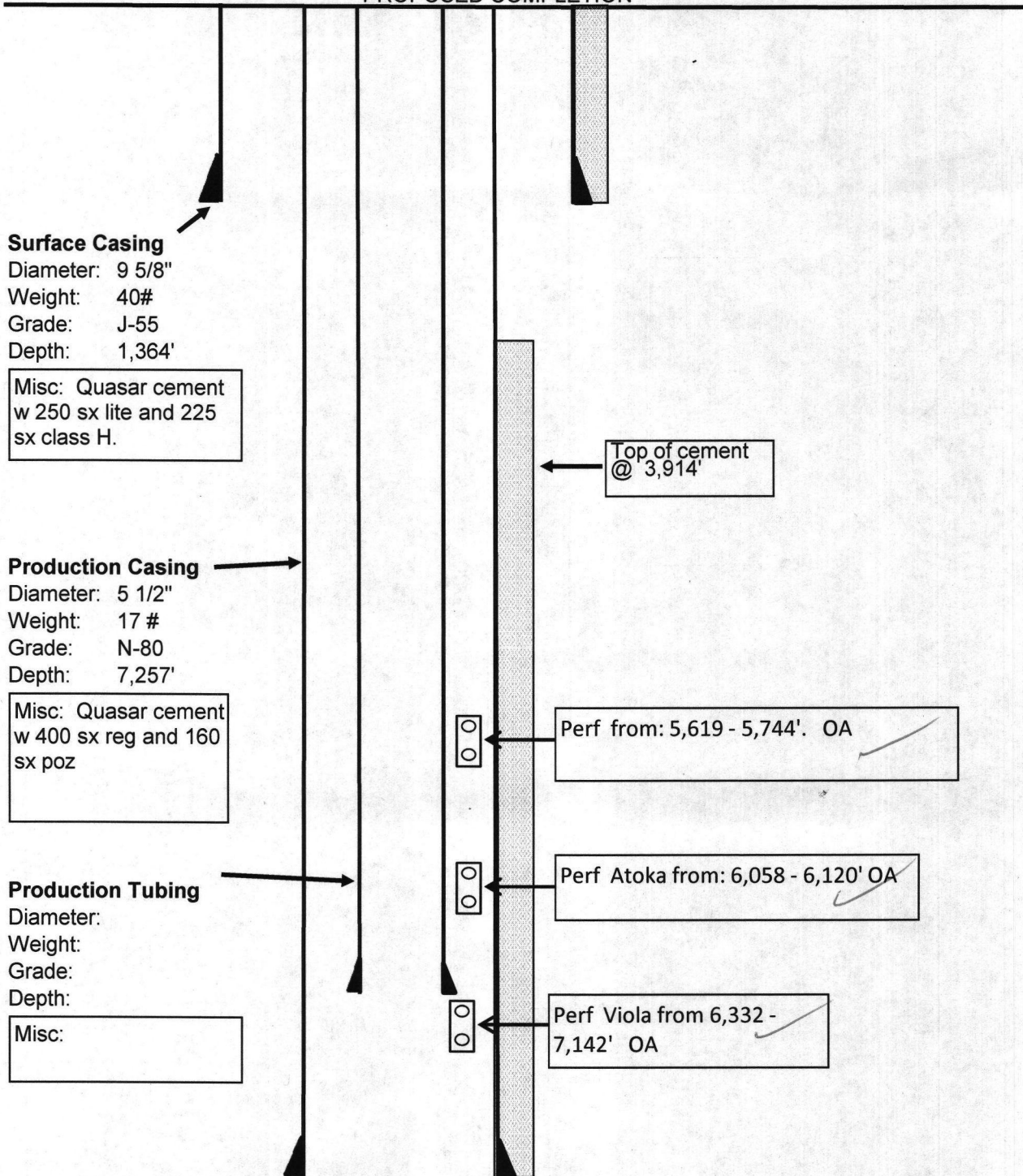
ALEXANDER #1-6 WELL - 7,500' ATOKA- HUNTON-VIOLA GL:1054' RKB:1069'

SW/4 - SW/4 - SW/4 SEC 6 - 3S - 2W

CARTER COUNTY, OK

API # 019-26037

PROPOSED COMPLETION



Surface Casing

Diameter: 9 5/8"
Weight: 40#
Grade: J-55
Depth: 1,364'

Misc: Quasar cement
w 250 sx lite and 225
sx class H.

Top of cement
@ 3,914'

Production Casing

Diameter: 5 1/2"
Weight: 17 #
Grade: N-80
Depth: 7,257'

Misc: Quasar cement
w 400 sx reg and 160
sx poz

Perf from: 5,619 - 5,744'. OA

Production Tubing

Diameter:
Weight:
Grade:
Depth:

Misc:

Perf Atoka from: 6,058 - 6,120' OA

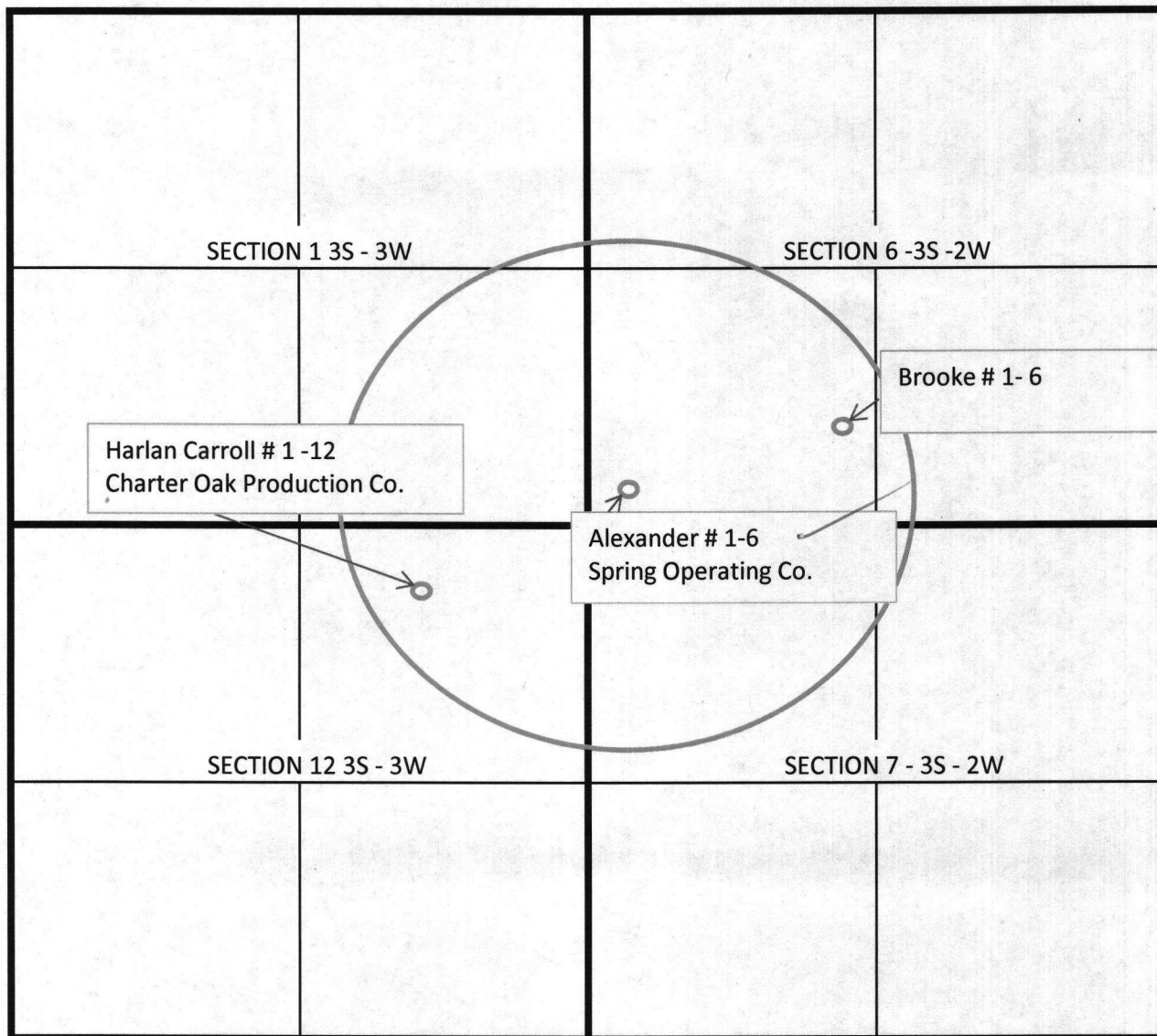
Perf Viola from 6,332 -
7,142' OA

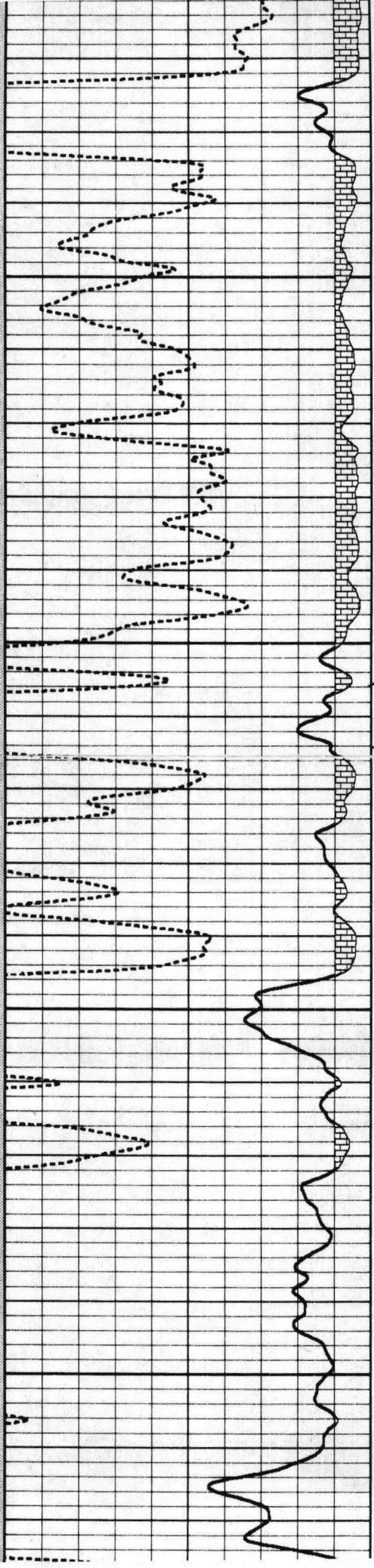
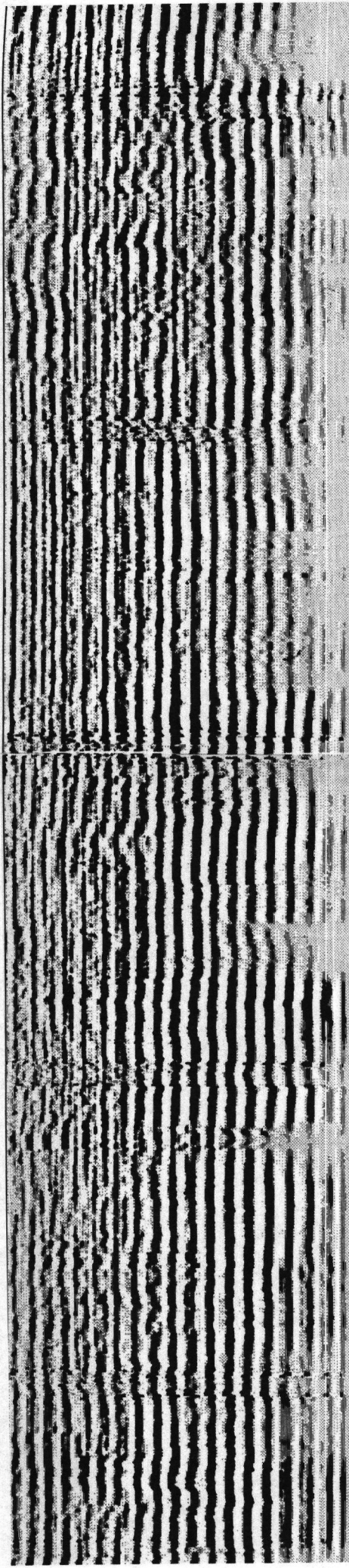
COUNTY & STATE: CARTER COUNTY, OK
SECTION 6 TWP: 03S RANGE: 02W

DATE: 10/23/2014
BY: NRS

DESCRIPTION:

Wells within 1/2 mile of Alexander # 1-6 producing from Deese, Atoka, and/or Viola.



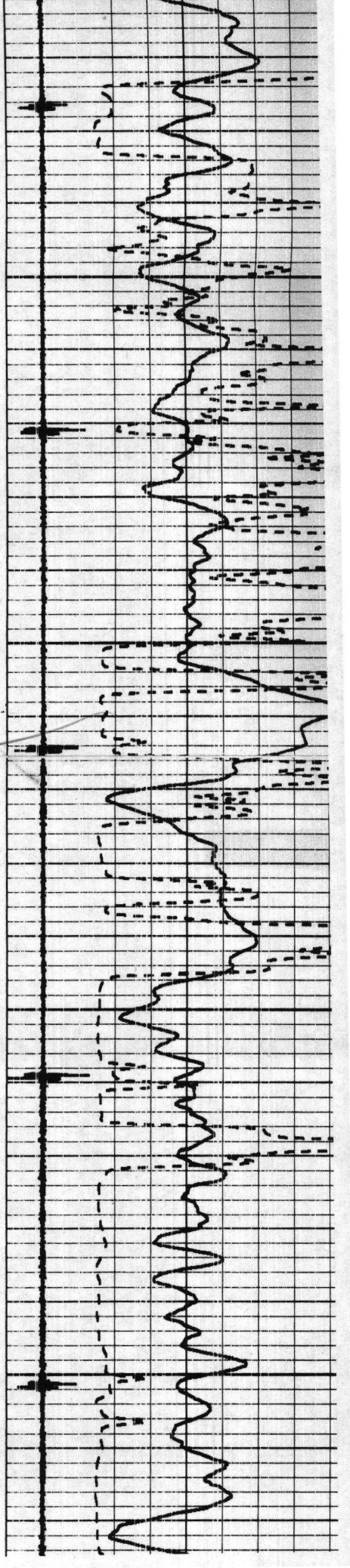


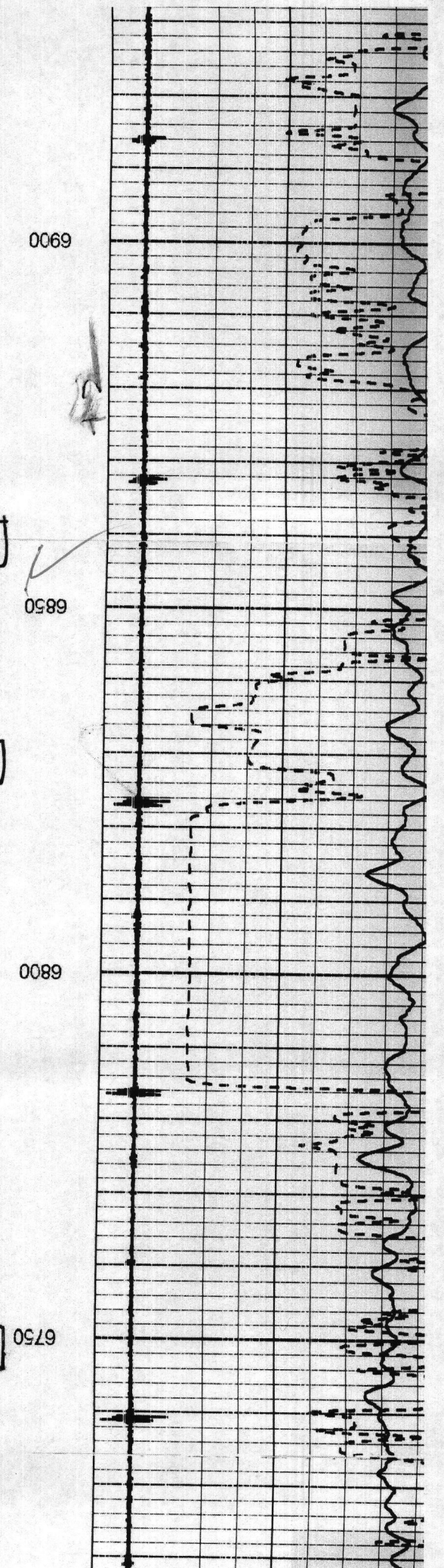
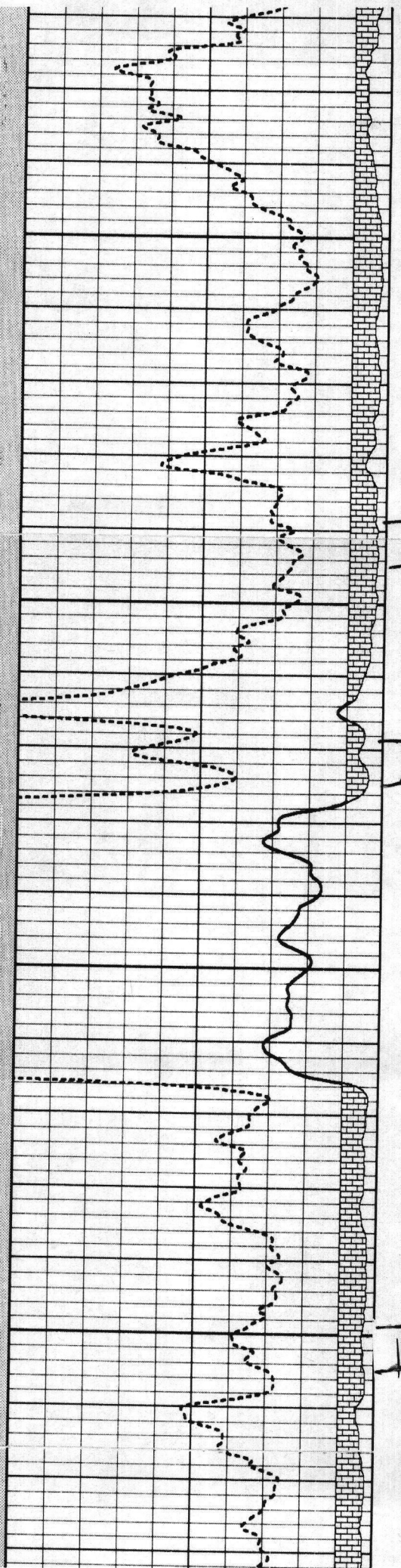
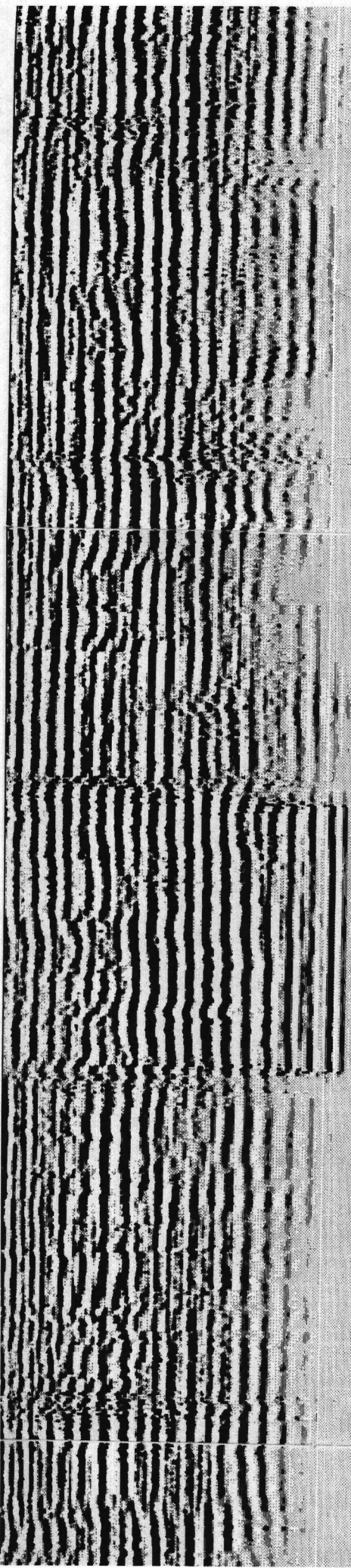
5800

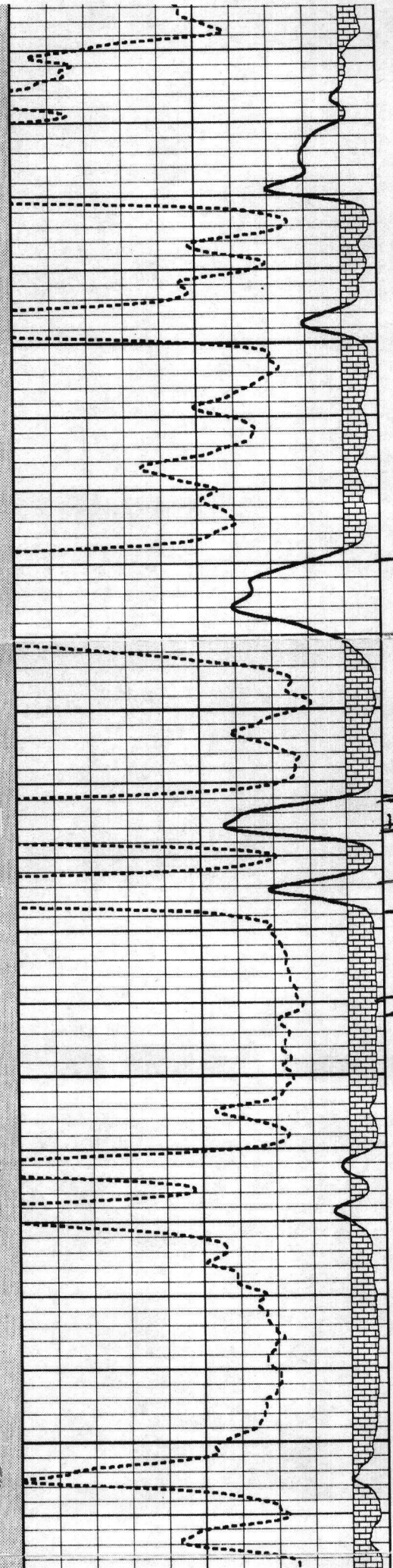
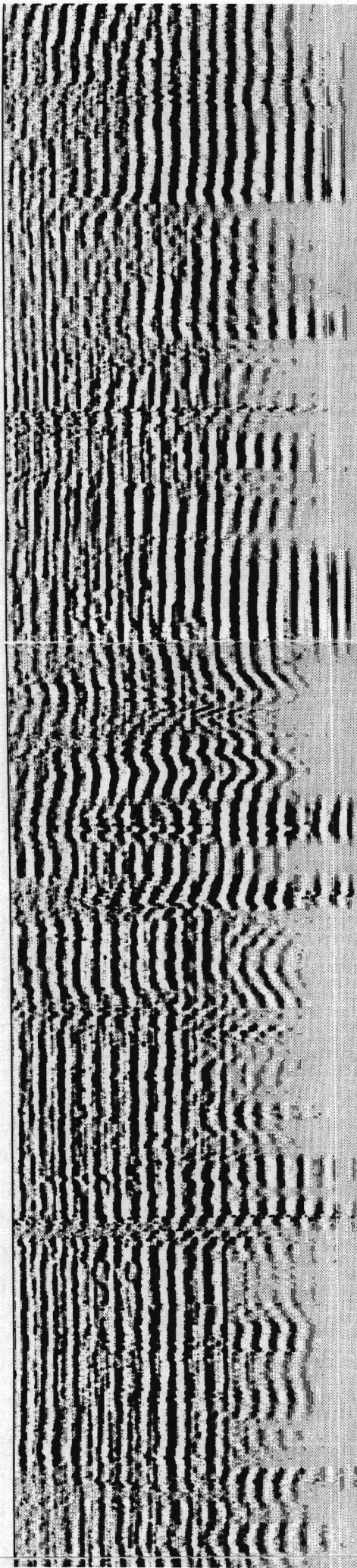
5750

5700

5650







6150

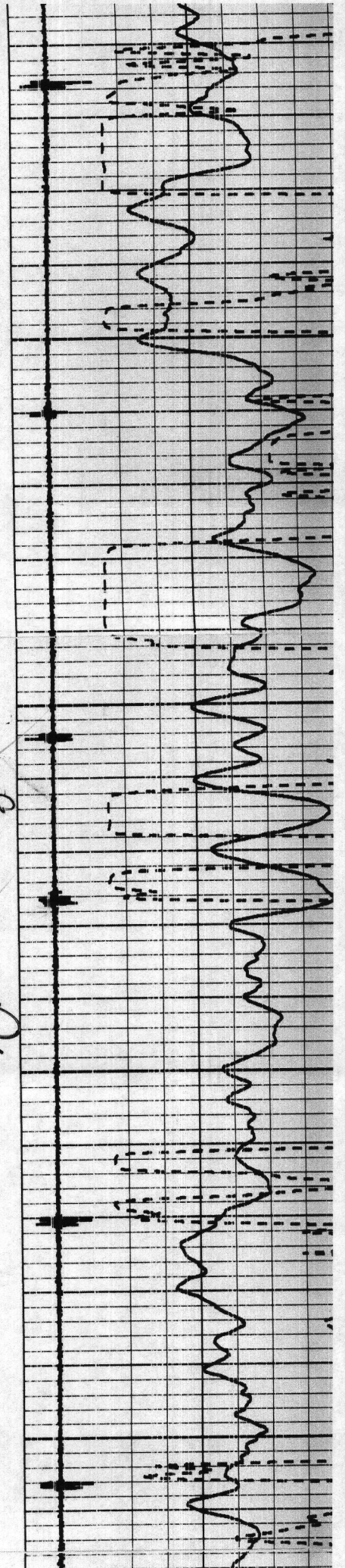
6100

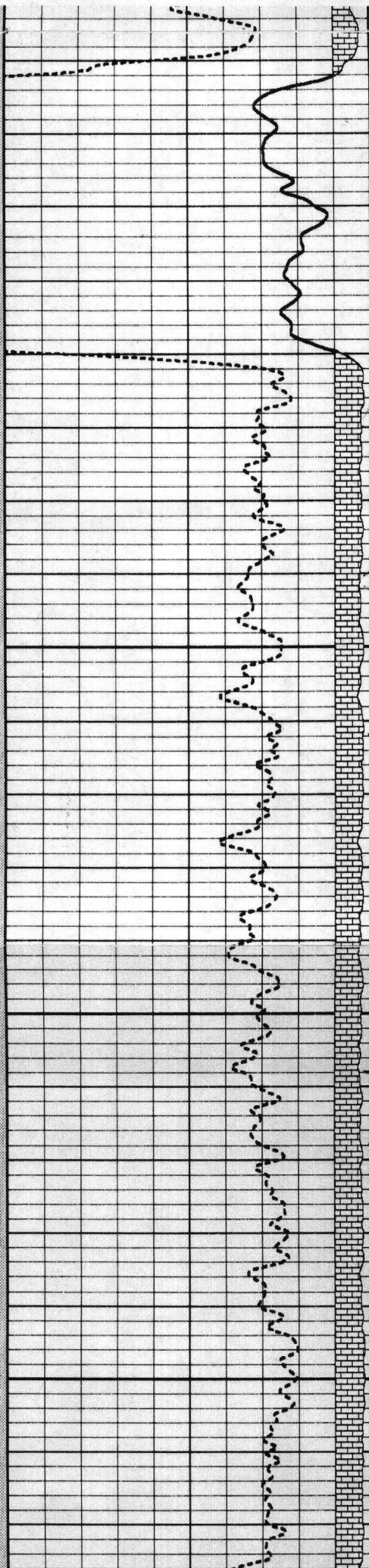
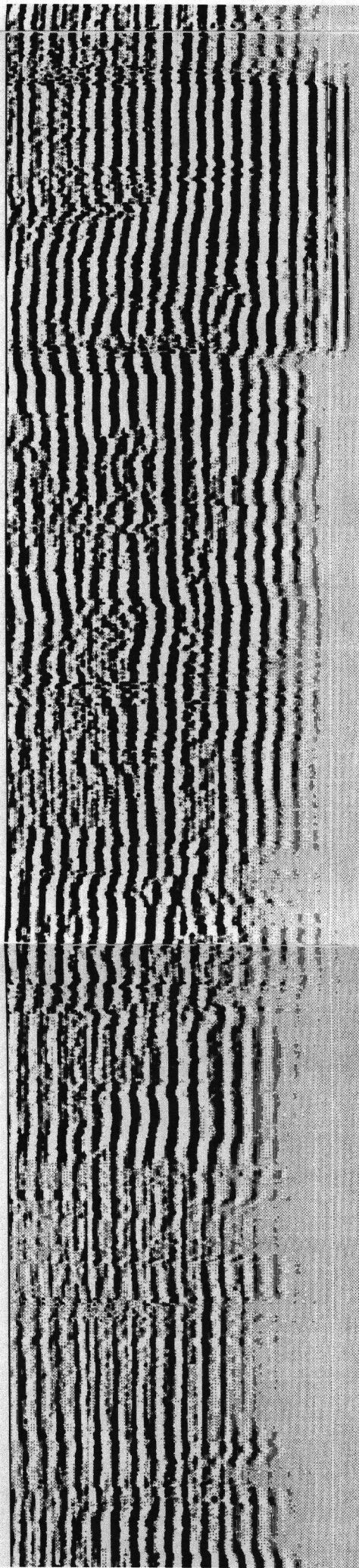
Short joint

6050

6000

Handwritten notes and signatures





6450

6400

6350

6300

ρ

