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**OKLAHOMA CORPORATION COMMISSION**  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000

Form 1023  
 Rev. 2007

1. API No.	129-22473 <b>A</b>
2. OTC Prod. Unit No.	129-111539
3. Date of Application	5/1/2014

4. Application for (check one)

- A. Commingle Completion in the Wellbore (165:10-3-39)  
 B. Commingle Completion at the Surface (165:10-3-39)  
 C. Multiple (Dual) Completion (165:10-3-36)  
 D. Downhole Multiple Choke Assembly (165:10-3-37)

5. Operator Name	Calebs Resources, L. L. C.	OTC/OCC No.	20561-0	Email	HYTECH7@cox.net
Address	P. O. Box 6655			Phone No.	405-330-8252
City	Edmond	State	OK	Zip	73083
6. Lease Name/Well No.	Sovereign/3-1			FAX No.	N/A
Location within section:	E/2 1/4 E/2 1/4 SW 1/4 SE 1/4	Sec. 1	Twp 16N	Rge 26W	County Roger Mills

8. The following facts are submitted:	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
A. Name of common source of supply	Tonkawa ✓	Cherokee ✓	Atoka ✓
B. Top and bottom of pay section (perforations)	8307-8316 ✓	11217-11320 ✓	11848-865 ✓
C. Type of production (oil or gas)	Gas	Gas	Gas ✓
D. Method of production (flowing or art. lift)	AL	AL	AL ✓
E. Latest test data by zone (oil, gas, and water)	35 MCFG & .5 BOPD ✓	10 MCFGPD & .5 BWPD	5 MCFGPD ✓
F. Wellhead or bottom hole pressure	400 PSI WH	400 PSI WH	900 PSI BH ✓
G. Spacing order number and size of unit	64766/640 ac ✓	147207/640 ac ✓	147207/640 ac ✓
H. Increased density order number	None	None	None ✓
I. Location exception order number and penalty	474082 None ✓	474082 None ✓	474082 None ✓

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed?  Yes  No

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones.

None ✓

OKLAHOMA CORPORATION COMMISSION  
 Oil & Gas Division  
**Approved**

10. The operators listed above have been notified and furnished a copy of this application.  Yes  No  
 If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application.

11. Classification of well (see OAC 165:10-13-2)  Oil  Gas

12. ATTACH THE FOLLOWING:

A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals. **MAY 01 2014** ✓

B. Diagrammatic sketch of the proposed completion of the well. ✓

C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above. **OKLAHOMA CORPORATION COMMISSION**

D. If 4B, 4C or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test. **COMMISSION**

E. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed?  Yes  No

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

Island J. M. Vay Signature Managing Member Title 405/3308252 Phone (AC/NO)

**OCC USE ONLY**

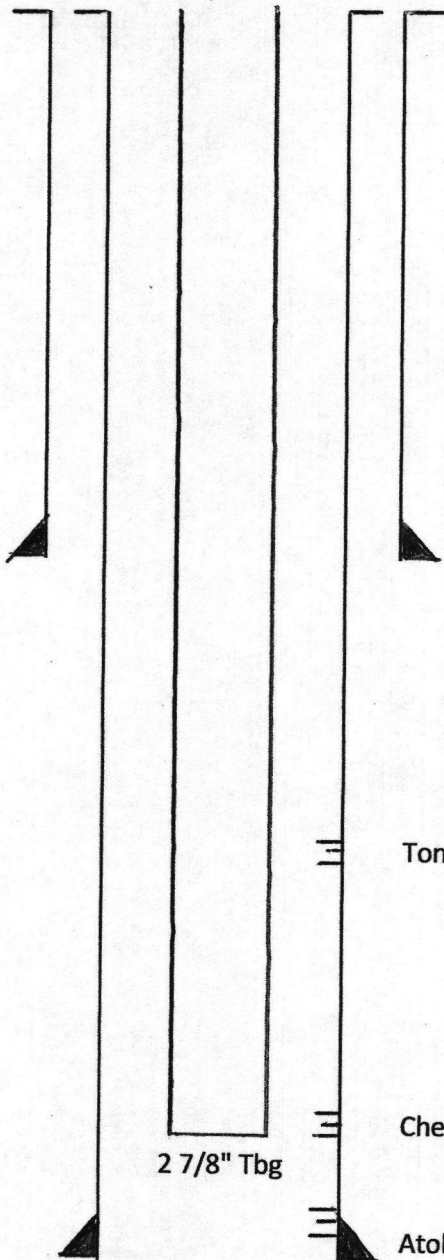
S.A Staff Signature 5.16.14 Date  Approved  Rejected

*(Handwritten initials)*

Sovereign 3-1 ✓  
Sect 1-16N-R26W  
Roger Mills County, OK

9 5/8"  
5021 ft.

7"  
12000 ft.



Tonkawa 8303-8316 ✓

Cherokee 11217-11320 ✓

Atoka 11848-11865 ✓

Sovereign 3-1 Commingling Application

16N-R26W

16N-25W

6

1

Calebs Churchill 2-1



Sovereign 3-1

12

7

2543

1/2 mi

Trail Ridge Maroon Peak 1-6H

Calebs Majestic 1-12





HALLIBURTON

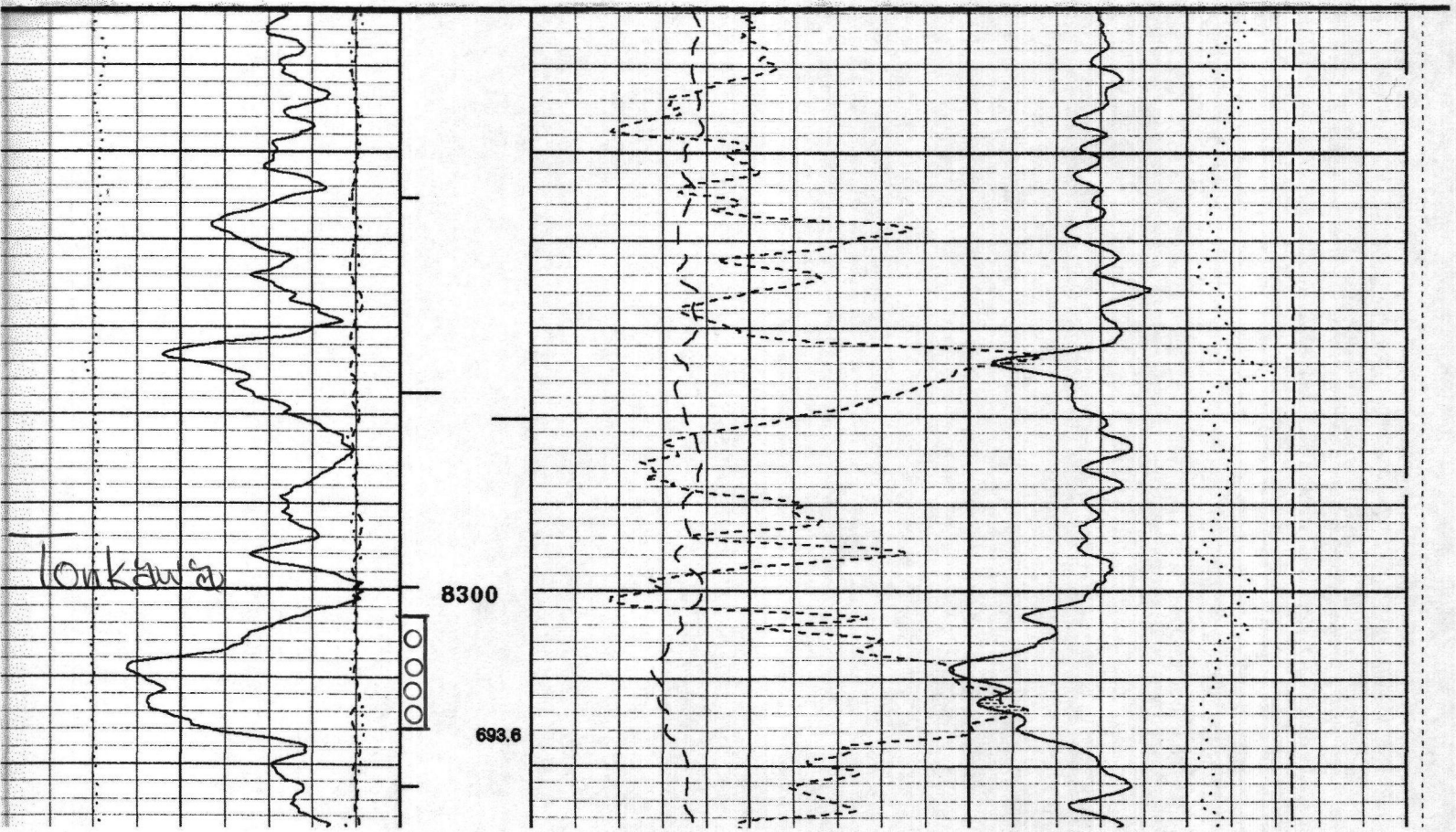
SPECTRAL DENSITY  
DUAL SPACED  
NEUTRON II LOG

COMPANY CALEBS RESOURCES, LLC.  
WELL SOVEREIGN #3-1  
FIELD N. DURHAM  
COUNTY ROGER MILLS STATE OKLAHOMA

COMPANY CALEBS RESOURCES, LLC.  
WELL SOVEREIGN #3-1  
FIELD N. DURHAM  
COUNTY ROGER MILLS STATE OKLAHOMA  
API No. 351292247300  
Location 660 FSL & 1475 FEL  
Other Services  
HRI  
Sect 1 Twp 16N Rge 26W

Permanent Datum GROUND LEVEL Elev. 2,377'  
Log measured from K.B. 18 ft. above perm. datum  
Drilling measured from KELLY BUSHING Elev. K.B. 2,395'  
Date 5-19-03 D.F. 2,383'  
G.L. 2,377'

Run No.	ONE
Depth - Driller	12,000'
Depth - Logger	11,999'
Bottom - Logged Interval	11,961'
Top - Logged Interval	7,350'
Casing - Driller	9,5/8 @ 5,027'
Casing - Logger	5.0" @ 8,3/4"
Bit Size	8 3/4"
Type Fluid in Hole	CHEM-GEL
Dens.   Visc.	9.5   55
Ph   Fluid Loss	9.8   5.0
Source of Sample	FLOWLINE
Rm @ Meas. Temp.	1.7 @ 62 F
Rmf @ Meas. Temp.	1.1 @ 50 F
Rmc @ Meas. Temp.	2.1 @ 50 F
Source Rmf   Rmc	MEAS.   MEAS.
Rm @ BHT	0.552 @ 205 F
Time Since Circ	7 HRS
Time on Bottom	5-19-2022
Max Hole Temp	206 F @ T.D.
Location	11219   WWD



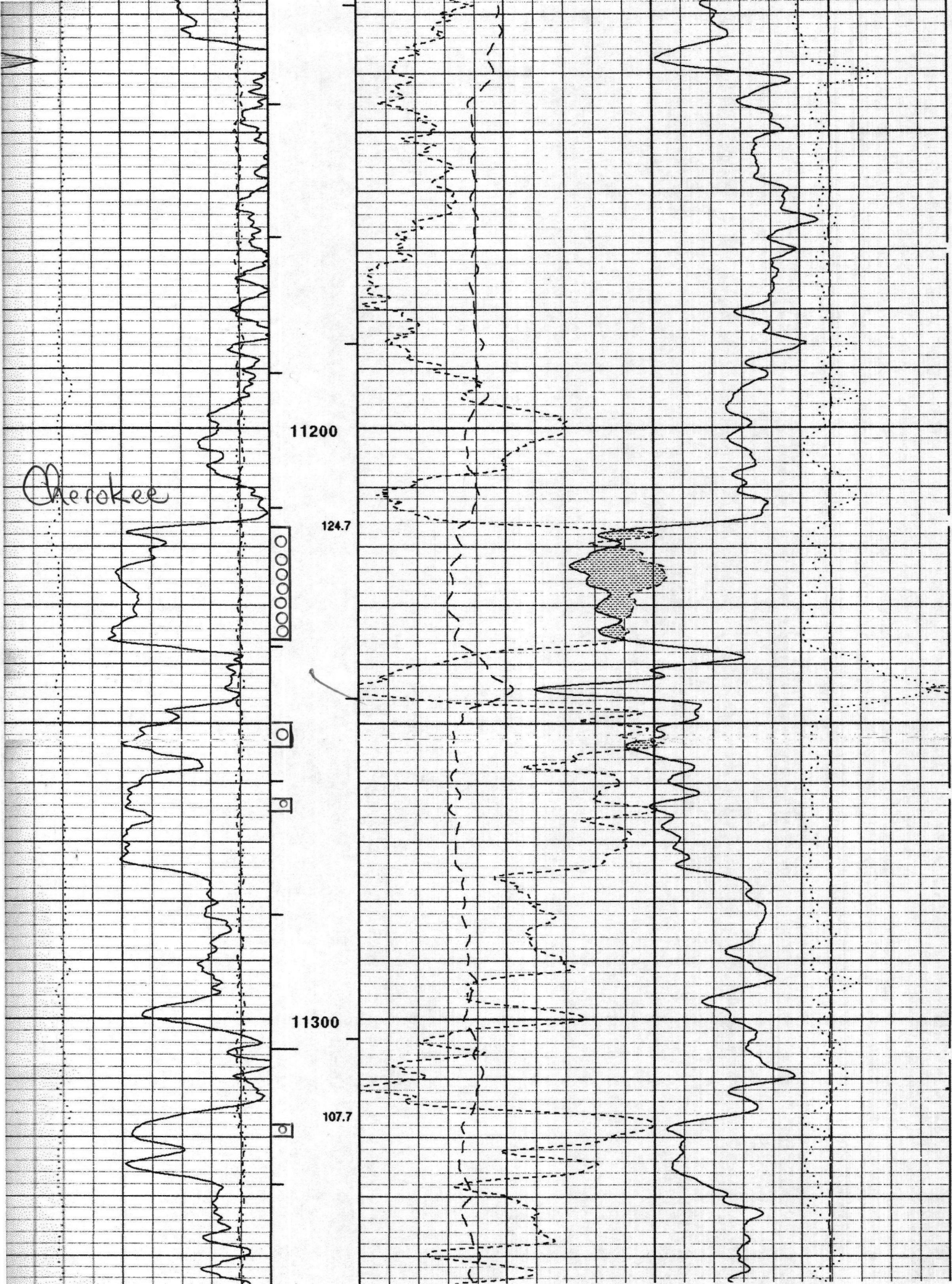
Cherokee

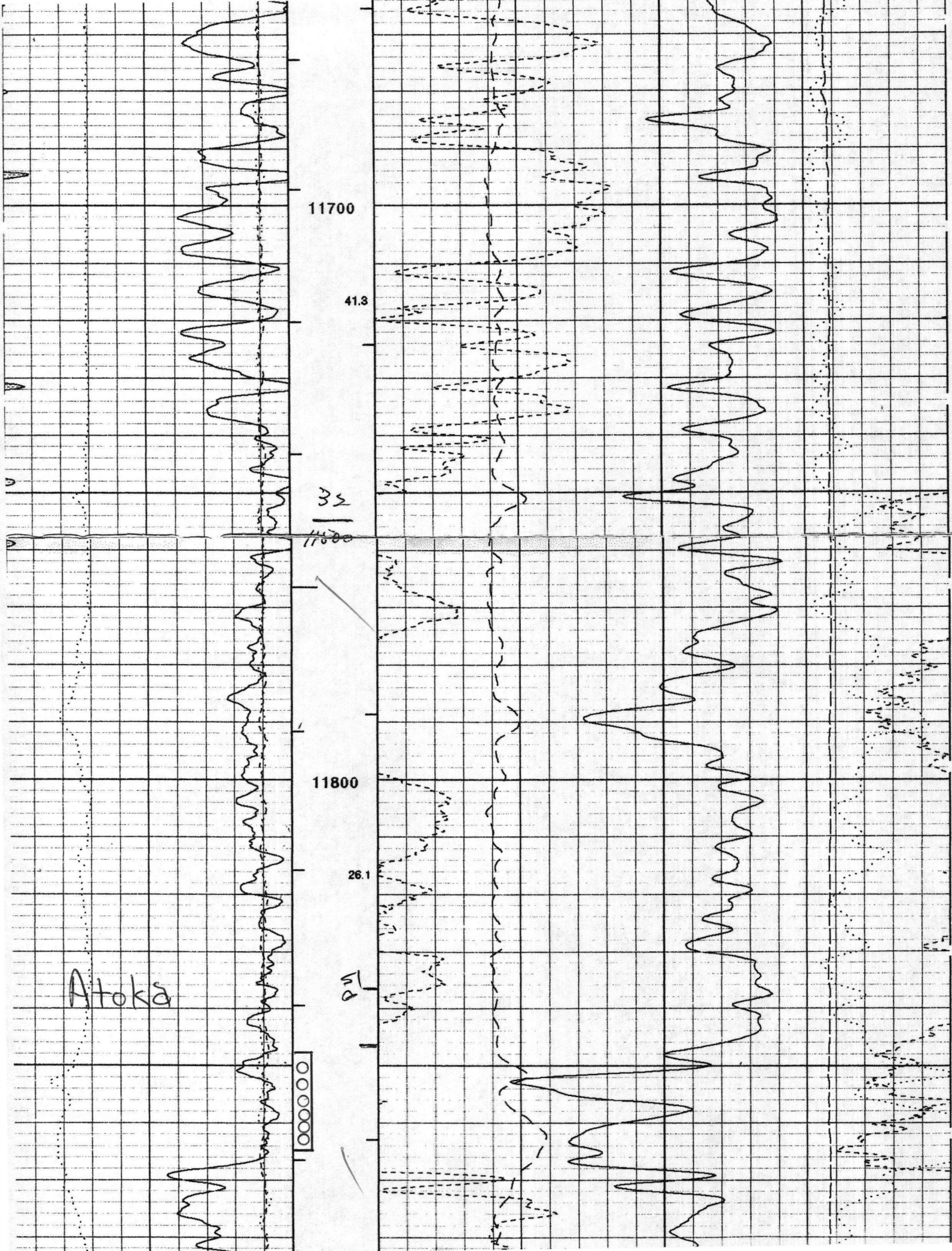
11200

124.7

11300

107.7





11700

41.3

32

11800

11800

26.1

Atoka

nd

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