

1. API No.	3508521166 A
2. OTC Prod. Unit No.	085-209642
3. Date of Application	9/10/2014

4. Application For (check one)

- A. Commingle Completion in the Wellbore (165:10-3-39)
 B. Commingle Completion at the Surface (165:10-3-39)
 C. Multiple (Dual) Completion (165:10-3-36)
 D. Downhole Multiple Choke Assembly (165:10-3-37)

5. Operator Name	SILVER CREEK OIL & GAS, LLC	OTC/OCC No.	22726	Email	jmoricoli@moricoli.com
Address	5525 N. MacARTHUR BLVD., SUITE 775			Phone No.	972-573-1630
City	IRVING	State	TX	Zip	75038
6. Lease Name/Well No.	TIGER #21-1H			FAX No.	
Location within section:	SE 1/4 SE 1/4 SE 1/4 SW 1/4	Sec.	21	Twp	08S Rge 02E
				County	LOVE

8. The following facts are submitted:	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
A. Name of common source of supply	OIL CREEK ✓		JOINS ✓
B. Top and bottom of pay section (perforations)	7688 MD - 7816 MD ✓		8578 MX - 11851 MD ✓
C. Type of production (oil or gas)	OIL CREEK	<div style="border: 1px solid black; padding: 5px; display: inline-block;"> Oklahoma Corporation Commission Oil & Gas Division Approved </div>	
D. Method of production (flowing or art. lift)	ARTIFICIAL LIFT	ARTIFICIAL LIFT	
E. Latest test data by zone (oil, gas, and water)	48 BO, 276 MCFD, 151 BW	13 BO, 12 MCFD, 99 BW	
F. Wellhead or bottom hole pressure	65 PSI WELLHEAD	50 PSI WELLHEAD	
G. Spacing order number and size of unit	80A. / ORDER NO. 622631 ✓	320A. / ORDER NO. 602902 ✓	
H. Increased density order number	N/A ✓	N/A ✓	
I. Location exception order number and penalty	ORDER NO. 623399 ✓ NO PENALTY	ORDER NO. 611157 ✓ NO PENALTY	

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed?

Yes No
ORDER NO. 623400

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones.		
L.E. JONES PRODUCTION CO.	BOX 1185	DUNCAN, OK 73534

10. The operators listed above have been notified and furnished a copy of this application. Yes No
 If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application.

11. Classification of well (see OAC 165:10-13-2) Oil Gas

RECEIVED

12. ATTACH THE FOLLOWING:

A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked. SEP 12 2014

B. Diagrammatic sketch of the proposed completion of the well.

C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above. OKLAHOMA CORPORATION COMMISSION

D. If 4B, 4C or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test.

E. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

ORDER NO. 623400

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

Signature

JOHN C. MORICOLI, JR., ATTORNEY
Title

405-235-3357
Phone (AC/NO)

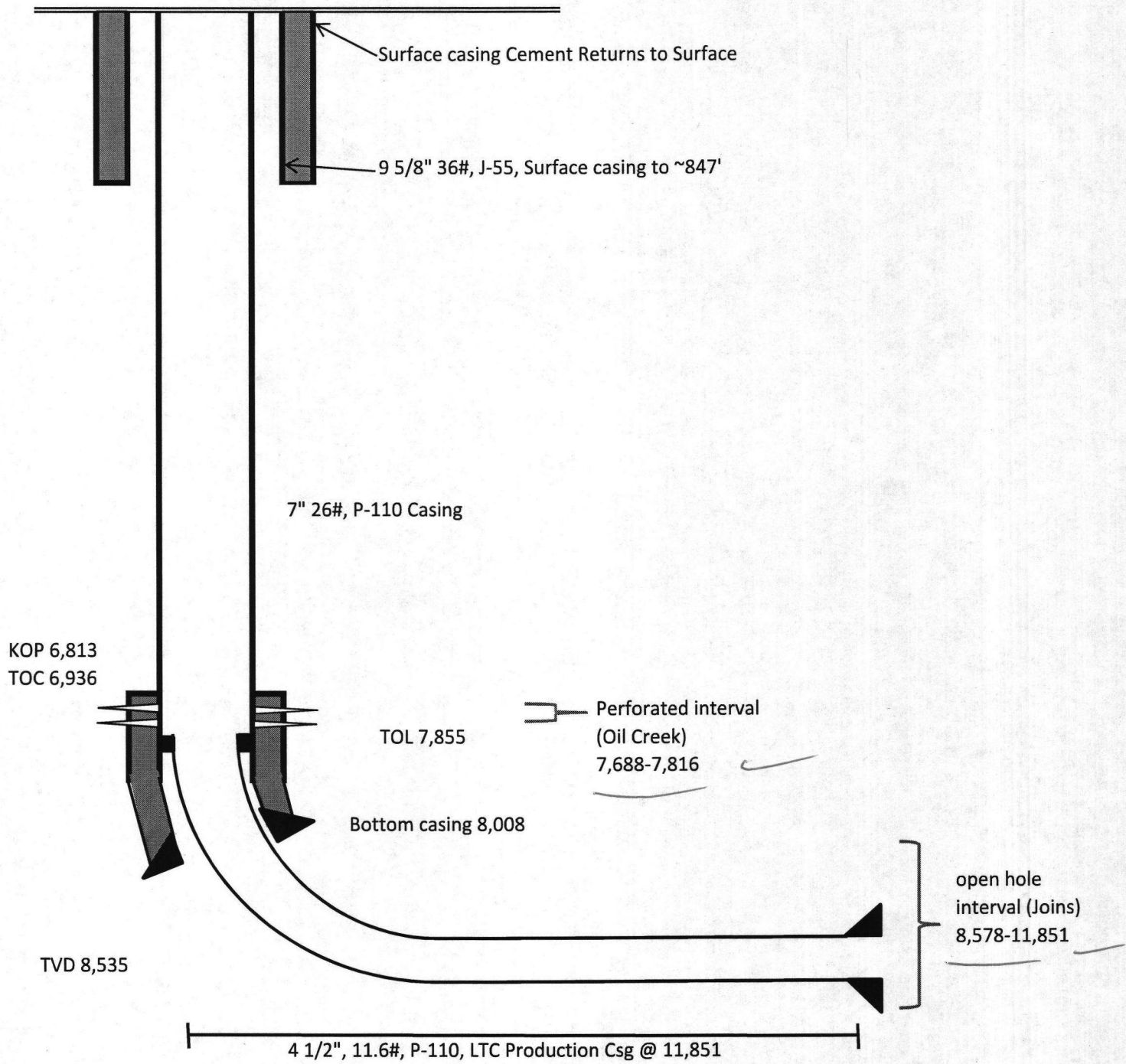
OCC USE ONLY

Staff Signature	Phone No.	Date	<input checked="" type="checkbox"/> Approved <input type="checkbox"/> Rejected
S.A		9/27/14	

①

Company: Silver Creek Oil and Gas, LLC
Well: Tiger #21-1H
Location: Love County, Oklahoma

Well Bore Diagram (not to scale)



Section 20

BOHNER #1
FSTR (7970-7992)
01-70 > 0 & 22
02-80 > 0 & 11
HUBER J M CORP

BONNER-MEEKS #1
FSTR (7900-7920)
01-70 > 0 & 56
03-80 > 0 & 9
KIRKPATRICK

JONES W M #1
FRSD (7738-7748)
01-70 > 0 & 46
02-80 > 0 & 9
HUBER J M CORP

Section 29

SAMPSON #2
DILLARD / FOSTE
01-70 > 0 & 27
12-79 > 0 & 10
HUBER J M CORP

RAINES #1
DLRD (7312-7320)
12-81 > 4 & 22
07-84 > 0 & 5
MARATHON

HART B J UNIT #1
DLRD (7268-7288)
01-70 > 0 & 21
03-80 > 0 & 6
ARCO PERMIAN

HART #1
COMMINGLED (MOR)
01-70 > 0 & 36
02-80 > 0 & 12
HUBER J M CORP

GALT #1
JONS (7182-7288)
06-84 > 117 & 46
02-09 > 0 & 0
HEP OIL GP LLC

SANDERS #1-29
DLRD (6905-6970)
01-70 > 128 & 116
03-12 > 0 & 0
HEP OIL GP LLC

WILKES SADIE #1
ABCK (7190-7910)
01-70 > 0 & 63
03-80 > 0 & 5
TEXACO

RAINES #2
DLRD (6975-6982)
08-81 > 270 & 175
11-10 > 0 & 6
HEP OIL GP LLC

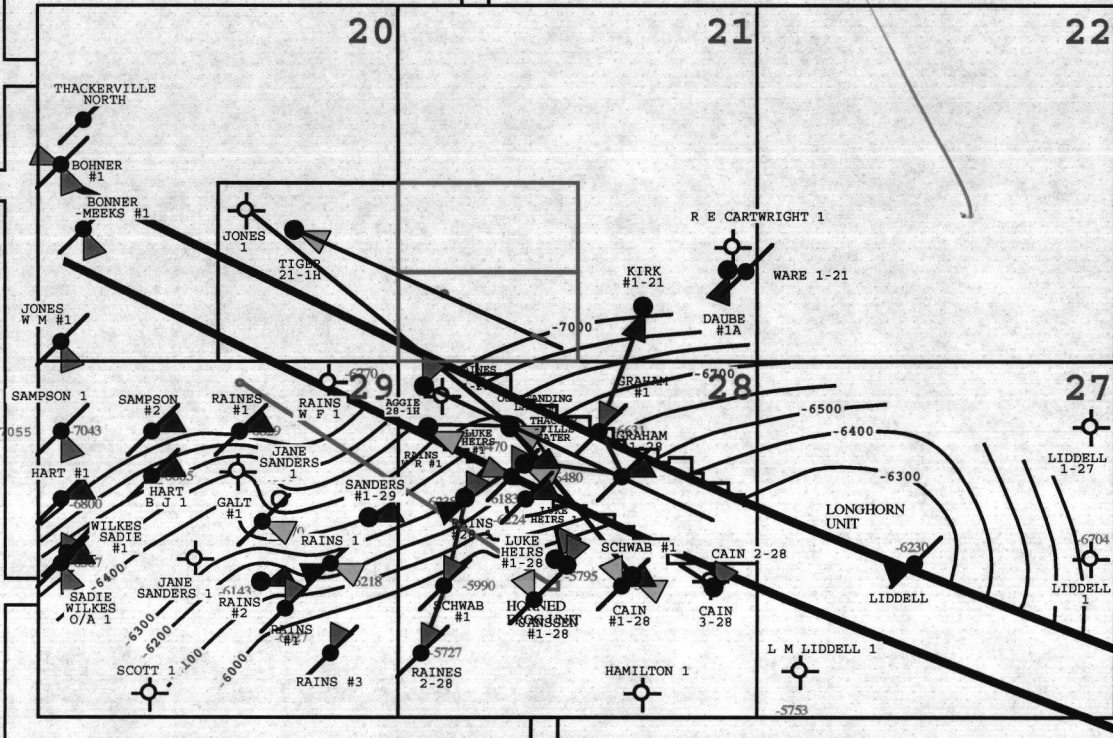
RAINES #1
ABCK (6949-7000)
12-84 > 13 & 10
11-90 > 9 & 0
HEP OIL GP LLC

RAINES #3
ARBUCKLE
11-83 > 51 & 36
02-99 > 0 & 4
BRAMMER SUPPLY INC

Section 21

WARE #1-21 DAUBE #1A KIRK #1-21
OLCK (7742-7764) OLCK (7596-7620) OLCK (7746-7767)
03-92 > 2 & 4 03-92 > 267 & 71 07-87 > 252 & 68
06-05 > 0 & 5 05-13 > 0 & 0 05-13 > 0 & 0
JONES L E OPER JONES L E OPER JONES L E OPER

T8S-R2E



SILVER CREEK OIL & GAS LLC

CD 2014-466
DRILLING UNITS
CD 2014-468
LOCATION EXCEPTION
CD 2014-469
PRODUCTION ALLOC
SW 21 8S-2E
LOVE CO

RMSY ABCK
PSLV DLRD
DEES JONS
OLCK FSTR

Section 27
LIDDELL
DEES (6542-6653)
05-86 > 0 & 0
05-86 > 0 & 4
WALKER KEITH F

<p>Section 28</p> <p>AGGIE 28-1H ABCK (6700-11730) 01-13 > 0 & 0 01-13 > 171 & 185 SILVER CREEK O&G LLC</p> <p>LUKE HEIRS #1 ABCK (7066-7102) 12-84 > 34 & 11 08-88 > 6 & 7 HEP OIL GP LLC</p> <p>THACKERVILLE WATERF 302 JONS (6612-6733) 03-11 > 0 & 0 03-11 > 45 & 67 HEP OIL GP LLC</p>	<p>RAINES W R #1 JONS (7304-7449) 03-85 > 45 & 38 11-10 > 0 & 5 HEP OIL GP LLC</p> <p>GRAHAM #1-28 DLRDL (6754-6792) 04-70 > 0 & 2 09-71 > 0 & 4 CLEARY PETR INC</p> <p>SCHWAB #1 ABCK (6851-6922) 07-84 > 83 & 63 07-94 > 0 & 6 BRAMMER SUPPLY INC</p>	<p>OUTSTANDING LADY #1 WDFD/WDFD/WDFD (5709-9110) 07-84 > 219 & 97 04-13 > 2 & 0 JONES L E OPER</p> <p>LUKE HEIRS #1-28 DLRD (6866-6892) 01-70 > 2 & 26 08-82 > 0 & 0 SAMSON</p> <p>CAIN #1-28 RMSY (6458-6491) 07-70 > 43 & 55 12-82 > 0 & 0 SAMSON</p>	<p>GRAHAM #1 ABCK (7378-7394) 02-85 > 12 & 7 03-93 > 0 & 0 JONES L E OPER</p> <p>RAINES #28-1 DEES/ABCK (6936-7093) 05-83 > 144 & 91 11-10 > 0 & 5 HEP OIL GP LLC</p> <p>CAIN #28-3 ABCK (6502-6643) 02-12 > 9 & 7 04-13 > 12 & 0 HEP OIL GP LLC</p>	<p>THACKERVILLE WATERF 503 DLRDU/DLRDL/JONS (6950-7198) 03-11 > 0 & 0 03-11 > 60 & 13 HEP OIL GP LLC</p> <p>SCHWAB #1 ABCK (6726-6901) 02-85 > 94 & 96 05-13 > 17 & 0 HEP OIL GP LLC</p> <p>JANSSEN #1-28 RMSY (6540-6608) 11-70 > 0 & 27 08-82 > 0 & 2 SAMSON</p>	<p>THACKERVILLE WATER 603 DLRDU/DLRDL (6616-6700) 02-12 > 0 & 0 02-12 > 40 & 35 SILVER CREEK RES LLC</p> <p>RAINES #2-28 ABCK (6581-7445) 09-86 > 0 & 1 03-87 > 0 & 3 JONES & PELLOW OIL C</p>
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A Schlumberger Company

RESISTIVITY
GAMMA-RAY
CONDUCTIVITY

1" = 100'
FEET MD

COMPANY : SILVER CREEK OIL & GAS LLC
WELL : TIGER 21-1H
FIELD : JOINS
COUNTY : LOVE
STATE : OK
COUNTRY : USA
API No. : 35-085-21166

COMPANY : SILVER CREEK OIL & GAS LLC
WELL : TIGER 21-1H
FIELD : JOINS
COUNTY : LOVE
STATE : OK
COUNTRY : USA
API WELL No. : 35-085-21166

WELL LOCATION
195' FSL 2410' FWL
X: 2,273,164' Y: 185,284' NAD27
SEC: 21 TWP: 8S RANGE: 2E

OTHER SERVICES
DIRECTIONAL
ROP

DEPTH REF. : ROTARY TABLE
ELEVATION : 15.00 ft (ROTARY TABLE - GROUND LEVEL)
ALTITUDE : 784.00 ft (GROUND LEVEL - MEAN SEA LEVEL)

BOREHOLE RECORD

DEVIATION RECORD

HOLE SIZE in	FROM ft	TO ft	INCLINATION deg	FROM ft	TO ft
20	0	50	00 - 07	0	6952
9 5/8	50	846	07 - 88	6952	9644
8 3/4	846	8077	88 - 80	9644	10711
6 1/8	8077	11866	80 - 72	10711	11185
			72 - 77	11185	11470
			77 +/- 1	11470	11866

CASING RECORD

CASING SIZE in	FROM ft	TO ft	DEVIATION RECORD		
20	0	50			
9 5/8	0	846			
7	0	8077			

DRILLING Co. : UNION DRILLING TEAM
RIG : 211
LMD UNIT No. : TRAILER DISTRICT : MIDLAND
SPUD DATE : 04-NOV-12 DEPTH : 6782 ft
LMD START DATE : 14-NOV-12 DEPTH : 11866 ft
LMD END DATE : 03-DEC-12 DEPTH : 11866 ft
TOTAL DEPTH : 11866 ft

RUN DATA

RUN NUMBER	1	2	3	4
START DATE	14-NOV-12	23-NOV-12	29-NOV-12	02-NOV-12
START TIME	20:15	04:45	04:45	04:15
END DATE	18-NOV-12	29-NOV-12	02-NOV-12	03-NOV-12
END TIME	13:30	03:30	03:00	05:00
DEPTH IN ft	6782	8077	10639	11613
DEPTH OUT ft	8077	10639	11613	11866
LOG TOP ft	6745	8041	10605	11580
LOG BOTTOM ft	8041	10605	11580	11832
HOLE SIZE in	8 3/4	6 1/8	6 1/8	6 1/8
MUD DATA @ ft	7905	10378	11530	11613
MUD TYPE	WATER BASED	WATER BASED	WATER BASED	WATER BASED
DENSITY lb/gal	9.50	8.60	8.75	8.60
VISCOSITY s/qt	45	36	33	35
pH	9.5	9.0	9.0	9.5
FLUID LOSS cm3/30				
SALINITY ppm	2400	500	900	800
Rm ohmm @ deg F	@	@	@	@
Rmf ohmm @ deg F	@	@	@	@

MAX REC TEMP deg F	123	144	155	151		
Rm @ MAX TEMP ohmm						
LWD ENGINEER #1	D. MELUSO	D. MELUSO	J. OVERTON	J. OVERTON		
LWD ENGINEER #2	A. FOURNIER	A. FOURNIER	A. FOURNIER	A. FOURNIER		
LWD ENGINEER #3						

REMARKS

AFE#: D05-025

PATHFINDER TRACKING #: 12MLD0601

ALL LOGGING DATA IS MEMORY UNLESS OTHERWISE STATED.

ALL REFERENCES TO LOG TOP, LOG BOTTOM OR LOGGING DEPTH REFER TO THE GAMMA-RAY SENSOR DEPTH UNLESS STATED OTHERWISE. SENSOR OFFSETS FOR THE OTHER LOGGING TOOLS ARE SHOWN IN THE BHA REPORT ON THE LOG TRAILER.

ALL ANNOTATIONS IN THE DEPTH TRACK ARE REFERENCED TO BIT DEPTH.

RUN #1: 6 3/4" HDS-1L/GAMMA/AWR LOGGING RUN.

RUN #2: 4 3/4" HDS-1L/GAMMA/AWR LOGGING RUN.

RUN #3: 4 3/4" HDS-1L/GAMMA/AWR LOGGING RUN.

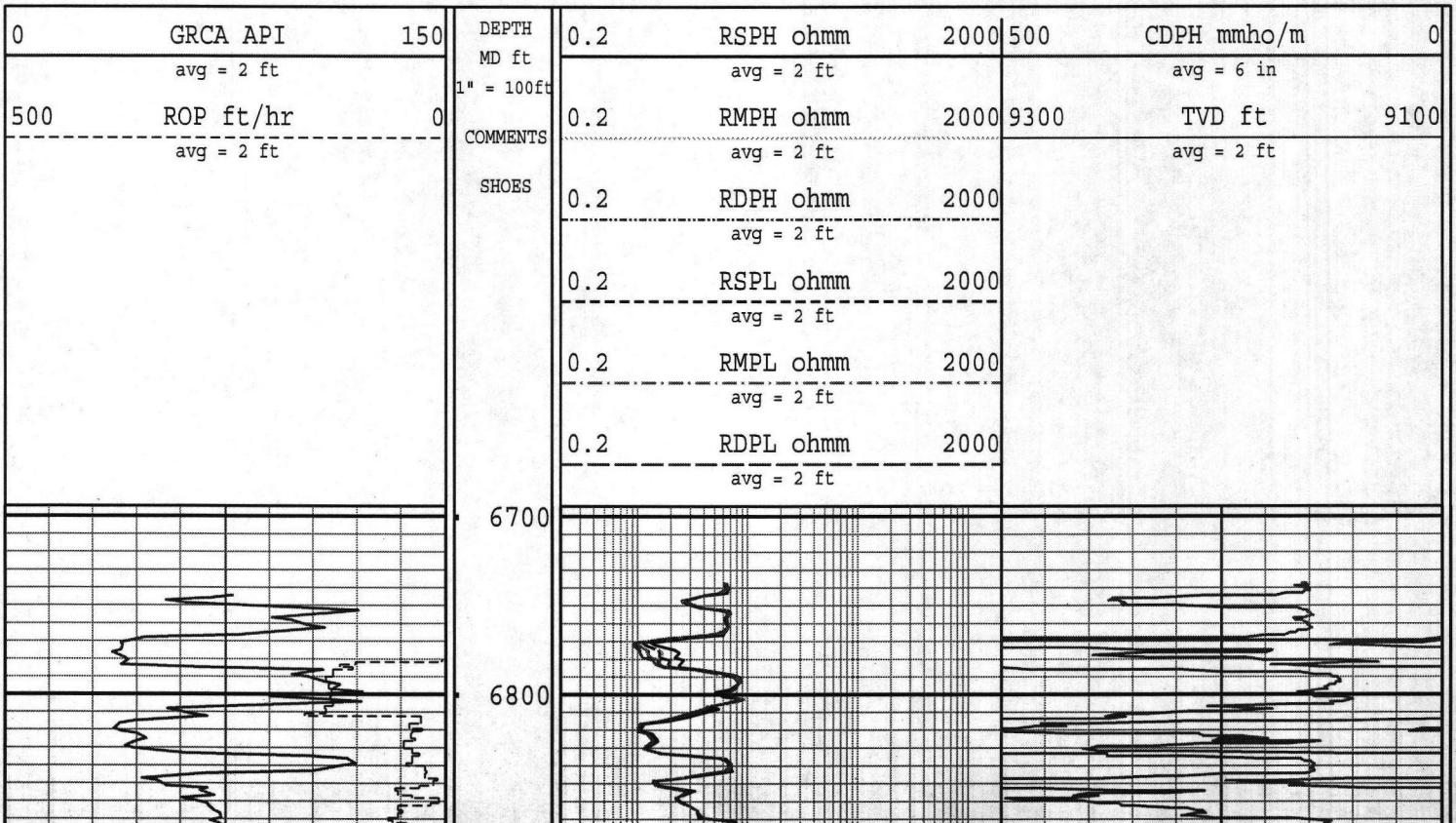
RUN #4: 4 3/4" HDS-1L/GAMMA/AWR LOGGING RUN.

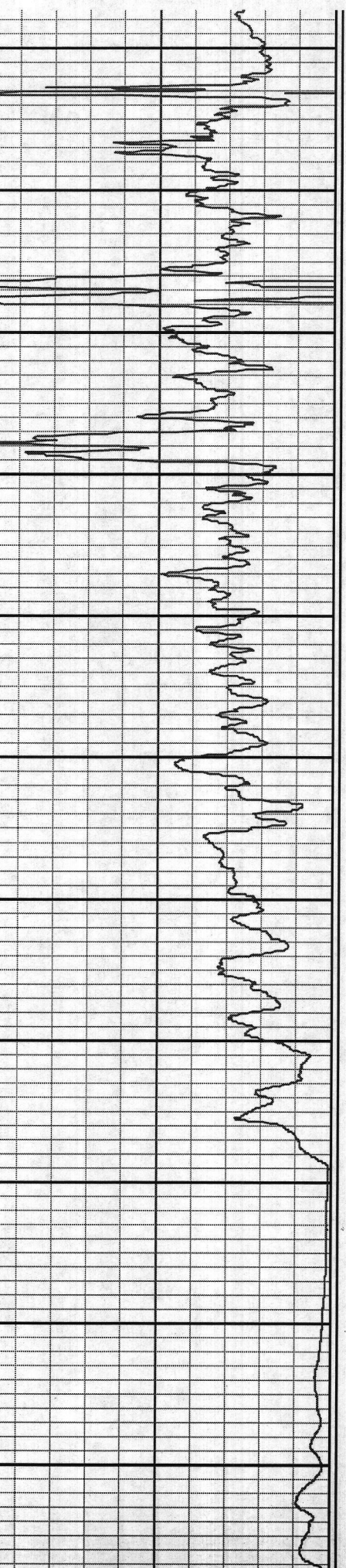
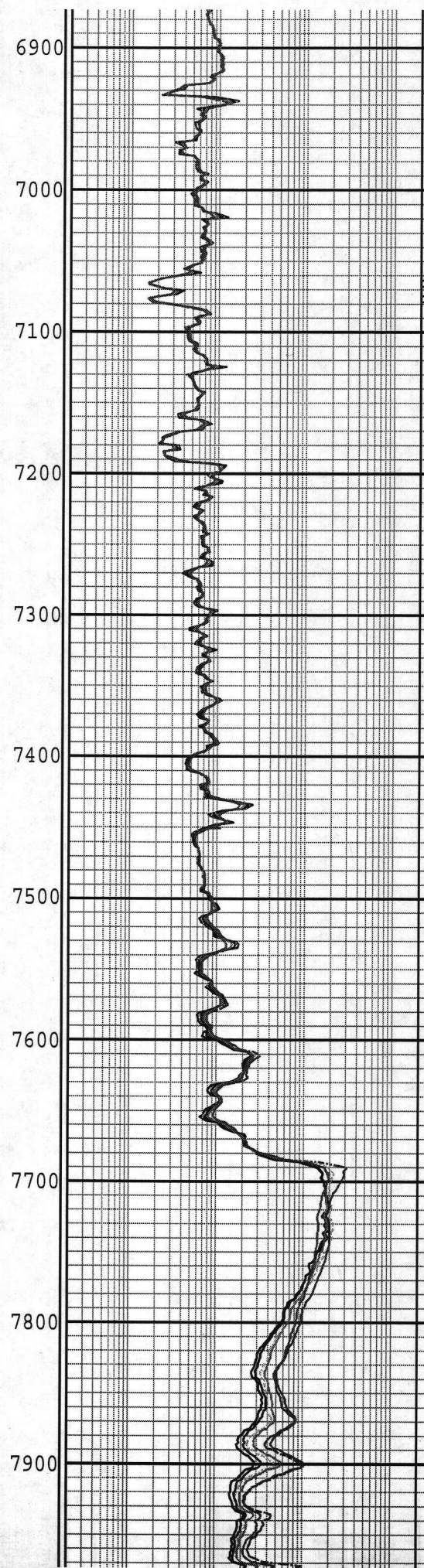
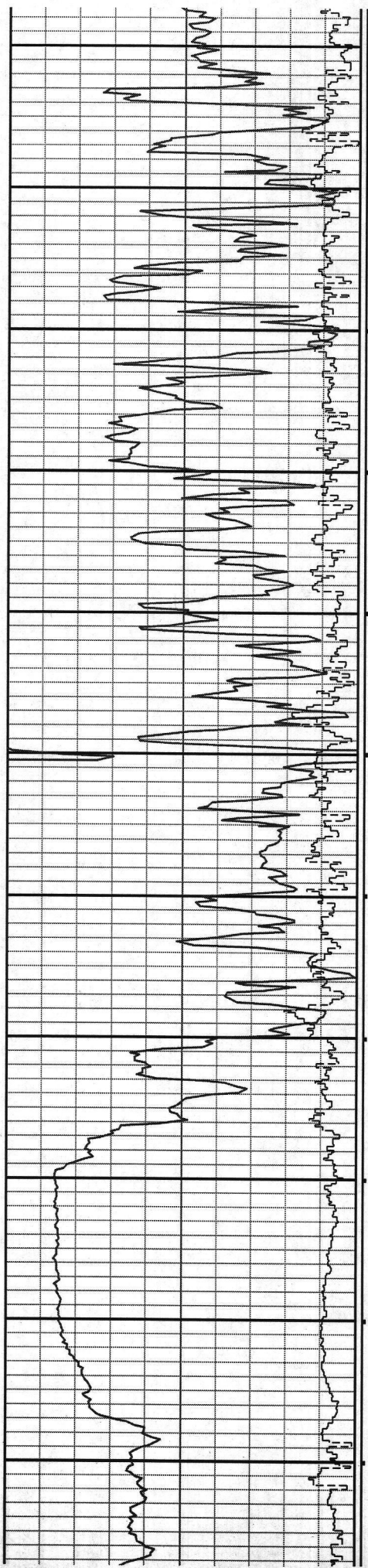
NOTICE - All interpretations are opinions based on inferences from electrical or other measurements and we do not guarantee the accuracy or correctness of any interpretations. We shall not, except in the case of gross or willful negligence on our part, be liable or responsible for loss, costs, damages or expenses incurred or sustained by anyone as a result of any interpretations made by one of our officers, agents or employees. These interpretations are also subject to our General Terms and Conditions as set out in our current Price Schedule.

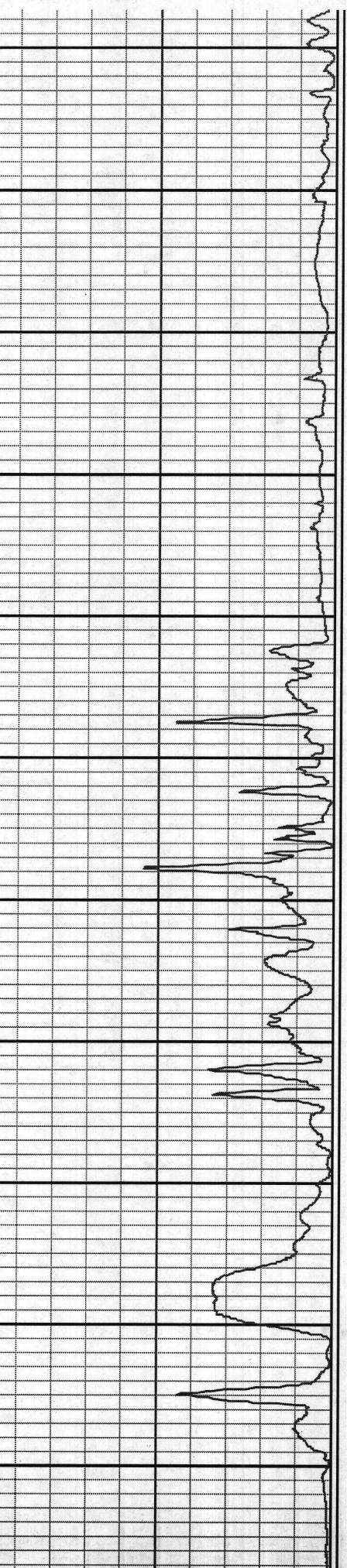
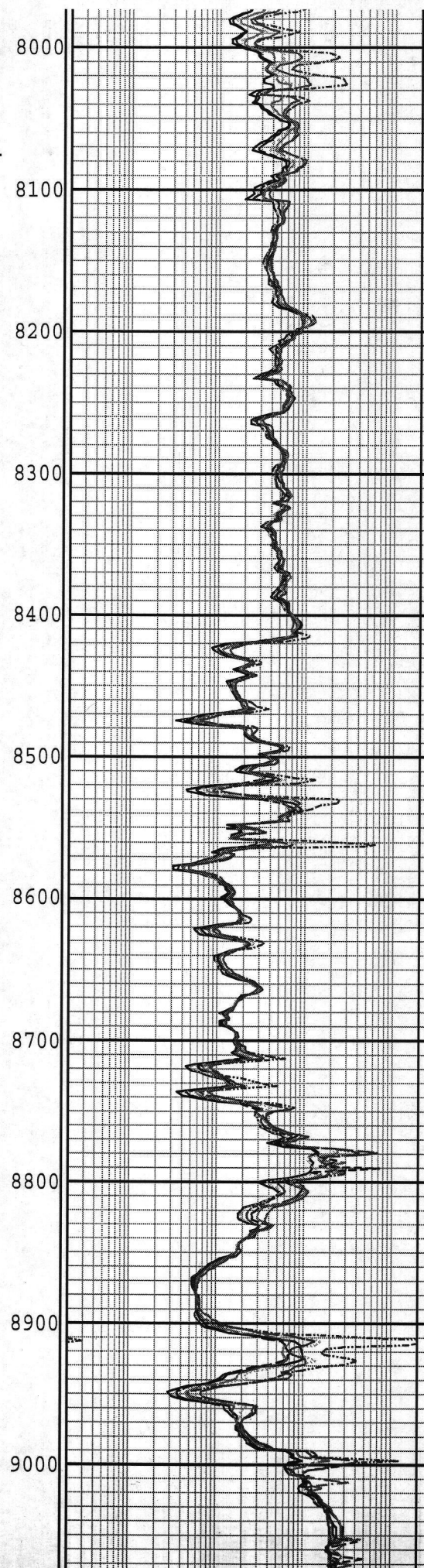
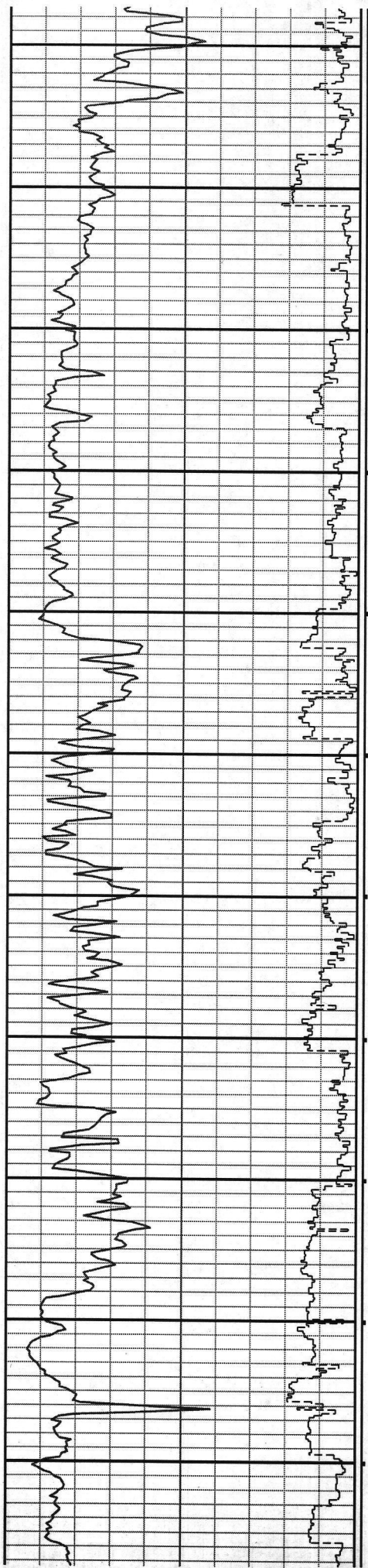
PATHFINDER - A Schlumberger Company

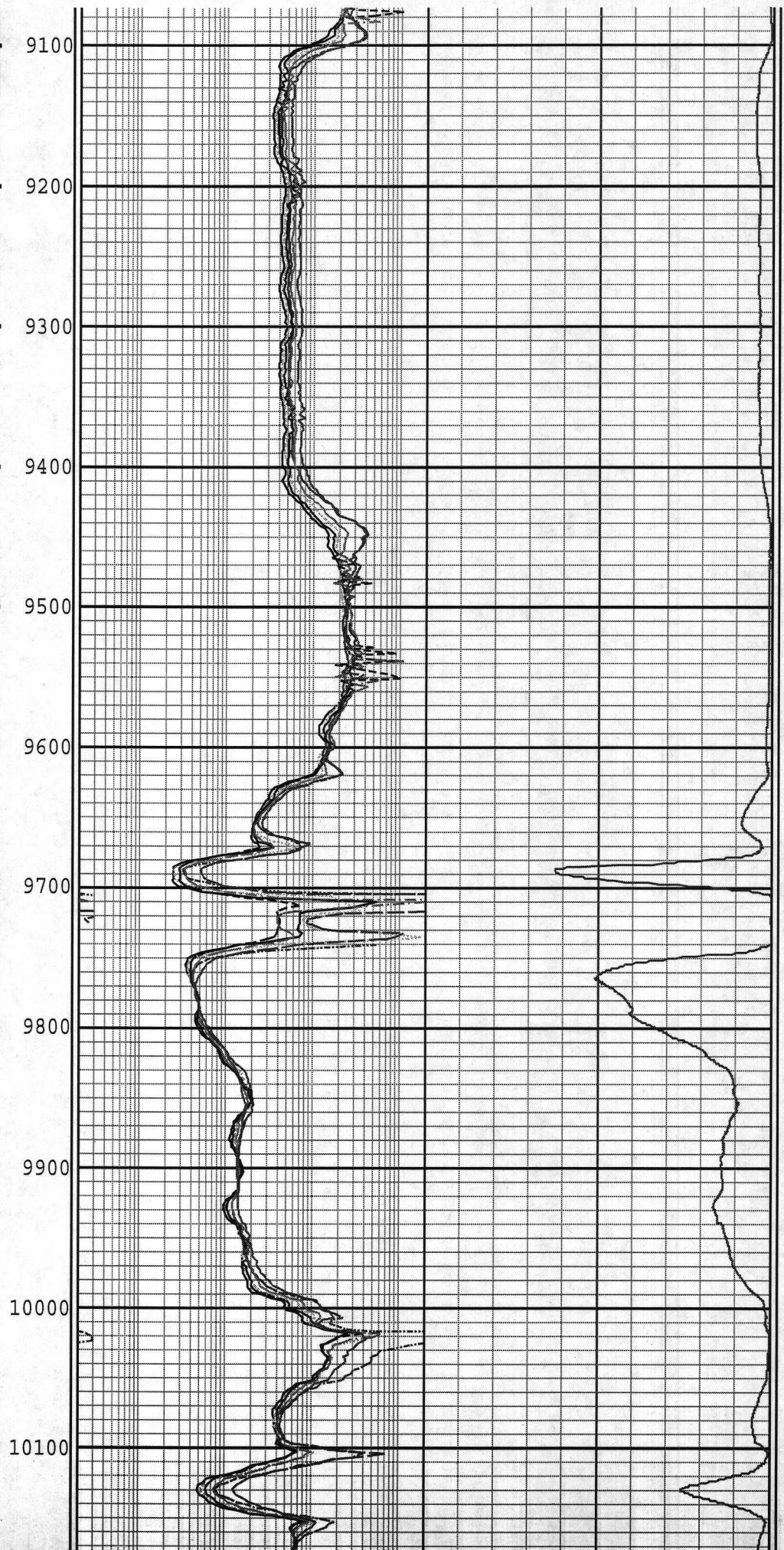
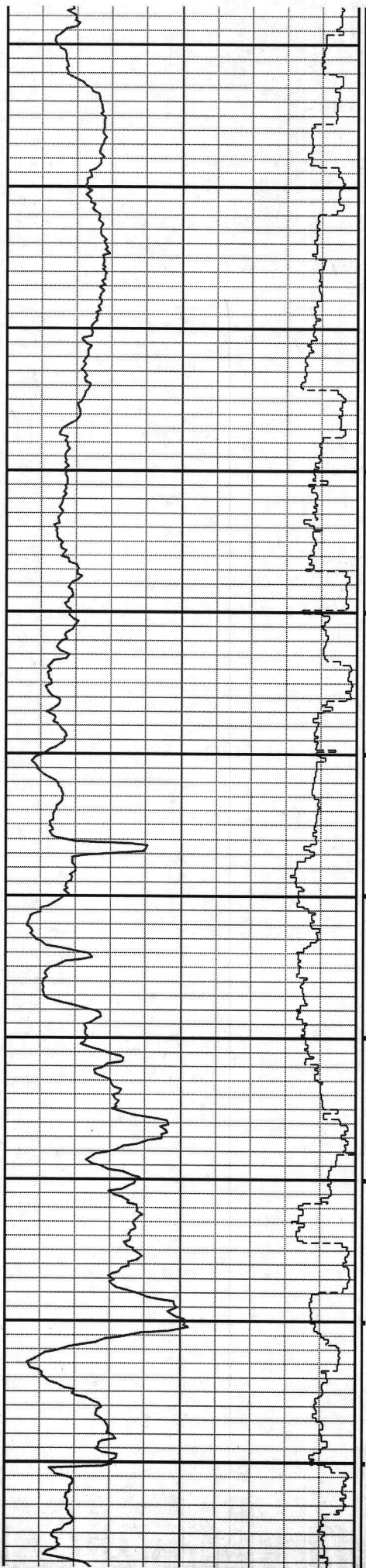
Version No : RX5 V6.04B Release 26Jun2012

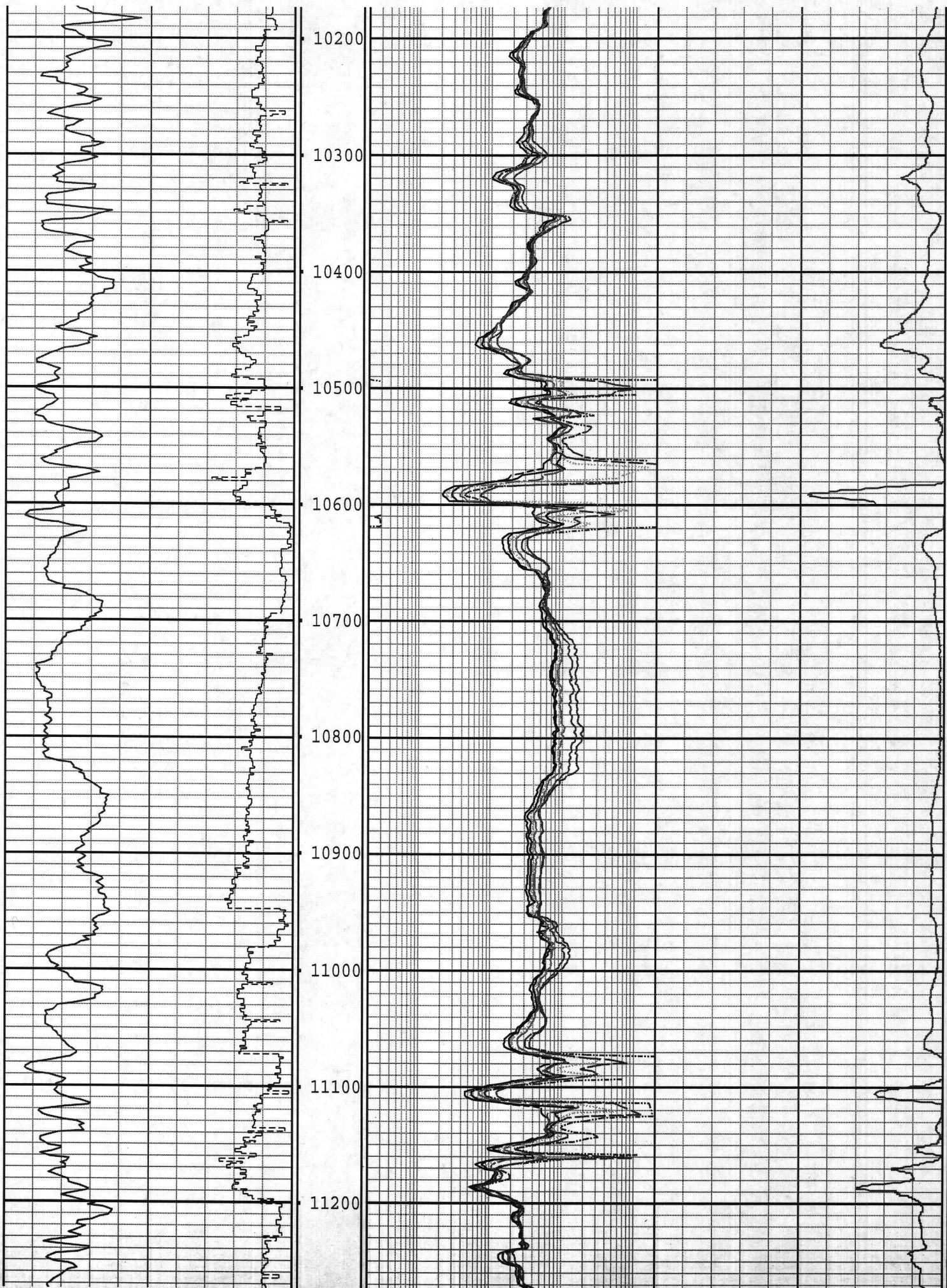
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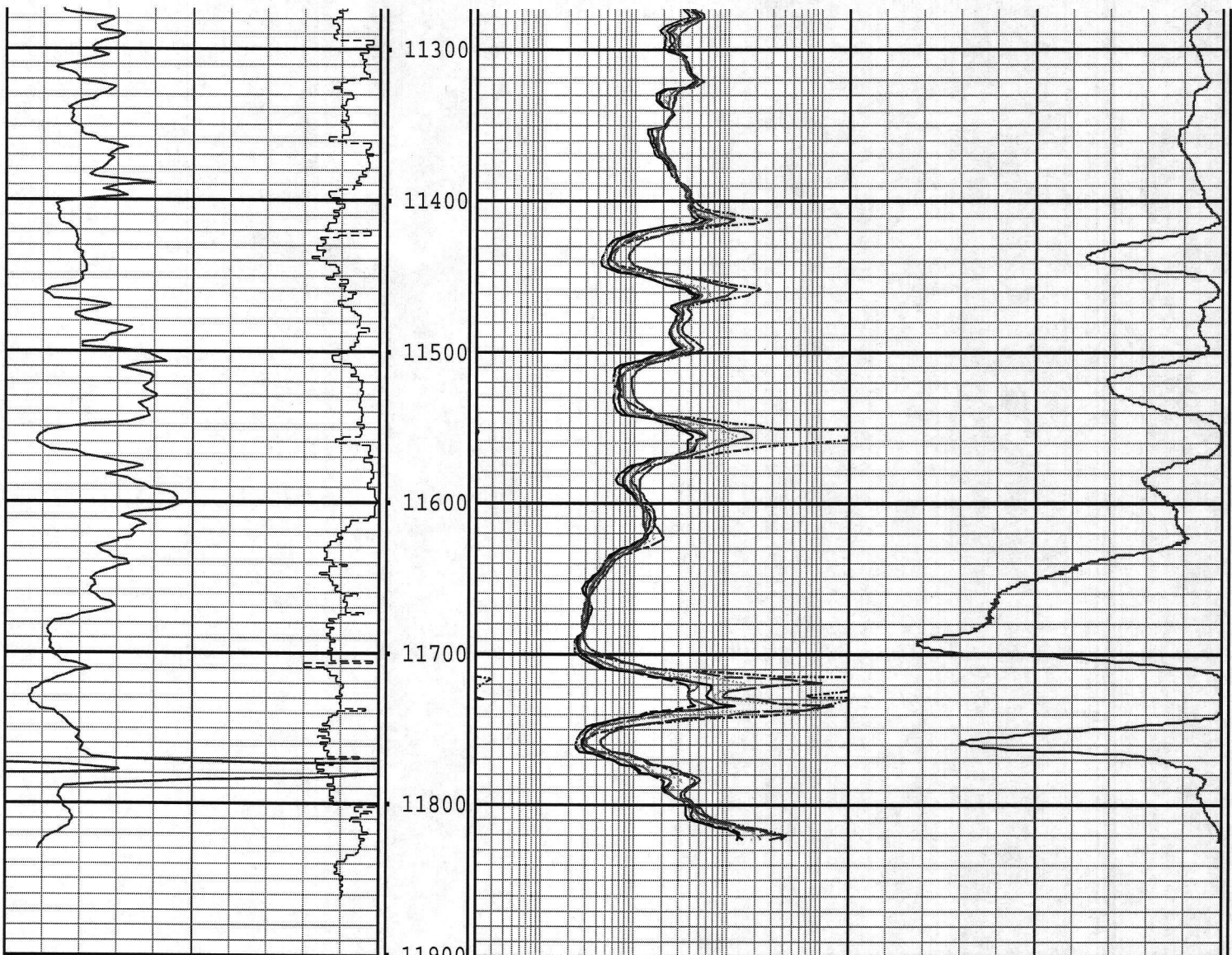












0	GRCA API	150	DEPTH	0.2	RSPH ohmm	2000	500	CDPH mmho/m	0
	avg = 2 ft		MD ft		avg = 2 ft			avg = 6 in	
500	ROP ft/hr	0	1" = 100ft	0.2	RMPH ohmm	2000	9300	TVD ft	9100
	avg = 2 ft		COMMENTS		avg = 2 ft			avg = 2 ft	
			SHOES	0.2	RDPH ohmm	2000			
					avg = 2 ft				
				0.2	RSPL ohmm	2000			
					avg = 2 ft				
				0.2	RMPL ohmm	2000			
					avg = 2 ft				
				0.2	RDPL ohmm	2000			
					avg = 2 ft				

Survey Report

Vertical Section Plane: 293.50°	Total Correction: 3.46° East to Grid
Calculation Method: Minimum Curvature	Survey Reference: Rotary Table
North Aligned to: Grid North	Well: TIGER 21-1H
RT: 15 FT ROTARY TABLE TO GROUND LEVEL	FIELD: JOINS

Measured Depth (ft)	Inclination (deg)	Azimuth (deg)	TVD (ft)	Course Length (ft)	Vertical Section (ft)	Rect Co-ord North (ft)	Rect Co-ord East (ft)	Closure Distance (ft)	Closure Direction (deg)	Dog-leg Severity (dg/hft)	Temp (deg F)
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BEFORE THE CORPORATION COMMISSION
OF THE STATE OF OKLAHOMA

APPLICANT: SILVER CREEK OIL & GAS, LLC

RELIEF SOUGHT: APPLICATION FOR)
COMMINGLING COMPLETION)
IN THE WELLBORE - FORM)
1023 - TIGER 21-1H WELL)
)

LEGAL DESCRIPTION: SE/4 SE/4 SE/4 SW/4 OF)
SECTION 21, TOWNSHIP 8)
SOUTH, RANGE 2 EAST, LOVE)
COUNTY, OKLAHOMA)

AFFIDAVIT OF MAILING

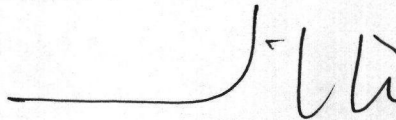
STATE OF OKLAHOMA)
) SS:
COUNTY OF OKLAHOMA)

The undersigned, John C. Moricoli, Jr., of lawful age, being first duly sworn upon oath, deposes and says:

That he is attorney for the applicant in this cause.

That on the 12th day of September, 2014, he mailed a copy of Form 1023, Commingling Application on file in the above styled case to the parties set out below, who is the operator of each adjoining or cornering tract of land or drilling and spacing unit, currently producing from the formations described in the Commingling Application, toward which the well location is proposed to be moved and/or non-operating working interest owner in a unit operated by the applicant herein. Said party and address to which said material was mailed is:

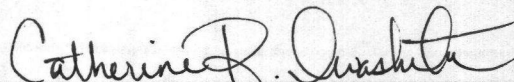
L.E. JONES PRODUCTION CO
BOX 1185
DUNCAN, OK 73534



John C. Moricoli, Jr. - OBA No. 6411

SUBSCRIBED and sworn to before me, this 12th day of September, 2014.

My Commission expires:



October 29, 2015

Catherine R. Iwashita, Notary Public - 03013239