

1. API No. **117 23546 /**  
2. OTC Prod. Unit No. **117-211131-0-0000**  
3. Date of Application **5-16-14**

Oklahoma Corporation Commission  
Oil & Gas Division  
**Approved**

4. Application For (check one)  
 A. Commingle Completion in the Wellbore (165:10-3-39)  
 B. Commingle Completion at the Surface (165:10-3-39)  
 C. Multiple (Dual) Completion (165:10-3-36)  
 D. Downhole Multiple Choke Assembly (165:10-3-31)

5. Operator Name **Mt. Dora Energy, LLC** OTC/OCC No. **22348 /** Email **knewby@mtdoraenergy.com**  
Address **P.O. Box 190** Phone No. **405-360-0017**  
City **Duncan** State **Oklahoma** Zip **73534**  
6. Lease Name/Well No. **Foster 1-17 /** FAX No. **309-404-8690**  
Location within Sec. (1/4 1/4 1/4 1/4) **N2 S2 NW NE /** Sec. **17** Twp **20N** Rge **6E /** County **Pawnee /**

8. The following facts are submitted:	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
A. Name of common source of supply	<b>Redfork /</b>	<b>Woodford /</b>	<b>Wilcox /</b>
B. Top and bottom of pay section (perforations)	<b>3015-3096 /</b>	<b>3376-3394 /</b>	<b>3434-3446 /</b>
C. Type of production (oil or gas)	<b>oil &amp; gas</b>	<b>oil &amp; gas</b>	<b>oil &amp; gas</b>
D. Method of production (flowing or art. lift)	<b>artificial lift</b>	<b>artificial lift</b>	<b>artificial lift</b>
E. Latest test data by zone (oil, gas, and water)	← <b>23 bo, 106 mcf, 1268 bw</b> →		
F. Wellhead or bottom hole pressure	<b>bhp=1545</b>	<b>bhp=1545</b>	<b>bhp=1545</b>
G. Spacing order number and size of unit	<b>613746/80 acres /</b>	<b>613746/80 acres /</b>	<b>613746/80 acres /</b>
H. Increased density order number	<b>n/a</b>	<b>n/a</b>	<b>n/a</b>
I. Location exception order number and penalty	<b>n/a</b>	<b>n/a</b>	<b>n/a</b>

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed?  Yes  No

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones.  
**Berexco Inc-970 Fourth Financial Center, Wichita, KS 67202: Whitehead Production PO Box 1115 Drumwright, OK 74030**  
**Salee Oil Corporation-PO Box 550, Collinsville, OK 74021 /**

10. The operators listed above have been notified and furnished a copy of this application.  Yes  No  
If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application.

11. Classification of well (see OAC 165:10-13-2)  Oil  Gas

**RECEIVED**

12. ATTACH THE FOLLOWING:  
A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked.  
B. Diagrammatic sketch of the proposed completion of the well.   
C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above.   
D. If 4B, 4C or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test.   
E. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed?  Yes  No

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

*Kim Newby* Signature *Engineering Tech* Title *405-360-0017* Phone (AC/NO)

OCC USE ONLY

*S.A* Staff Signature *6.05.14* Date  Approved  Rejected

*BO*

**Foster 1-17** ✓

State: Oklahoma

County: Pawnee

Field: Maramec Quay

Legal: N2 S2 NW NE 17 20N 06E 1750 FSL, 660 FWL

API: 117-23546

Ground Elevation: 894', KB 905.5'



Top of Cement-Surface  
250 sacks regular cement  
circulated to surface  
417' 8 5/8" 17# J-55 Casing



Top of Cement @ 2420'  
275 sacks class H cement  
5 1/2" casing to 3565'

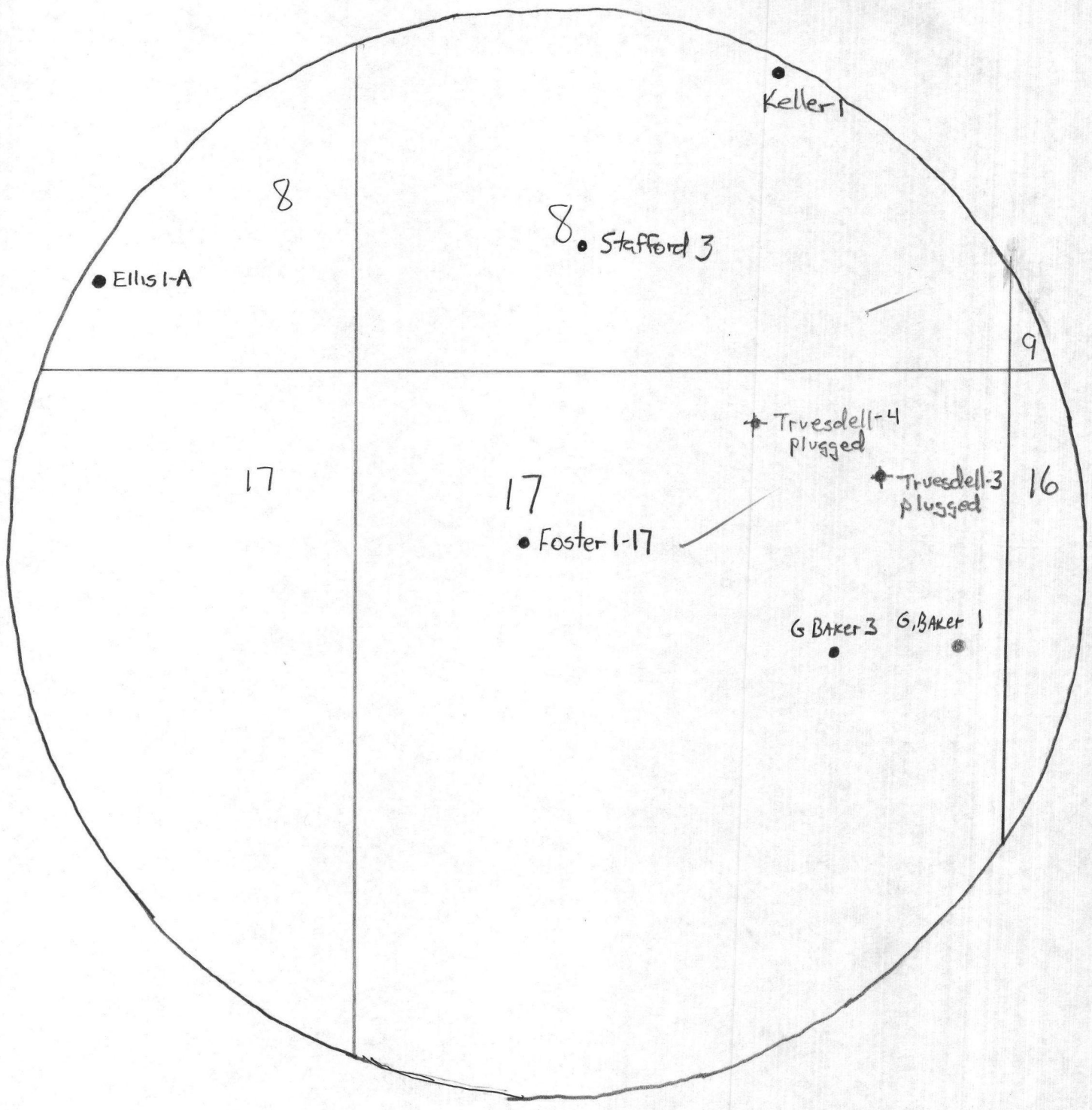
Redfork Perfs: 3015-3096 ✓

Woodford Perfs: 3376-3394 ✓

Wilcox Perfs 3434-3446 ✓

PBTD @ 3530

TD@ 3566



● Ellis 1-A

8

8 ● Stafford 3

● Keller 1

9

17

17

● Foster 1-17

✦ Truesdell-4 plugged

✦ Truesdell-3 plugged

16

G Baker 3 ● G Baker 1 ●

# AFFADAVIT OF MAILING

RE: Application for Commingling  
Foster 1-17  
Location: N2 S2 NW NE  
Section 17, T 20N R 06E  
Pawnee County, Oklahoma

I, Maurice Whittenberg, being first duly sworn upon oath, state that I am the applicant or agent of the above applicant. I certify that on the 19TH day of May, 2014, I mailed a copy of the application to the respondents named below at their respective mailing addresses.

Whitehead Production  
P.O. Box 1115  
Drumwright, OK 74044

Berexo Inc.  
970 Fourth Financial Center  
Wichita, KS 67202

Sallee Oil Corporation  
P.O. Box 550  
Collinsville, OK 74021

Signed Maurice Whittenberg ✓

Suscribed and sworn before me this 19TH day of May, 2014.

Robert K. Newby  
NOTARY PUBLIC

My Commission Expires: 9-16-17





**COMPENSATED NEUTRON  
COMPACT PHOTO DENSITY  
LOG**

COMPANY **MT. DORA ENERGY LLC**  
 WELL **FOSTER 1-17**  
 FIELD **MARAMEC**  
 PROVINCE/COUNTY **PAWNEE**  
 COUNTRY/STATE **U.S.A. / OKLAHOMA**  
 LOCATION **1750 FSL & 660 FWL  
N/2-S/2-NW-NE**

SEC 17	TWP 20N	RGE 6E	Other Services MAI/MFE
API Number 35-117-23546			MML
Permit Number			CMI
Permanent Datum GL, Elevation 894 feet			Elevations: feet
Log Measured From KB			KB 905.50
Drilling Measured From KB			DF 904.50
			GL 894.00

Date	8-AUG-2013	
Run Number	ONE	
Service Order	3542250	
Depth Driller	3570.00	feet
Depth Logger	3566.00	feet
First Reading	3548.00	feet
Last Reading	2350.00	feet
Casing Driller	428.00	feet
Casing Logger	428.00	feet
Bit Size	7.875	inches
Hole Fluid Type	WBM	
Density / Viscosity	9.30 lb/USg	58.00 CP
PH / Fluid Loss	10.00	8.40 ml/30Min
Sample Source	MUD PIT	
Rm @ Measured Temp	1.50 @ 89.0	ohm-m
Rmf @ Measured Temp	1.20 @ 89.0	ohm-m
Rmc @ Measured Temp	1.80 @ 89.0	ohm-m
Source Rmf / Rmc	CALC	CALC
Rm @ BHT	1.16 @ 116.0	ohm-m
Time Since Circulation	4 HOURS	
Max Recorded Temp	113.00	deg F
Equipment / Base	13226	OKC
Recorded By	L. HEATON	
Witnessed By	K. KIRKLAND	

**BOREHOLE RECORD**

Bit Size inches 7.875	Depth From feet 320.00	Depth To feet 3570.00	Weight pounds/ft 24.00
	<b>CASING RECORD</b>		
Type SURFACE	Depth From feet 0.00	Shoe Depth feet 320.00	

Last Edited: 08-AUG-2013 07:29

**REMARKS**

TOOLS RAN: MCG, MML, MDN, MPD, MFE, MAI RAN IN COMBINATION  
 RUN TWO: MCG, MIM, MIE RAN IN COMBINATION

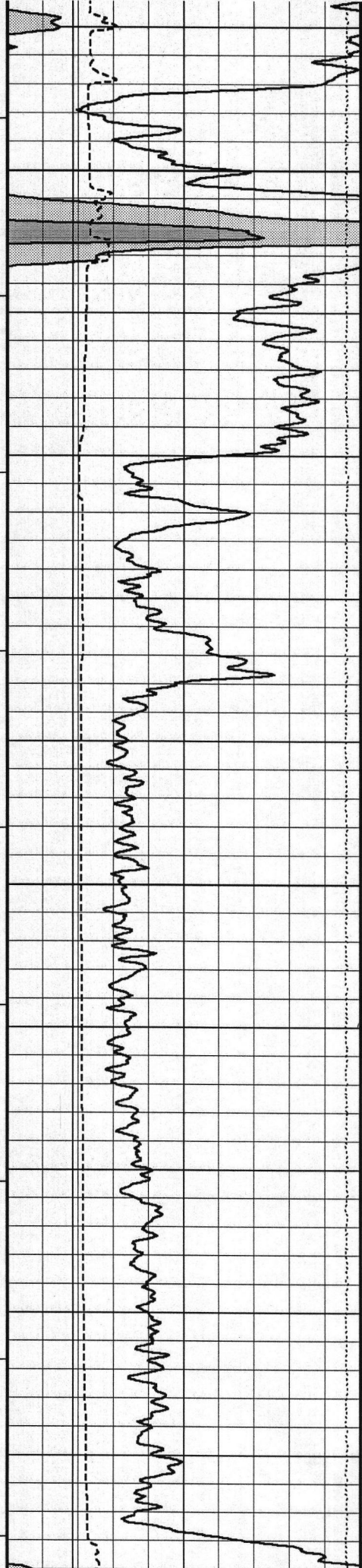
HARDWARE: MAI: ONE 0.5 INCH STANDOFF AND ONE PINEAPPLE USED  
 | MDN: DUAL NEUTRON BOW SPRINGS USED  
 | MPD: 8 INCH PROFILE PLATE USED  
 | MFE: ONE 0.5 INCH STANDOFF USED

2.71 DENSITY MATRIX USED TO CALCULATE POROSITY  
 ALL INTERVALS LOGGED AND SCALED PER CUSTOMER'S REQUEST.

TOTAL HOLE VOLUME FROM TD TO 2200' = 540CU.FT.  
 ANNULAR HOLE VOLUME WITH 5.5 INCH PRODUCTION CASING FROM TD TO 2200' = 320 CU.FT.

SERVICE ORDER: 3542250

RIG: PROJECT DRILLING RIG #1



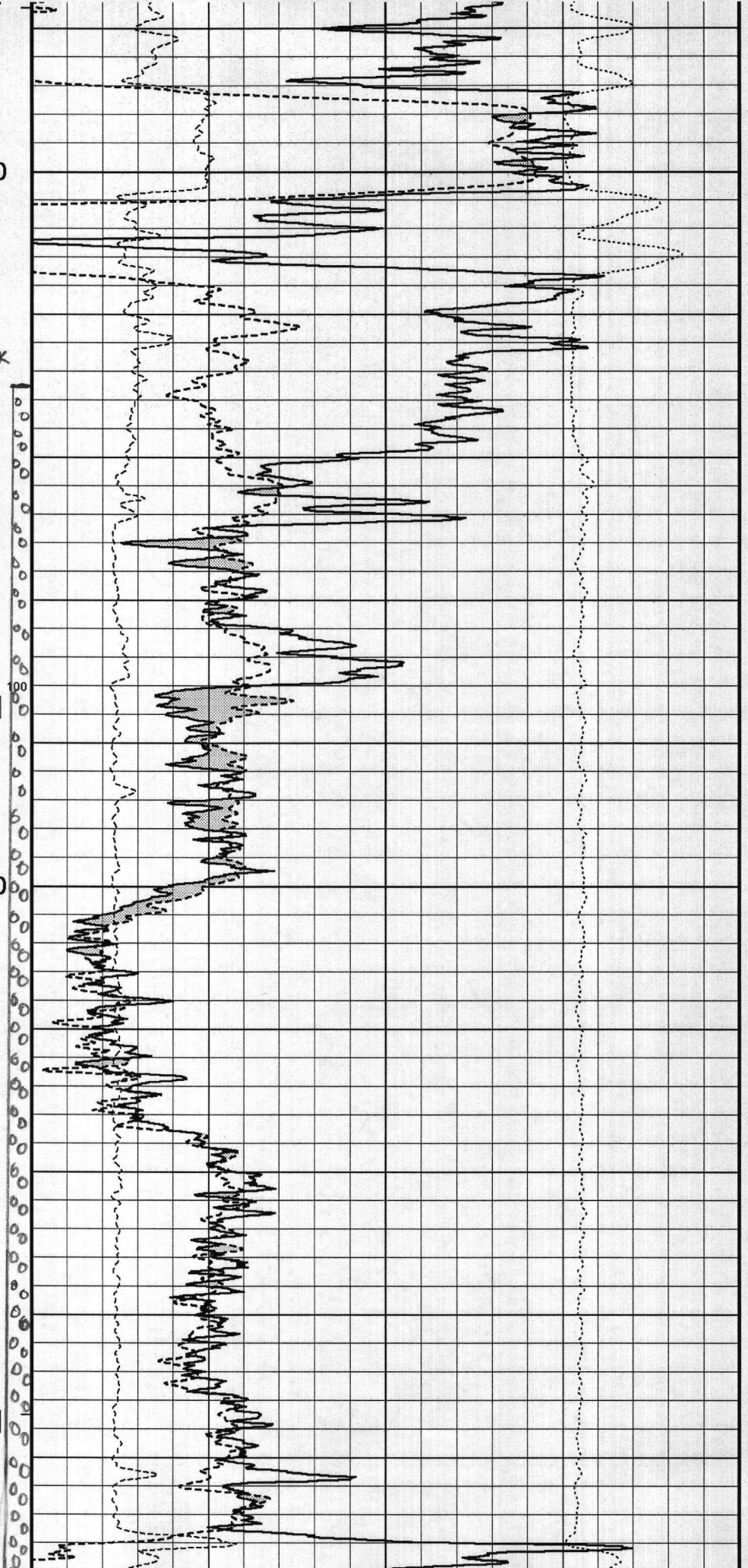
Red Fork  
Perfs  
3015-  
3096

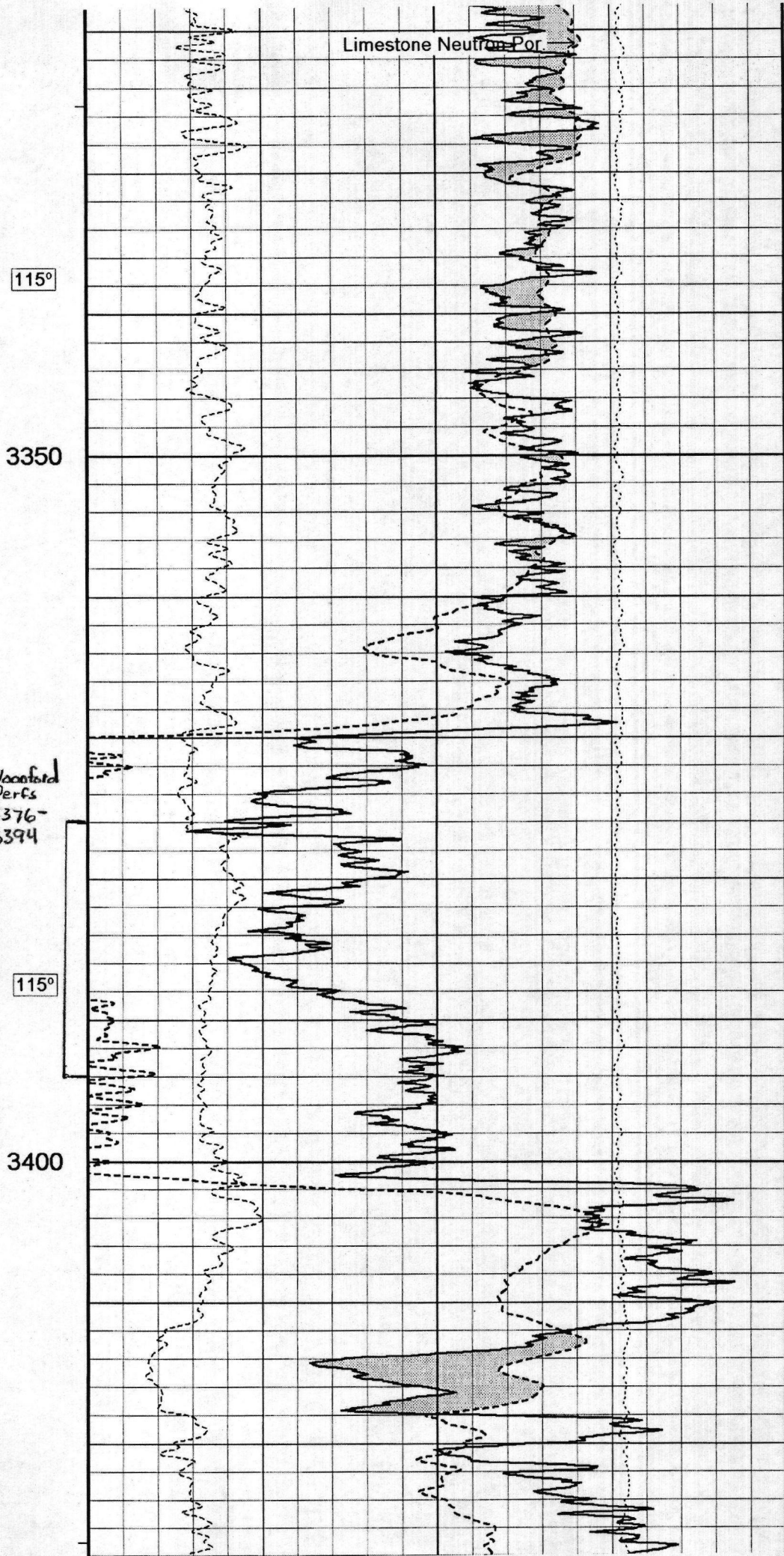
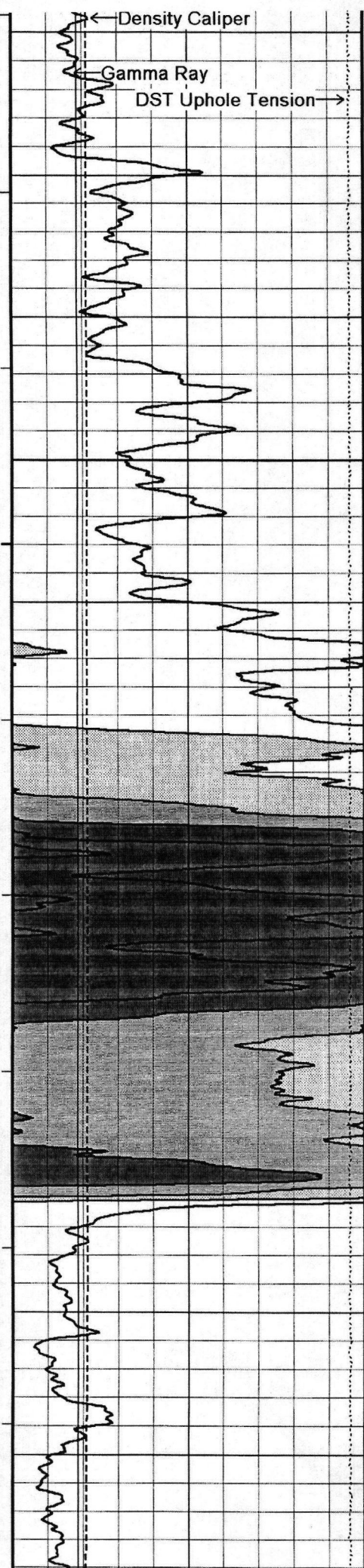
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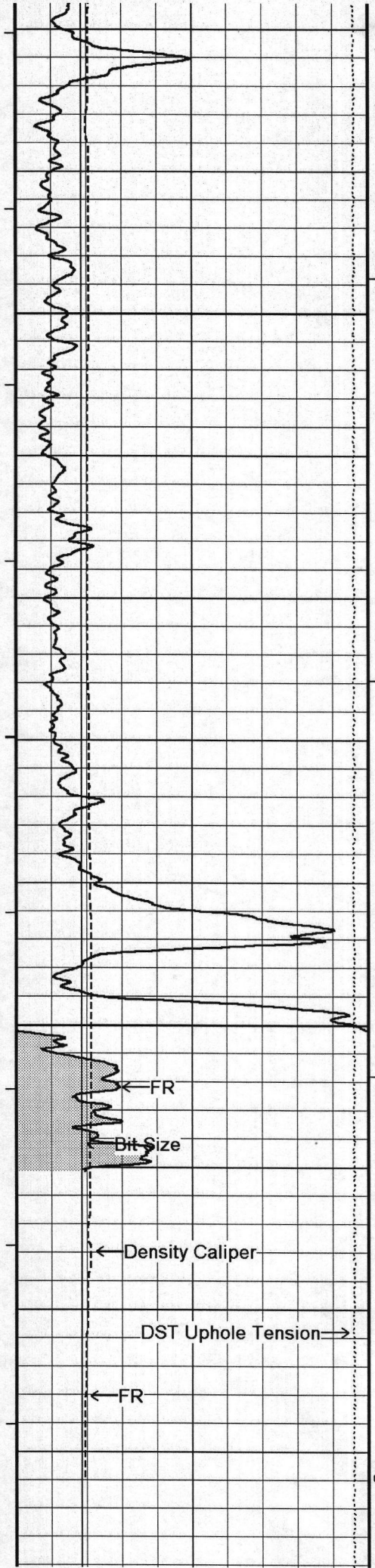
112°

3050

112°







Wilcox  
 Perfs  
 3434-  
 3446  
 116°

