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OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000

Form 1023
Rev. 2007

1. API No.
35-087-21646 *C* ✓

2. OTC Prod. Unit No.
087-105733

3. Date of Application
8/13/14

4. Application For (check one)

A. Commingle Completion in the Wellbore (165:10-3-39)

B. Commingle Completion at the Surface (165:10-3-39)

C. Multiple (Dual) Completion (165:10-3-36)

D. Downhole Multiple Choke Assembly (165:10-3-31)

Oklahoma Corporation Commission
Oil & Gas Division
Approved

5. Operator Name
Charter Oak Production Co., LLC

OTC/OCC No.
21672-0 ✓

Email
brevetti@charteroakproduction.com

Address
13929 Quail Pointe Drive

Phone No.
(405) 286-0361

City
Oklahoma City

State
OK

Zip
73134

6. Lease Name/Well No.
J.M. Holdings 1-35

FAX No.
(405) 286-4396

Location within Sec. (1/4 1/4 1/4 1/4)
W2 NW SW SE ✓

Sec.
35

Twp
07N

Rge
03W ✓

County
McClain ✓

8. The following facts are submitted:	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
A. Name of common source of supply	Basal Penn <i>(UNC SJ)</i>	Woodford ✓	Hunton ✓
B. Top and bottom of pay section (perforations)	8226' - 8302' O.A.	8328' - 8348' O.A. ✓	8402' - 8652' O.A. ✓
C. Type of production (oil or gas)	Oil & Gas	Oil & Gas	Oil & Gas ✓
D. Method of production (flowing or art. lift)		<---Pumping--->	
E. Latest test data by zone (oil, gas, and water)		<---12 BO, 36 MCF, 2 BW--->	
F. Wellhead or bottom hole pressure		<---100 psi--->	
G. Spacing order number and size of unit	80 Ac. / 595316 ✓	80 Ac. / 595316 ✓	80 Ac. / 439399 ✓
H. Increased density order number	N/A	N/A	N/A
I. Location exception order number and penalty	620306 ✓	620306 ✓	441165 ✓

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? N/A Yes No

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones.

No operators other than Charter Oak Production Co., LLC producing from the above listed zones within 1/2 mile.

10. The operators listed above have been notified and furnished a copy of this application.
If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application. N/A Yes No

11. Classification of well (see OAC 165:10-13-2) Oil Gas

RECEIVED

12. ATTACH THE FOLLOWING:

A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked. *SEP-17-2014*

B. Diagrammatic sketch of the proposed completion of the well. ✓

C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above. ✓

D. If 4B, 4C or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test. ✓

E. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

Joseph C. Brevetti Signature JC Brevetti Engineering Tech. Title (405) 286-0361 Phone (AC/NO)

OCC USE ONLY

S.A Staff Signature Phone No. *10, 02, 14* Date Approved Rejected

OB

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5. Operator Name Charter Oak Production Co., LLC		OTC/OCC No. 21672-0	Email brevetti@charteroakproduction.com
Address 13929 Quail Pointe Drive		Phone No. (405) 286-0361	
City Oklahoma City	State OK	Zip 73134	
6. Lease Name/Well No. J.M. Holdings 1-35		FAX No. (405) 286-4396	
Location within Sec. (1/4 1/4 1/4 1/4) W2 NW SW SE	Sec. 35	Twp 07N	Rge 03W
		County McClain	

8. The following facts are submitted:	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
A. Name of common source of supply	Viola ✓		
B. Top and bottom of pay section (perforations)	8842' - 9006' O.A. ✓		
C. Type of production (oil or gas)	Oil & Gas		
D. Method of production (flowing or art. lift)			
E. Latest test data by zone (oil, gas, and water)			
F. Wellhead or bottom hole pressure			
G. Spacing order number and size of unit	80 Ac. / 439399 ✓		
H. Increased density order number	N/A ✓		
I. Location exception order number and penalty	441165 ✓		

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? N/A Yes No

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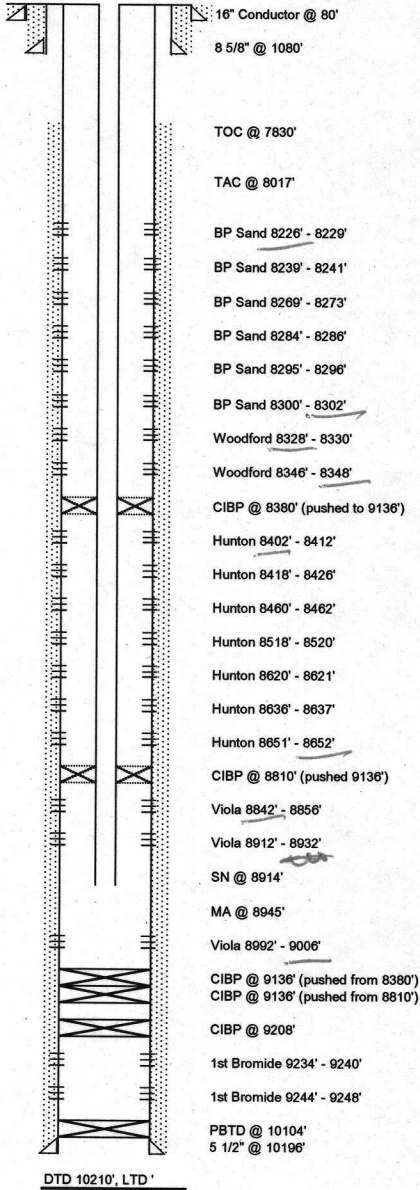
Joseph C. Brevetti Signature JC Brevetti Engineering Tech. Title (405) 286-0361 Phone (AC/NO)

OCC USE ONLY

Staff Signature _____	Phone No. _____	Date _____	<input type="checkbox"/> Approved <input type="checkbox"/> Rejected
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Charter Oak Production Co., LLC

Created By: JC Brevetti 08/13/14



Operator: Charter Oak Production Co., LLC	
Lease Name: J.M. Holdings	
Well #: 1-35	
Field: Washington	
State: Oklahoma	
County: McClain	
Location: 990' FSL 210' FWL SE	
Sec, Twp, Rnge: 35-T7N-R3W	
Spud Date: 5/23/00	
Completion Date: 7/14/00; Recomp 1: 2/5/03; Recomp 2: 8/6/14	
API: 35-087-21646	
GL: 1208', KB: 1229', DF: 1226'	
OTC PUN: 087-105733	

Surface Equipment Inventory	
Pumping Unit:	
Motor:	
Oil Tanks:	
Water Tank:	
Separator:	
Heater:	
Pump: 2" x 1 1/4" x 24' w/ 6' GA	
Rod String Design: 30 - 7/8", 242 - 3/4", 82 - 7/8"	
Subs: 4'	
Polished rod:	

Casing Design							
Size	Weight	Grade	Joints	Hole Size	Setting Depth	Sx Cement	TOC
16"	44#	Conductor			80'	10 yds	4'
8 5/8"	24#	J-55 ST&C	24		1080'	300	Surface
5 1/2"	17#	N-80	241		10196'	850	7830'

Tubing Design						
Size	Weight	Grade	Joints	Hole Size	Setting Depth	Comments
2 3/8"	4.7#	J-55	292			

Perforated Intervals			
Top	Bottom	Formation	Perforation Date
8226'	8229'	BP Sand	5/5/2011
8239'	8241'	BP Sand	5/5/2011
8269'	8273'	BP Sand	5/5/2011
8284'	8286'	BP Sand	5/5/2011
8295'	8296'	BP Sand	5/5/2011
8300'	8302'	BP Sand	5/5/2011
8328'	8330'	Woodford	5/5/2011
8346'	8348'	Woodford	5/5/2011
8402'	8412'	Hunton	
8418'	8426'	Hunton	
8460'	8462'	Hunton	5/4/2011
8518'	8520'	Hunton	5/4/2011
8620'	8621'	Hunton	5/4/2011
8636'	8637'	Hunton	5/4/2011
8651'	8652'	Hunton	5/4/2011
8842'	8856'	Viola	
8912'	8932'	Viola	
8992'	9006'	Viola	
9234'	9240'	1st Bromide	
9244'	9248'	1st Bromide	

Packers, Plugs, Etc.					
Type	Depth	Date Set	Date Removed	Removal Method	Notes
Guilberson TAC	8308'				
CIBP	9208'				
CIBP	8810'	5/4/2011	6/26/2011	Drilled Out, Pushed to 9136'	
CIBP	8380'	5/5/2011	6/23/2011	Drilled Out, Pushed to 9136'	
TAC	8205'	5/25/2011	6/22/2011	POOH	
SN	8208'	5/25/2011	6/22/2011	POOH	
MA	8209'	5/25/2011	6/22/2011	POOH	
TAC	8017'	6/29/2011			
SN	8914'	6/29/2011			
MA	8945'	6/29/2011			

Notes

Current Through: 8/13/14 (Last Drilling Report)

3W

● Charter Oak Production Co., LLC
John Baker 1-35
Basal Penn, Woodford, Hunton, Sylvan, Viola

7N 3W

35

● Charter Oak Production Co., LLC
● Bella 1-35
Basal Penn, Woodford, Hunton

Charter Oak Production Co., LLC
J.M. Holdings 1-35
Radius 0.5 MI
Basal Penn, Woodford, Hunton, Viola

24

24

2

N4000 Rd

Eastern Ave

1

320th St
E1370 Rd

E1370 Rd

320th St

36

7N

6N

Charter Oak Production Co., LLC
1/2 Mile Radius Production Map
J.M. Holdings 1-35
Sec. 35-7N-R3W
McClain County, Oklahoma



**DUAL INDUCTION FOCUSED LOG
GAMMA RAY LOG**

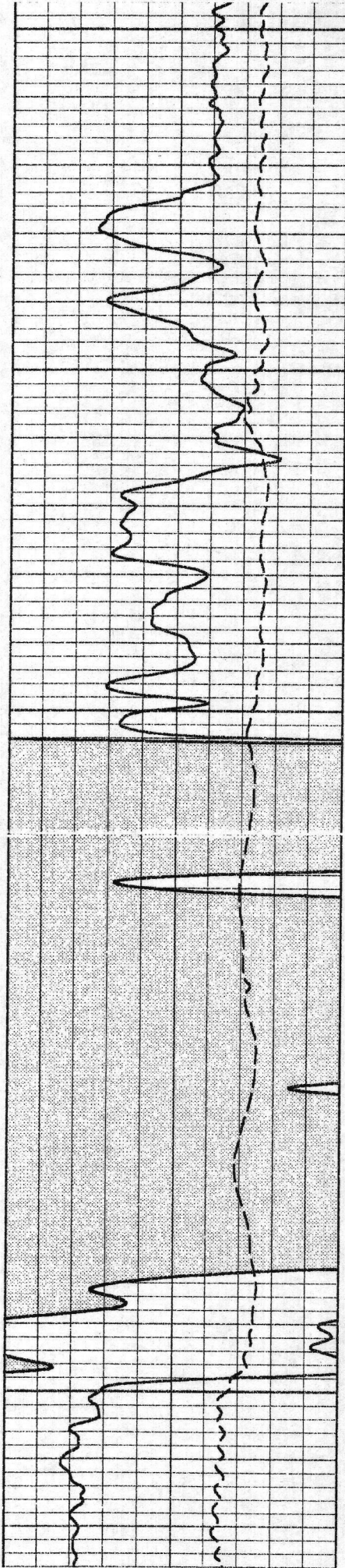
Baker Atlas

FILE NO:	COMPANY	CROSS TIMBERS
API NO:	WELL	J.M. HOLDINGS #1-35
35-087	FIELD	WASHINGTON
	COUNTY	MCCLAIN STATE OK

Ver. 3.74	LOCATION:	OTHER SERVICES
	990' FSL & 2430' FEL	ZDL/CN
	SEC 35 TWP 7N RGE 3W	DAL
		ML

PERMANENT DATUM	GL	ELEVATION	1208 FT	ELEVATIONS:
LOG MEASURED FROM	KB	21 FT	ABOVE P.D.	KB 1229 FT
DRILL. MEAS. FROM	KB			DF 1226 FT
				GL 1208 FT

DATE	20-JUN-2000		
RUN	TRIP	1	1
SERVICE ORDER	342133		
DEPTH DRILLER	10210 FT		
DEPTH LOGGER	10134 FT		
BOTTOM LOGGED INTERVAL	10126 FT		
TOP LOGGED INTERVAL	1080 FT		
CASING-DRILLER	1080 IN	@ 8.625 FT	@
CASING LOGGER	1080 FT		
BIT SIZE	8.875 IN		
TYPE OF FLUID IN HOLE	CHEMICAL		
DENSITY	VISCOSITY	9.4 LB/G	44 S
PH	FLUIDLOSS	10.5	8.8 C3
SOURCE OF SAMPLE	FLOWLINE		
RM AT MEAS. TEMP.	.47 OHMM	@ 80 DEGF	@
RMF AT MEAS. TEMP.	.38 OHMM	@ 80 DEGF	@
RMC AT MEAS. TEMP.	.57 OHMM	@ 80 DEGF	@
SOURCE OF RMF	RMC	CALCULATED	CALCULATED
RM AT BHT	.25 OHMM	@ 155 DEGF	@
TIME SINCE CIRCULATION	23 HRS		
MAX. RECORDED TEMP.	155 DEGF		
EQUIP. NO.	LOCATION	HL 6560	YUKON, OK
RECORDED BY	J. BULLARD, R. MORIN		
WITNESSED BY	DENNIS DILBECK		

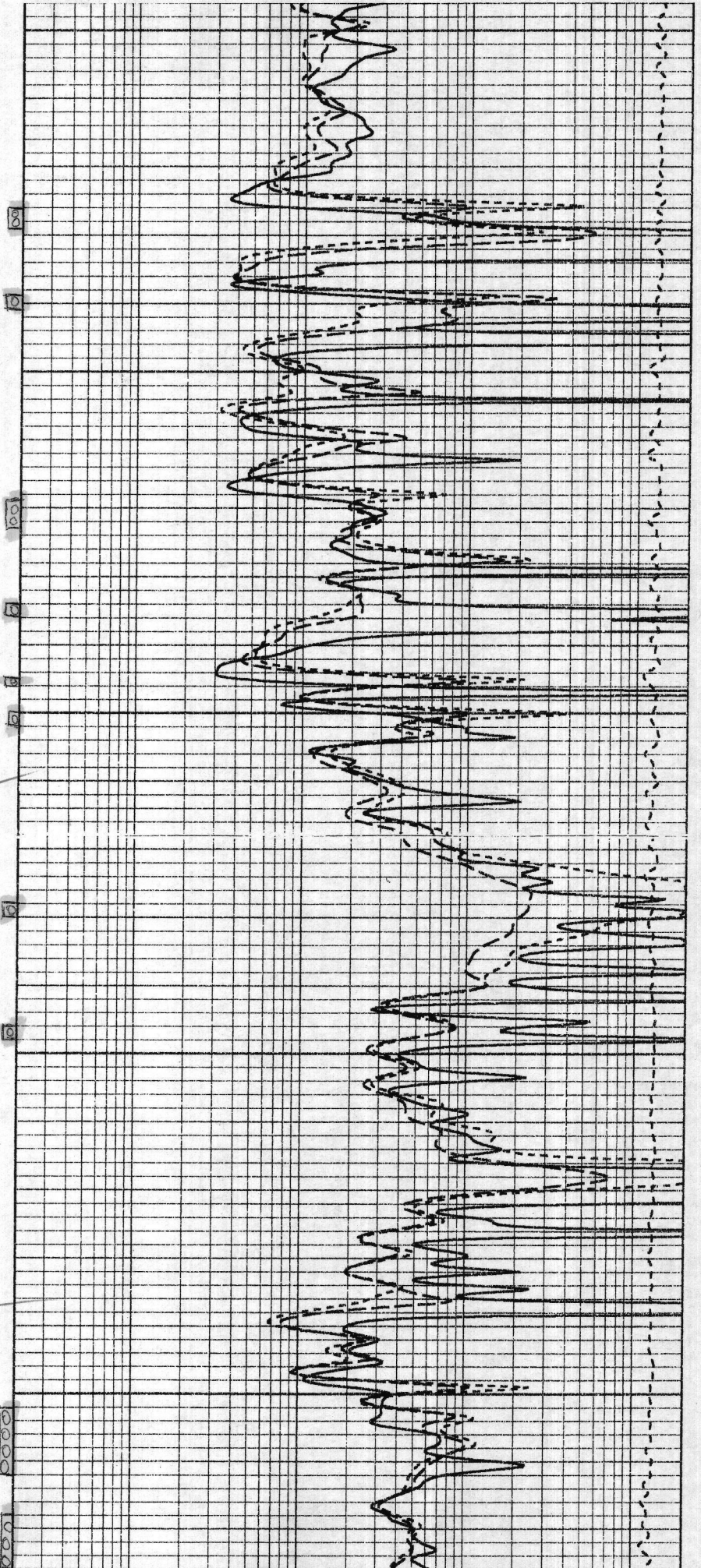


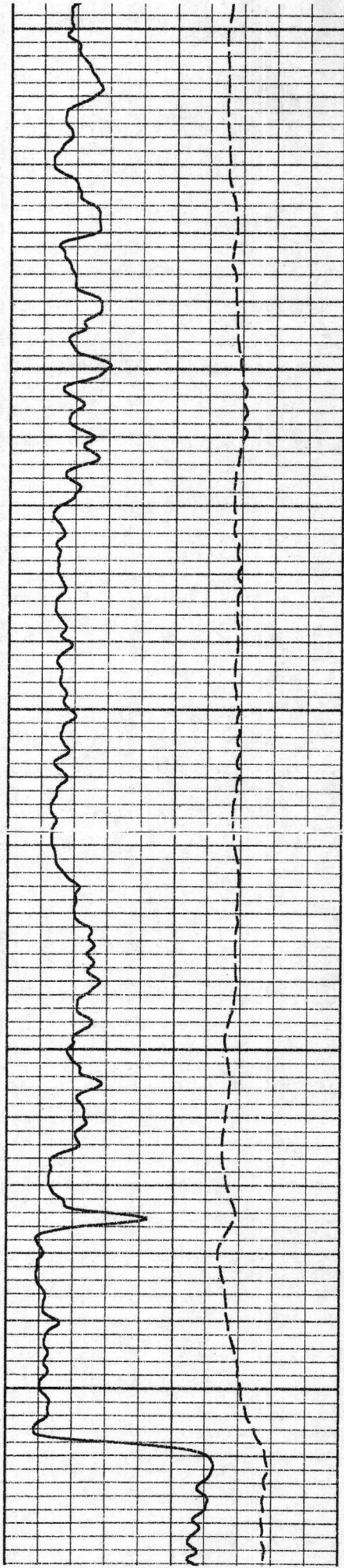
8200

Basal Penn
8220'

8300
Woodford
8303'

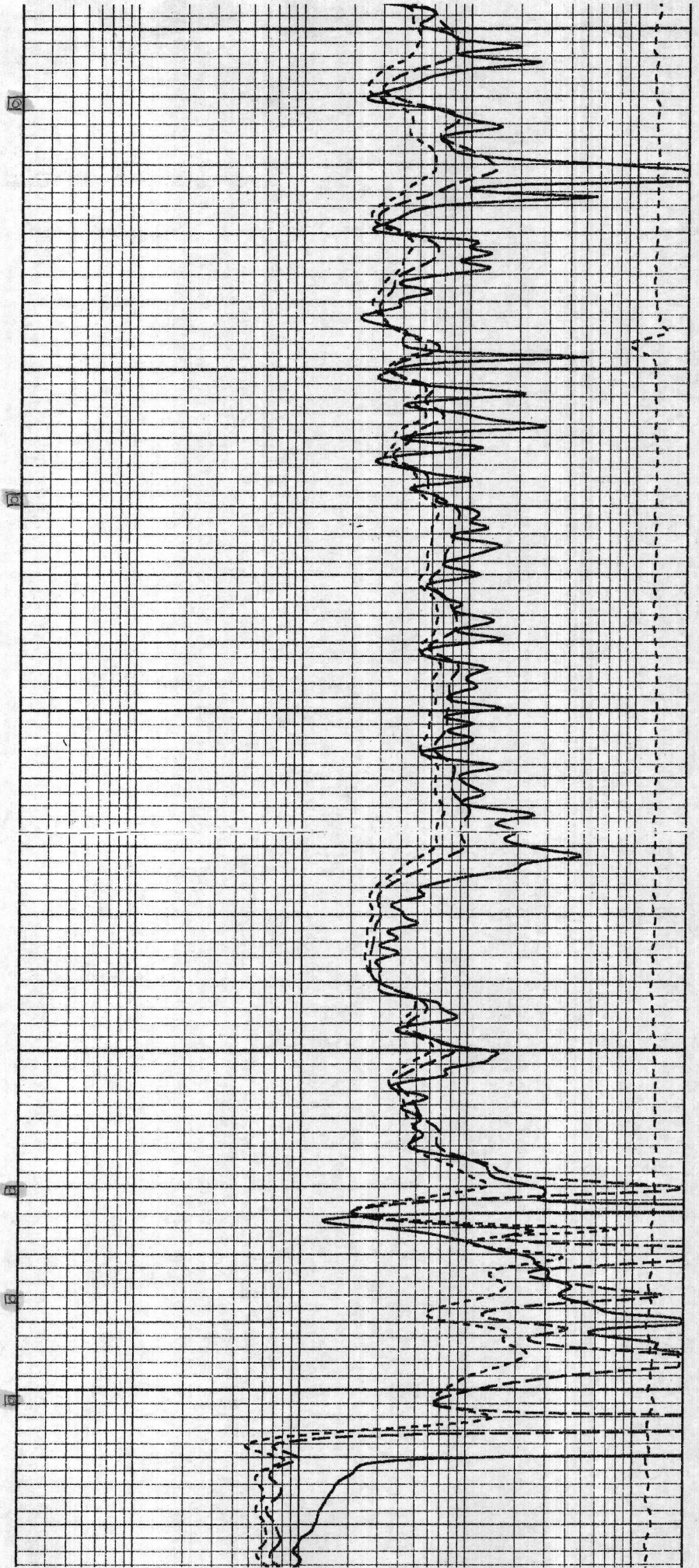
Hunter
8398'
8400

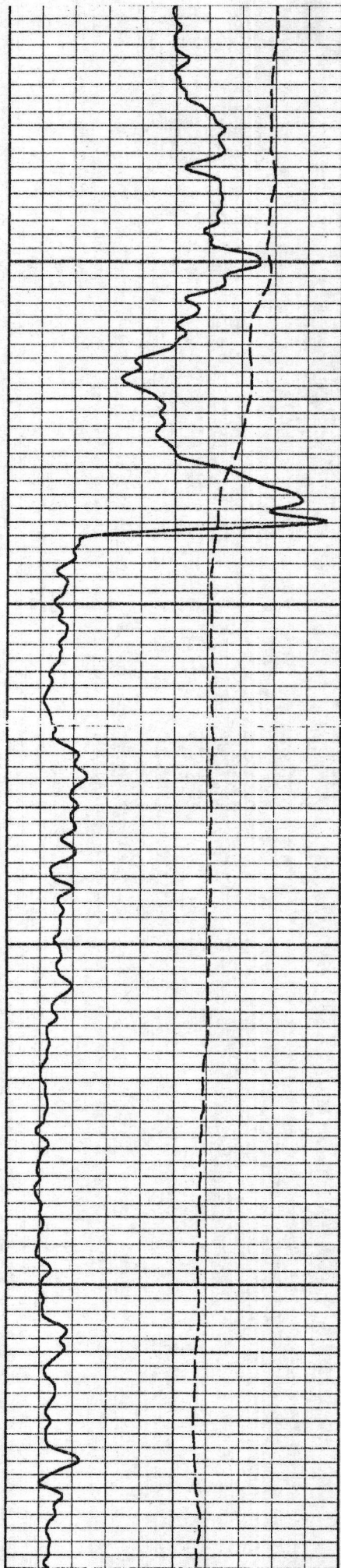




8500

8600

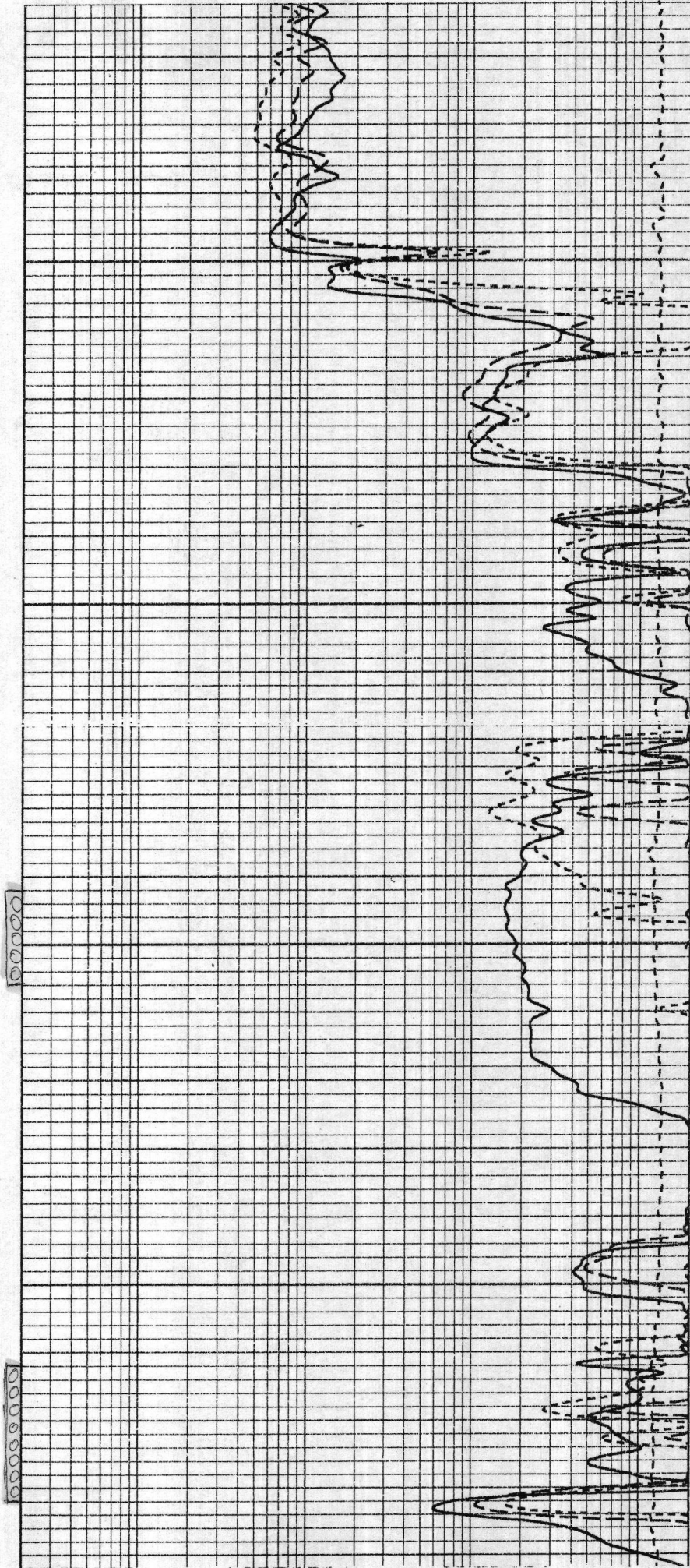


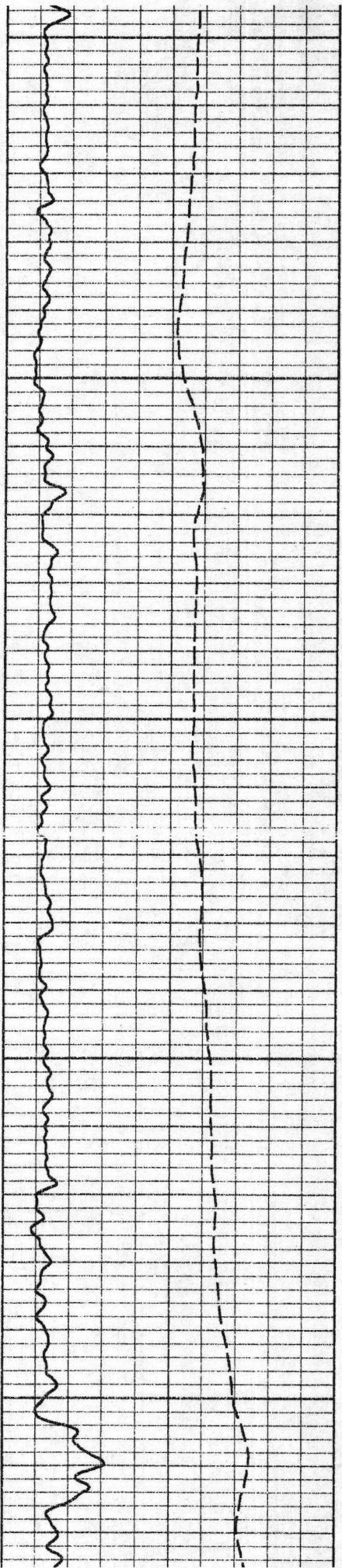


Vida
8780'

0088

0068





9100

9000

