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Please Type or Use Black Ink

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000

RECEIVED

JUN 09 2014

Form 1023
Rev. 2007

1. API No. 117 23563 A ✓
2. OTC Prod. Unit No. 117-212625-0-0000-0
3. Date of Application 6-4-14

4. Application For (check one)
 A. Commingle Completion in the Wellbore (165:10-3-39)
 B. Commingle Completion at the Surface (165:10-3-39)
 C. Multiple (Dual) Completion (165:10-3-36)
 D. Downhole Multiple Choke Assembly (165:10-3-37)

Oklahoma Corporation Commission
Oil & Gas Division
Approved

5. Operator Name Mt. Dora Energy, LLC OTC/OCC No. 22348 ✓ Email knewby@mtdoraenergy.com
Address P.O. Box 190 Phone No. 405-360-0017
City Duncan State Oklahoma Zip 73534
6. Lease Name/Well No. Warren 1-33 ✓ FAX No. 309-404-8690
Location within Sec. (1/4 1/4 1/4 1/4) SW NE NW SE ✓ 33 Twp 22 N Rge 5E ✓ County Pawnee ✓

8. The following facts are submitted:	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
A. Name of common source of supply	Redfork ✓	Mississippi Chat ✓	Woodford shale ✓
B. Top and bottom of pay section (perforations)	3158-3182 ✓	3344-3360 ✓	3553-3563 ✓
C. Type of production (oil or gas)	oil & gas	oil & gas	oil & gas ✓
D. Method of production (flowing or art. lift)	artificial lift	artificial lift	artificial lift ✓
E. Latest test data by zone (oil, gas, and water)	←	10.5 bo, 27 mcf, 1234 bw	→
F. Wellhead or bottom hole pressure	bhp=1644 psi	bhp=1644	bhp=1644 ✓
G. Spacing order number and size of unit	617558/640 acres ✓	617558/640 acres ✓	617558/640 acres ✓
H. Increased density order number	n/a	n/a	n/a ✓
I. Location exception order number and penalty	n/a	n/a	n/a ✓

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones.
There are no other operators within 1/2 mile. ✓

10. The operators listed above have been notified and furnished a copy of this application. If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application. N/A ✓ Yes No

11. Classification of well (see OAC 165:10-13-2) Oil ✓ Gas

12. ATTACH THE FOLLOWING:
A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked. ✓
B. Diagrammatic sketch of the proposed completion of the well. ✓
C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above. ✓
D. If 4B, 4C or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test.
E. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

Ken Newby Signature Engineering Tech Title 405-360-0017 Phone (AC/NO)

OCC USE ONLY
Staff Signature S.A Phone No. _____ Date 6,24,14 Approved Rejected

90

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5. Operator Name Mt. Dora Energy		OTC/OCC No. 22348	Email knewby@mtdoraenergy.com
Address P.O. Box 190		Phone No. 405-360-0017	
City Duncan	State Oklahoma	Zip 73534	
6. Lease Name/Well No. Warren 1-33		FAX No. 309-404-8690	
Location within Sec. (1/4 1/4 1/4 1/4) SW NE NW SE	Sec. 33	Twp 22N	Rge 5E
			County Pawnee

8. The following facts are submitted:	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
A. Name of common source of supply		Simpson dolomite ✓	Wilcox ✓
B. Top and bottom of pay section (perforations)		3603-3612 ✓	3620-3648 ✓
C. Type of production (oil or gas)		oil & gas	oil & gas ✓
D. Method of production (flowing or art. lift)		artificial lift	artificial lift
E. Latest test data by zone (oil, gas, and water)		—————→	
F. Wellhead or bottom hole pressure		bhp=1644 psi	bhp=1644 psi
G. Spacing order number and size of unit		617558-640 acres ✓	617558-640 acres ✓
H. Increased density order number		n/a	n/a
I. Location exception order number and penalty		n/a	n/a

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I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

Kevin Newby Signature Engineering Tech Title 405-360-0017 Phone (AC/NO)

OCC USE ONLY

Staff Signature	Phone No.	Date	<input type="checkbox"/> Approved	<input type="checkbox"/> Rejected
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Warren 1-33 ✓

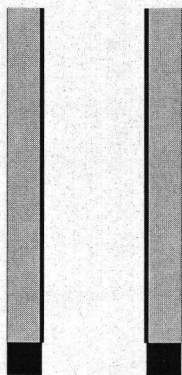
State: Oklahoma

County: Pawnee

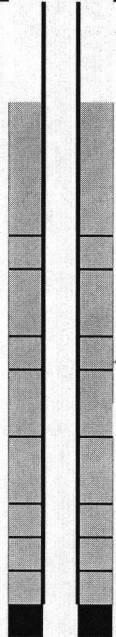
Field: Pawnee

Legal: SW NE NW SE 33 22N 5E 2246' FSL, 797' FWL

AP: 117-23563 A



210' 8 5/8" casing
150 sacks cement
circ. To surface



5 1/2" 15.5# J-55 90 jts
225 sacks class H cement

Redfork Perfs: 3158-3182 ✓

Mississippi chat perfs: 3344-3360 ✓

Woodford perfs: 3553-3563 ✓

Simpson dolomite perfs: 3603-3612 ✓

Wilcox perfs: 3620-3648 ✓

INDIAN RESERVATION

1
3,225
- plugged
1954

HIGHEAGLE

1
3,253
- plugged

PERRINE

1
3,180

PAWNEE TRIBAL RESERVATION

1-A
3,229
plugged
1954

OSBORN

1
3,678
Plugged 1988

33

Warren
SWD-1
Warren
1-33

LEMONNIER-LANCASTER

1
3,592
plugged
1981

ORTON

1
3,187
- plugged
1953

34

HARTWICK & DENNIS

1
3,342





Weatherford[®]

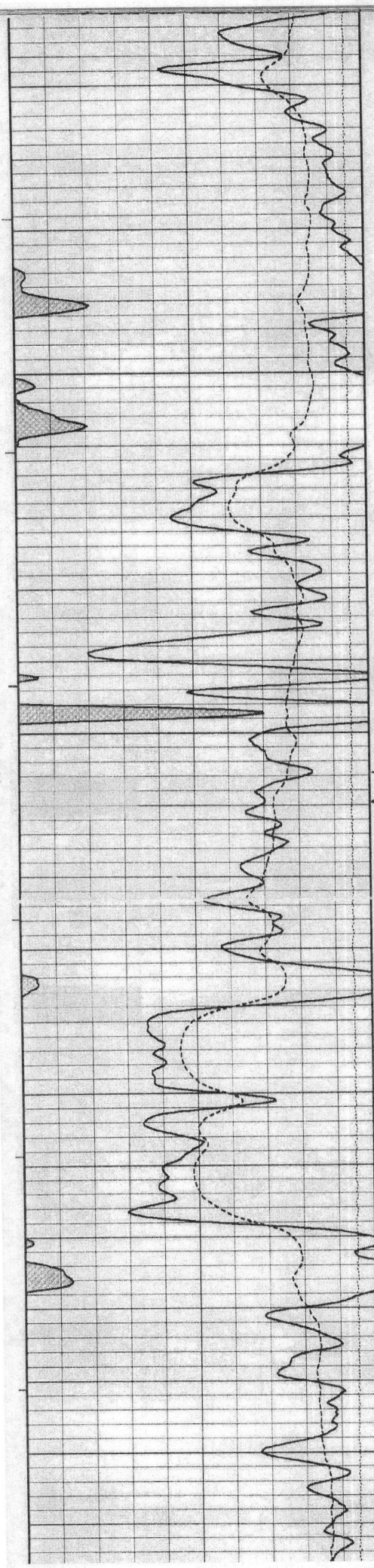
**ARRAY INDUCTION
SHALLOW FOCUSED
ELECTRIC LOG**

COMPANY **MT. DORA ENERGY, LLC**
 WELL **WARREN 1-33** ✓
 FIELD **WARREN**
 PROVINCE/COUNTY **PAWNEE**
 COUNTRY/STATE **U.S.A / OKLAHOMA**
 LOCATION **2246' FSL & 797' FWL of SW-NE-NW-SE**

SEC 33 TWP 22 N RGE 5 E Other Services
 ALTITUDE MDN/MPD
 MMR
 API NUMBER 35-117-23563

Permanent Datum GL, Elevation 867 feet Elevations: feet
 Log Measured From KB KB 880.00
 Drilling Measured From KB DF 878.00
 GL 867.00

Date	05-DEC-2013		
Run Number	ONE		
Service Order	3546076		
Depth Driller	3800.00	feet	
Depth Logger	3794.00	feet	
First Reading	3791.00	feet	
Last Reading	224.00	feet	
Casing Driller	210.00	feet	
Casing Logger	224.00	feet	
Bit Size	8.750	inches	
Hole Fluid Type	WBM		
Density / Viscosity	9.29 lb/USg	52.00 CP	
PH / Fluid Loss	10.00	8.60 ml/30Min	
Sample Source	FLOWLINE		
Rm @ Measured Temp	1.70 @ 81.0	ohm-m	
Rmf @ Measured Temp	1.36 @ 81.0	ohm-m	
Rmc @ Measured Temp	2.04 @ 81.0	ohm-m	
Source Rmf / Rmc	CALC	CALC	
Rm @ BHT	1.16 @ 118.0	ohm-m	
Time Since Circulation	5 HOURS		
Max Recorded Temp	118.00	deg F	
Equipment / Base	13379	OKC	
Recorded By	J. MONROE		
Witnessed By	R. BUTLER	G. MAYFIELD	
SALES	E. ROSE		



3050

113°

3100

113°

3150
Real Time
Perfs
3158-3182

113°

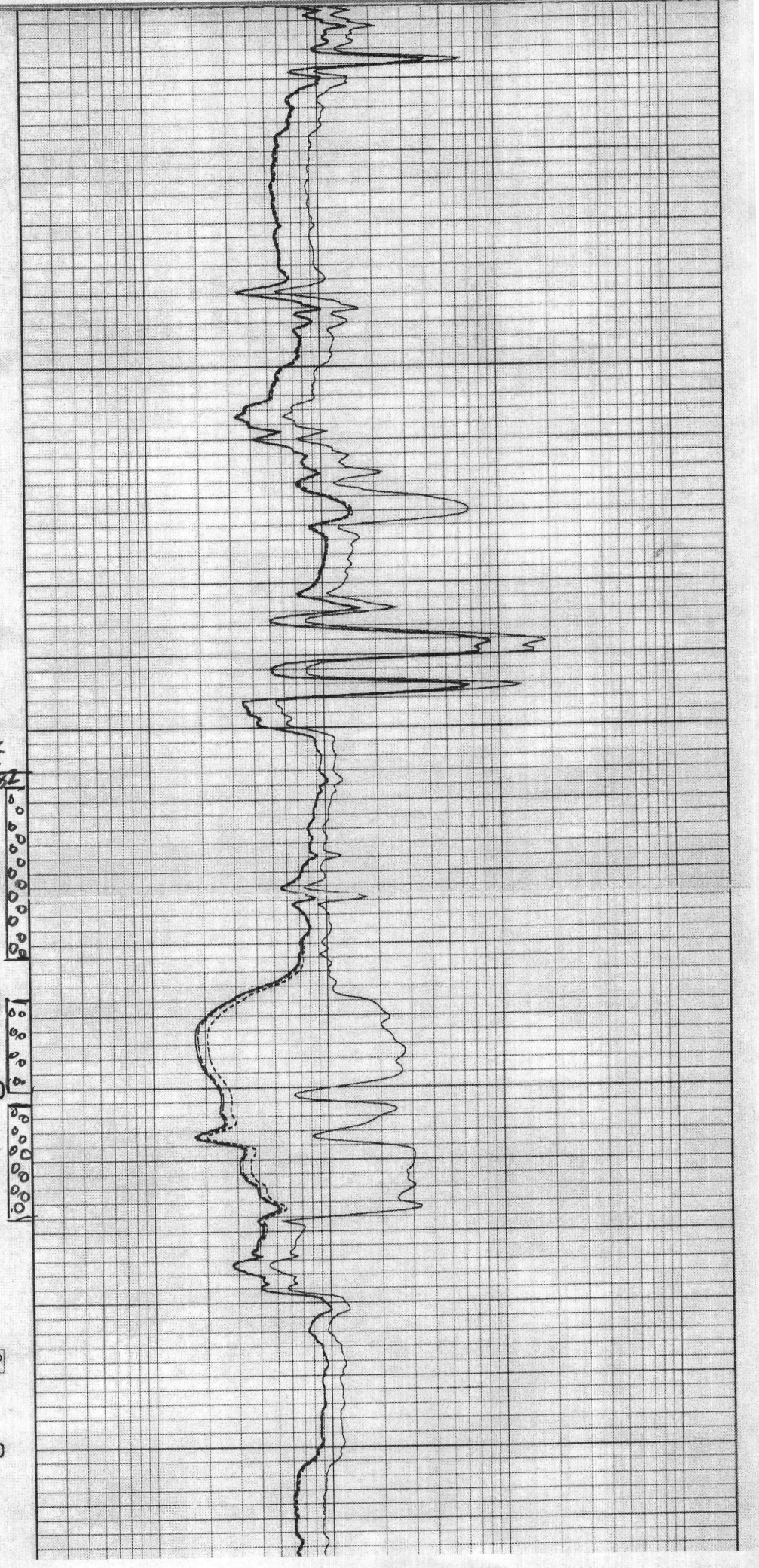
3188
3200

3200

3202-
3218

113°

3250



3300

Array Ind. One Res Rt
Array Ind. One Res 60
Array Ind. One Res 40
Shallow FE

Spontaneous Potential
Gamma Ray

DST Uphole Tension

116°
Miss Chat
Perfs
3344-
3360
3350

00000000

117°

3400

117°

3450

117°

3500

