

1. API No. **350-85211110004**

2. OTC Prod. Unit No. **058211289**

3. Date of Application **8/13/2014**

4. Application For (check one)

- ☒ A. Commingle Completion in the Wellbore (165:10-3-39)  
☐ B. Commingle Completion at the Surface (165:10-3-39)  
☐ C. Multiple (Dual) Completion (165:10-3-36)  
☐ D. Downhole Multiple Choke Assembly (165:10-3-37)

5. Operator Name **Russell D. Meloy Oil & Gas Company** OTC/OCC No. **15798** Email **rdm012@hotmail.com**

Address **1821 Calico Ln.** Phone No. **580-541-7520**

City **Enid** State **Oklahoma** Zip **73703**

6. Lease Name/Well No. **Joseph #1-20** FAX No. **580-242-4440**

Location within section: **NW 1/4 SE 1/4 SW 1/4 NE 1/4** Sec. **20** Twp **07S** Rge **03E** County **Love**

	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
A. Name of common source of supply	<b>Woodford</b>		<b>Hunton</b>
B. Top and bottom of pay section (perforations)	<b>6528'-6722'</b>		<b>6727'-6780'</b>
C. Type of production (oil or gas)	<b>Oil</b>		<b>Oil</b>
D. Method of production (flowing or art. lift)	<b>Art. Lift</b>		<b>Art. Lift</b>
E. Latest test data by zone (oil, gas, and water)	<b>15 bo, 65 Mcf, 35 bbls.</b>		<b>15 bo, 65 Mcf, 35 bbls.</b>
F. Wellhead or bottom hole pressure	<b>900</b>		<b>900</b>
G. Spacing order number and size of unit	<b>208452 / 40 Acres</b>		<b>208452 / 40 Acres</b>
H. Increased density order number	<b>N/A</b>		<b>N/A</b>
I. Location exception order number and penalty	<b>N/A</b>		<b>N/A</b>

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed?

☐ Yes ☐ No

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones.

<b>Mack Energy Company</b>	
<b>P.O. Box 400 Duncan, OK 73534</b>	

10. The operators listed above have been notified and furnished a copy of this application.

☒ Yes ☐ No

If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application.

11. Classification of well (see OAC 165:10-13-2)

☒ Oil ☐ Gas

12. ATTACH THE FOLLOWING:

- A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked
- B. Diagrammatic sketch of the proposed completion of the well.
- C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above.
- D. If 4B, 4C or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test Report.
- E. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed?

☐ Yes ☐ No

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

*Russell D. Meloy*  
Signature

Operator

Title

580-541-7520

Phone (AC/NO)

OCC USE ONLY

SA  
Staff Signature

Phone No.

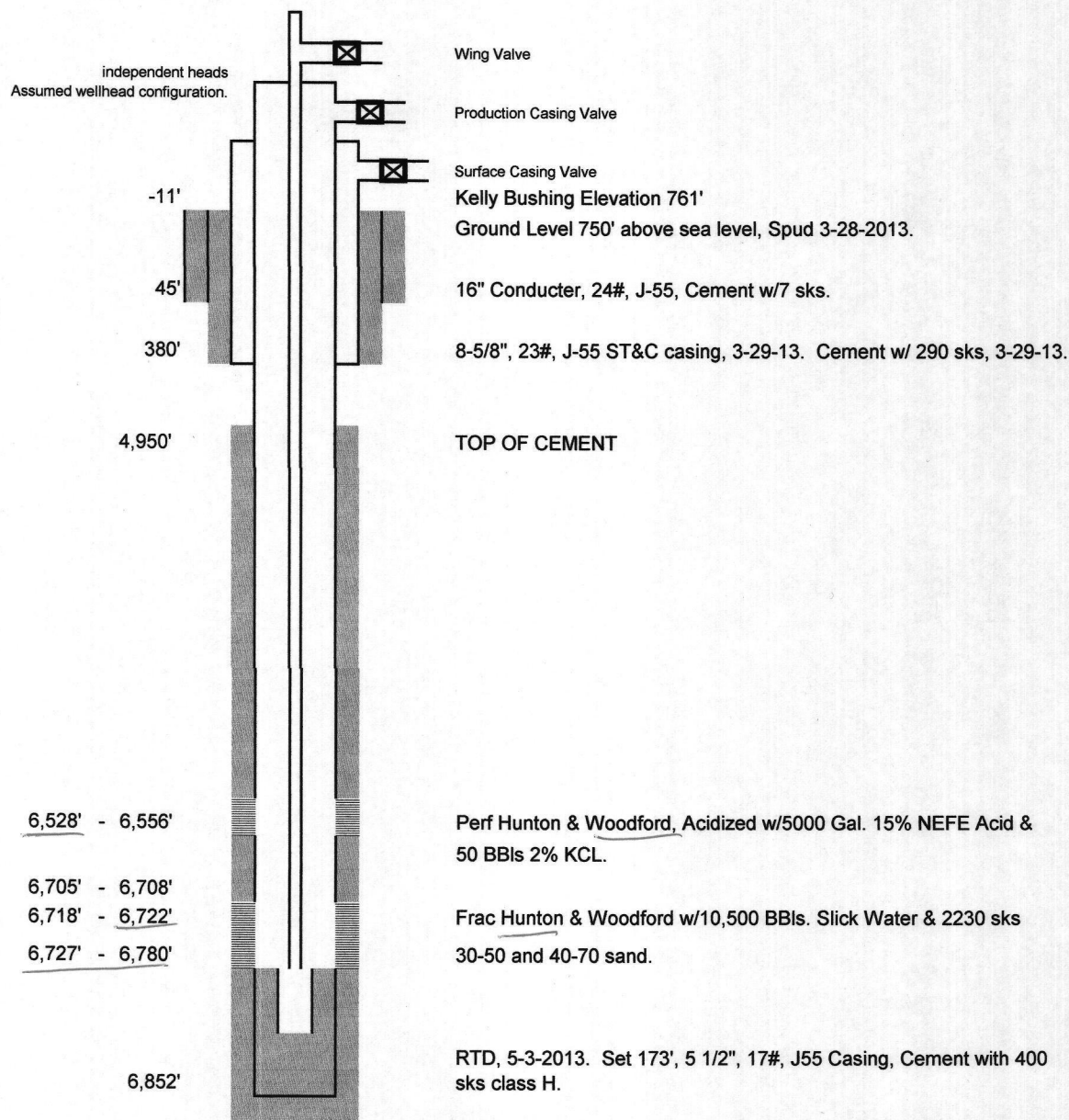
8, 30, 14  
Date

☒ Approved ☐ Rejected

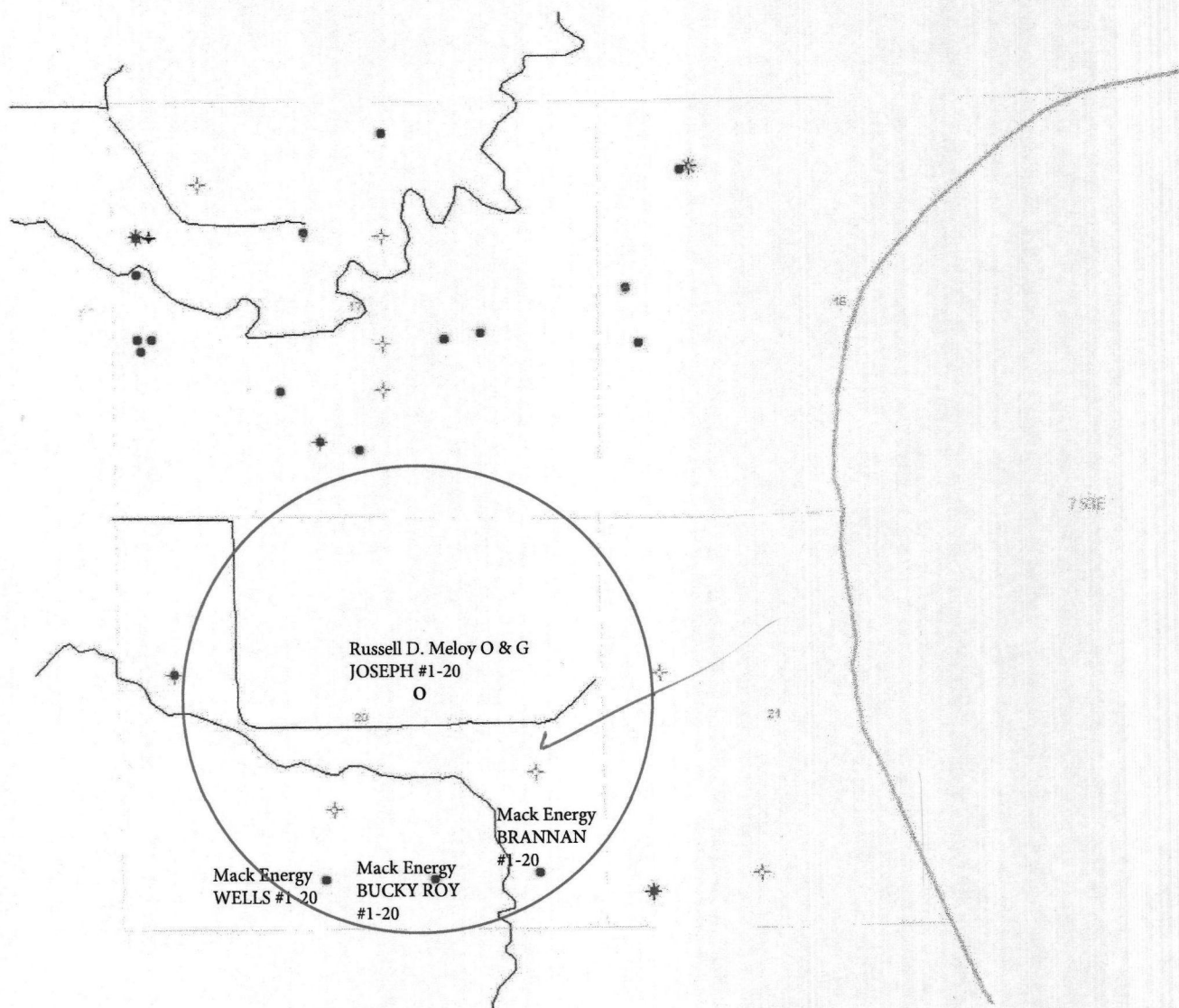
Russell D. Meloy  
Oil & Gas Company  
1821 Calico In.  
Enid, OK 73703

Wellbore Diagram  
August 13, 2014

Joseph #1-20 ✓  
C SE NE Sec. 20-07S-03E  
Love County, Oklahoma  
API# 085-21111 D ✓









CEMENT BOND LOG

Company CUNNINGHAM OIL & GAS Well JOSEPH #1-20 Field EAST MARIETTA County LOVE State OKLAHOMA Country USA	Company CUNNINGHAM OIL & GAS						
	Well JOSEPH #1-20						
	Field EAST MARIETTA						
	County LOVE						
	State OKLAHOMA Country USA						
Location:		API # :		Other Services JB/GR 4.50" PERF			
SEC 20 TWP 7S RGE 3E		415' FSL & 715' FWL					
Permanent Datum		GL		Elevation 750.00			
Log Measured From		KB		K.B. 765 D.F. 764 G.L. 750			
Drilling Measured From		KB					
Date		5/28/13					
Run Number		ONE					
Depth Driller		6835.00					
Depth Logger		6782.00					
Bottom Logged Interval		6782.00					
Top Log Interval		4700.00					
Open Hole Size		N/A					
Type Fluid		WATER					
Density / Viscosity		N/A					
Max. Recorded Temp.		140 F					
Estimated Cement Top		4950.00					
Time Well Ready		10:00 A.M.					
Time Logger on Bottom		12:00 NOON					
Equipment Number		CH1					
Location		MCALESTER					
Recorded By		BRANDON BECK					
Witnessed By		MR. RUSS MELOY					
Borehole Record				Tubing Record			
Run Number	Bit	From	To	Size	Weight	From	To
Casing Record		Size	Wgt/Ft	Top	Bottom		
Surface String							
Prot. String							
Production String		5.5	17	SURFACE	6852.00		
Liner							

<<< Fold Here >>>

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

LOG WAS CORRELATED TO TUCKER COMPENSATED NEUTRON LOG RAN 4/29/13  
THE LOG WAS RAN WITH ZERO PRESURE



FREE PIPE SECTION

Database File: cunningham\_joseph\_1-20.db  
Dataset Pathname: pass15.11  
Presentation Format: scbl02  
Dataset Creation: Tue May 28 14:20:34 2013 by Calc SCH 111116  
Charted by: Depth in Feet scaled 1:240

270	TT (usec)	170	0	AMP (mV)	100	-2	AMPAVG	200	200	VDL	1200	1	Cement Map	8
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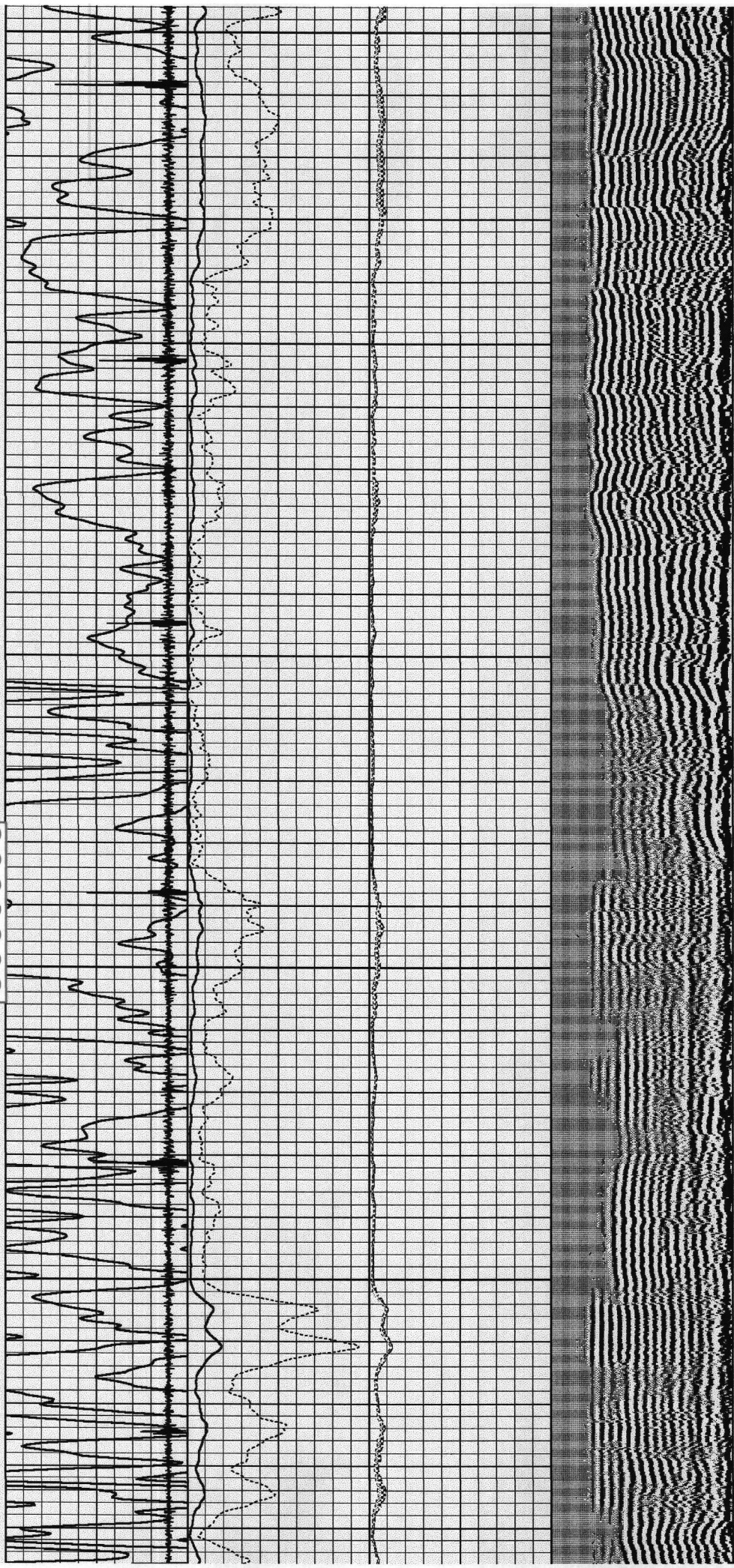
6400

6500

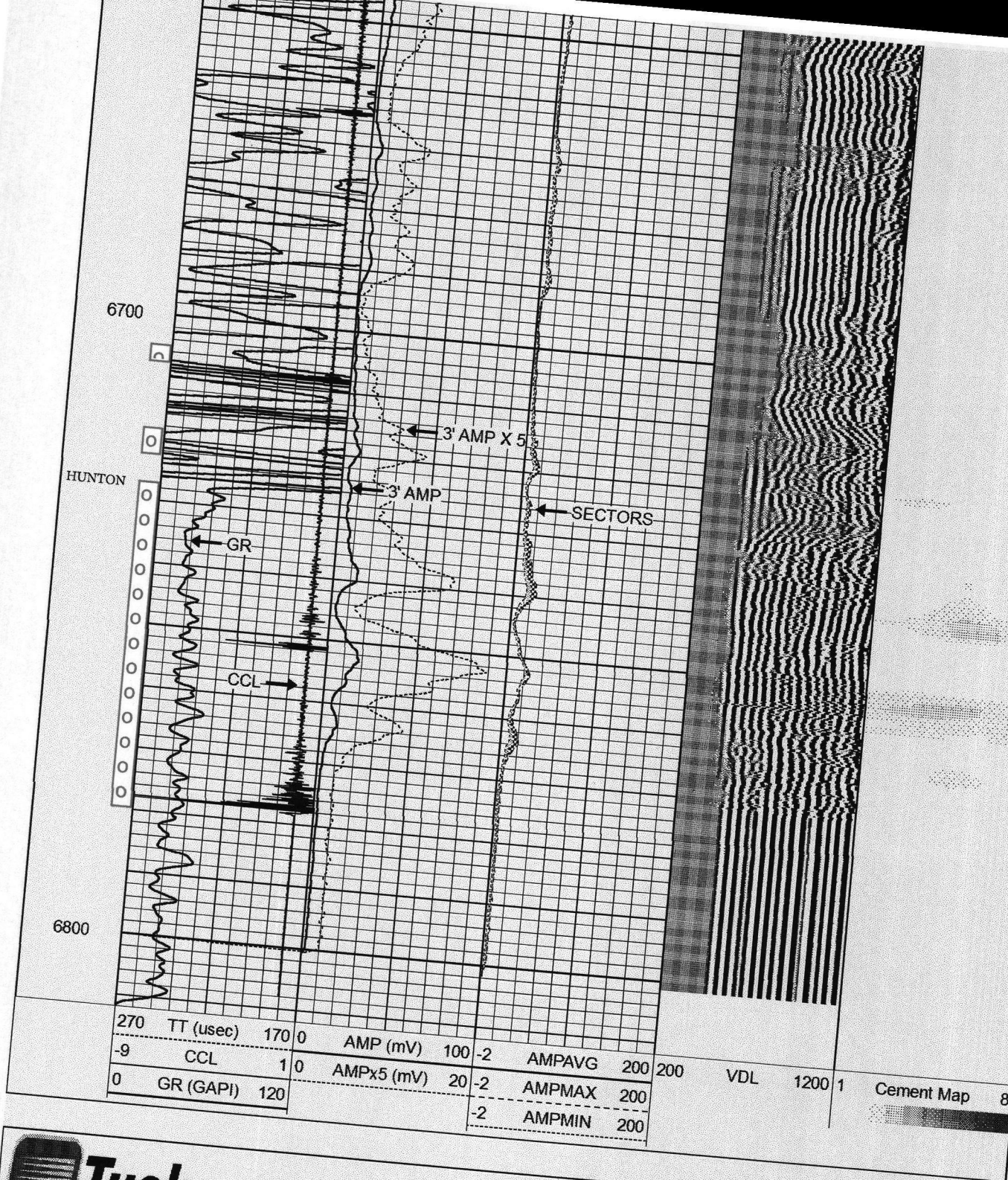
WOODFORD



6600







## REPEAT SECTION

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 Presentation Format: scbl02  
 Dataset Creation: Tue May 28 14:11:47 2013 by Calc SCH 111116  
 Charted by: Depth in Feet scaled 1:240

270	TT (usec)	170	0	AMP (mV)	100	-2	AMPAVG	200	200	VDL	1200	1	Cement Map	8
-9	CCL	1	0	AMPx5 (mV)	20	-2	AMPMAX	200						
0	GR (GAPI)	150				-2	AMPMIN	200						