Form 1023 Rev. 2007

File Original Only Please Type or Use Black Ink 1. API No. 35-109-21949 2. OTC Prod. Unit No. 109-97594-0-0000 3. Date of Application	OKLAHOMA CORPORATION (Oil & Gas Conservation I Post Office Box 520) Oklahoma City, Oklahoma 7	Form 1 Rev. 2 Sk one) completion in the Wellbore (165:10-3-39) completion at the Surface (165:10-3-39) Completion (165:10-3-36)			
5. Operator Name Wynn-Crosby Operating Address 14241 Dallas Parkway, Suite		OTC/OCC No. 21686	Email jose	velez@wynncrosby.com	
City Dallas 6. Lease Name/Well No. Quail Creek #1: Location within section: NE 1/4 NE 1/4 SW 1/4	State Texas	3N Rge 4W	Zip	75254 0. 972-380-9570	
The following facts are submitted:	UPPER ZONE	INTERMEDIATE ZONE		LOWER ZONE	
A. Name of common source of supply	Layton	Skinner		Hunton (Chimney Hill	
B. Top and bottom of pay section (perforations)	6,110' - 6,118'	7,222' - 7,228'		7,234' - 7,255 ' 7484	
C. Type of production (oil or gas)	Oil	Gas		Oil	
D. Method of production (flowing or art. lift)	Artificial Lift	Artificial Lift		Artificial Lift	
E. Latest test data by zone (oil, gas, and water)	2 BOPD	1 BOPD / 100 MCF	'D	20 BOPD / 50 MCFD	
F. Wellhead or bottom hole pressure	N/A			N/A	

14241 Dallas Parkway, Suite	800			972-354-1367	
Dallas State Texas		as	Zip 7!	Zip 75254	
Lease Name/Well No. Quail Creek #15	5-14		FAX No. 972-380-9570		
ocation NE 1/4 NE 1/4 SW 1/4	SE 1/4 Sec. 23 Twp	13N Rge 4W	County	Oklahoma /	
The following facts are submitted:	UPPER ZONE	INTERMEDIAT ZONE		LOWER ZONE	
Name of common source of supply	Laytoni	Skinner	/	Hunton (Chimney Hill)	
Top and bottom of pay section (perforations)	6,110' - 6,118'	7,222' - 7,2	28'	7,234' - 7,255 ' / 7404 L	
Type of production (oil or gas)	Oil	Gas		Oil	
Method of production (flowing or art. lift)	Artificial Lift	Artificial Li	ft	Artificial Lift	
Latest test data by zone (oil, gas, and water)	2 BOPD	1 BOPD / 100 MG	P.FD	20 BOPD / 50 MCFD	
Wellhead or bottom hole pressure	N/A	N/A		N/A	
Spacing order number and size of unit	383879 320 Acres	383879 320 Acres	1/	383879 320 Acres	
Increased density order number	N/A	N/A		N/A	
Location exception order number and penalty	386867 N/A	386867 N/A	7	386867 N/A	
전 발표 시 : [11] [12] [12] [13] [14] [15] [15] [15] [15] [15] [15] [15] [15	ile, producing from the chove listed			Y/A Yes N	
List all operators with mailing addresses within 1/2 m To other operators within	ile, producing from the chove listed	zones Corporation Commission		Y/A Yes N	
List all operators with mailing addresses within 1/2 m To other operators within 1/2 mile radius.	ile, producing from the spore lister of kind of the control of the	Dil & Gas Division Oproved		V/A Yes N	
List all operators with mailing addresses within 1/2 m To other operators within 1/2 mile radius. The operators listed above have been notifed and fill fino, an affidavit of mailing must be filed not later the	ile, producing from the spore lister of kind of the control of the	Dil & Gas Division Oproved f this application.	Yes	□No N/A	
List all operators with mailing addresses within 1/2 m No other operators within L/2 mile radius. D. The operators listed above have been notifed and fill fino, an affidavit of mailing must be filed not later the classification of well (see OAC 165:10-13-2) D. ATTACH THE FOLLOWING: Correlation log section (porosity, resistivity, or gam Diagrammatic sketch of the proposed completion of Plat showing the location of all wells within 1/2 mile of 14 B, 4C or 4D above, a Form 1024, Packer Setting the other operators.	urnished a copy of this application. nan five (5) days after submission of the well. e producing from the zones listed at g Report, and a Form 1025 Packer	Torporation Commission Oproved It is application. INTERIOR TORKLAHOMA COLLEGE	Yes 2014		
List all operators with mailing addresses within 1/2 m No other operators within L/2 mile radius. D. The operators listed above have been notifed and fill fino, an affidavit of mailing must be filed not later the following must be filed not later the filed not later	urnished a copy of this application. nan five (5) days after submission of the well. Gas Gas Gas Gas Gas Gas Gas Ga	orated invervals marked R 2 Different allocation Commission Proved This application.	Yes TOVE T	No w/A TION Yes w/A No sals made herein	
D. The operators listed above have been notifed and filf no, an affidavit of mailing must be filed not later the correlation log section (porosity, resistivity, or gam Diagrammatic sketch of the proposed completion of Plat showing the location of all wells within 1/2 mile if 4B, 4C or 4D above, a Form 1024, Packer Setting If 4A, 4B or 4D above, and size of the units under the true correct and complete to the best of my knowled Signature	urnished a copy of this application. nan five (5) days after submission of the well. Gas Gas Gas Gas Gas Gas Gas Ga	orated invervals marked R 2 ove. Leakage TOKLAHOMA CO e different allocations. The face	Yes TOVE T	No N/A No N/A No Sals made herein	
Diagrammatic sketch of the proposed completion of Plat showing the location of all wells within 1/2 mile radius. 1. Classification of well (see OAC 165:10-13-2) 2. ATTACH THE FOLLOWING: 3. Correlation log section (porosity, resistivity, or gam Diagrammatic sketch of the proposed completion of Plat showing the location of all wells within 1/2 mile if 4B, 4C or 4D above, a Form 1024, Packer Setting is 14A, 4B or 4D above, and size of the units under 8 thereby certify that I am authorized to submit this applicate true correct and complete to the best of my knowled.	urnished a copy of this application. nan five (5) days after submission of the well. Gas Gas Gas Gas Gas Gas Gas Ga	orated invervals marked R 2 ove. Leakage TOKLAHOMA CO e different allocations. The face	Yes TOVE T	No N/A No N/A No N/A Sals made herein	



File Original Only Please Type or Use Black Ink

Staff Signature

OKLAHOMA CORPORATION COMMISSI

Rejected

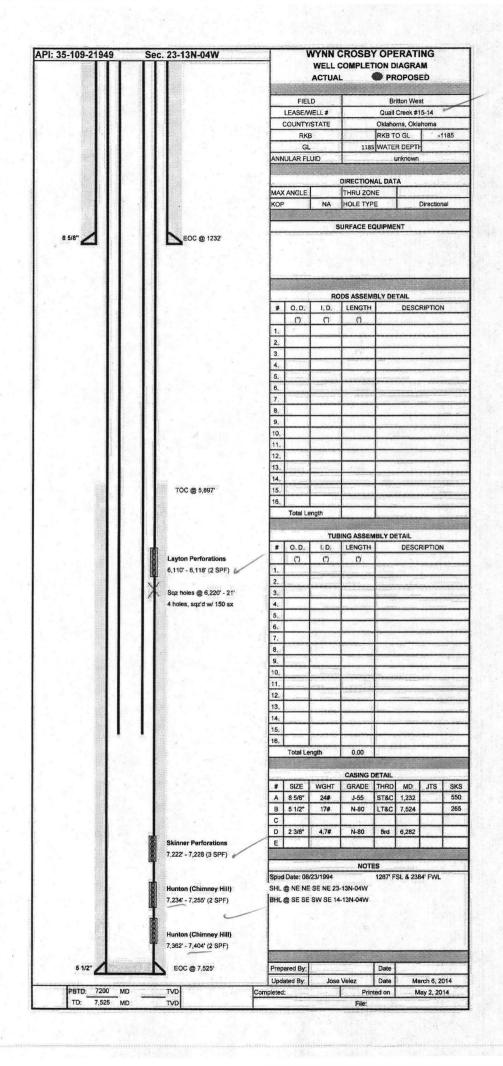
Approved

1, API No.	35-109-21949	
2. OTC Pro	od. Unit No.	
109	-97594-0-0000	
3. Date of	Application	

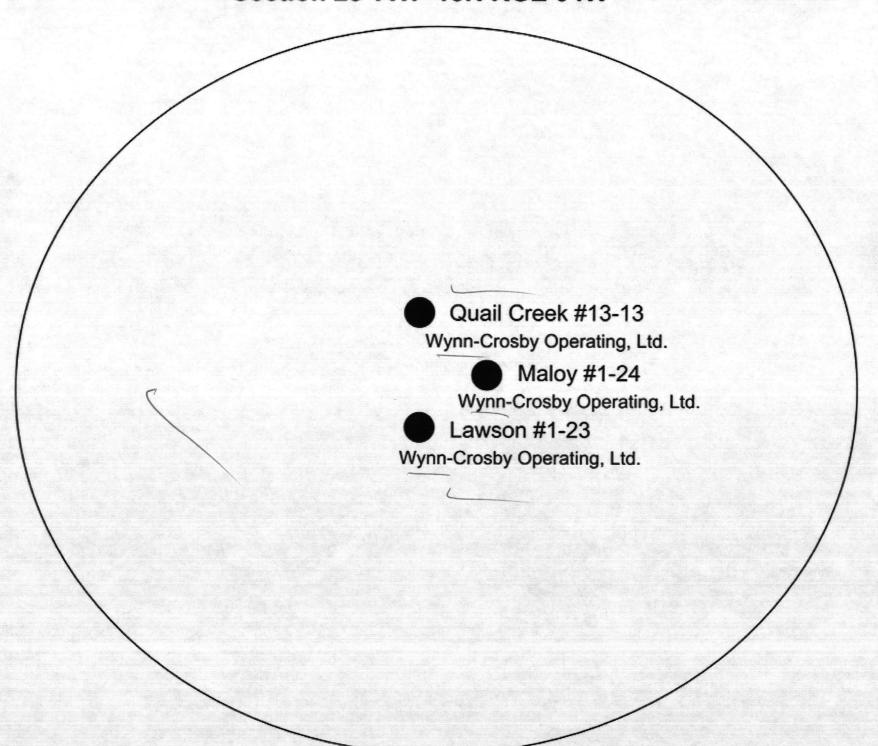
Date

Phone No.

Please Type or Use Black Ink	Oil & Gas Conservation Division Rev. 200' Post Office Box 52000					
1, API No. 35-109-21949	Oklahoma City, (
2. OTC Prod. Unit No.			The state of the s	Completion i	in the Wellbore (165:10-3-39)	
109-97594-0-0000 3. Date of Application					at the Surface (165:10-3-39) on (165:10-3-36)	
4/24/14					e Assembly (165:10-3-37)	
5. Operator Name Wynn-Crosby Operating,	. Ltd.	*	OTC/OCC No. 21686	Email		
Address			21686 jose.velez@wynncrosby.co Phone No. 972-354-1367		972-354-1367	
City Dallas Parkway, Suite	State			Zip		
6 Lease Name/Well No		Texas		FAX No.	972-380-9570	
Quail Creek #15		Two	iDaa .	County	972-380-9570	
within section: NE 1/4 NE 1/4 SW 1/4	SE 1/4 Sec. 23	Twp 13N	Rge 4W	COUITY	Oklahoma	
The following facts are submitted:	UPPER ZONE		INTERMEDIAT ZONE	E	LOWER ZONE	
A Name of common source of supply	Layton		Skinner		Hunton (Chimney Hill)	
B. Top and bottom of pay section (perforations)	6,110' - 6,1	18'	7,222' - 7,2	28'	7,234' - 7,404'	
C. Type of production (oil or gas)	Oil		Gas		Oil	
D. Method of production (flowing or art. lift)	Artificial Lift		Artificial Lift		Artificial Lift	
E. Latest test data by zone (oil, gas, and water)	2 BOPD		1 BOPD / 100 MCFD		20 BOPD / 50 MCFD	
F. Wellhead or bottom hole pressure	N/A		N/A		N/A	
G. Spacing order number and size of unit	383879	383879 38387			383879	
H. Increased density order number	320 Acres		320 Acres		320 Acres	
Location exception order number and penalty	N/A		N/A		N/A	
	386867	386867			386867	
If 4A, 4B or 4D above, and size of the units under 8	G above are not the same,	have the differen	nt allocations been add	ressed? ~	YA Yes No	
9. List all operators with mailing addresses within 1/2 mil	e, producing from the abov	e listed zones.				
No other operators within 1/2 mile radius.						
The operators listed above have been notifed and fur If no, an affidavit of mailing must be filed not later that			lication	Yes	□No N/A	
11. Classification of well (see OAC 165:10-13-2)	oil [Gas				
12. ATTACH THE FOLLOWING:	* 3000 TO					
Correlation log section (porosity, resistivity, or gamm Diagrammatic sketch of the proposed completion of	na ray) with top and bottom the well.	of perforated inv	vervals marked.			
C. Plat showing the location of all wells within 1/2 mile; D. If 4B, 4C or 4D above, a Form 1024, Packer Setting	producing from the zones li	isted above.	T		- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	
E. If 4A, 4B or 4D above, and size of the units under 80	S above are not the same,	have the differen	rest. It allocations been addr	essed?	Yes MA No	
I hereby certify that I am authorizes to submit this applica	ition which was prepared by	y me or under m	y supervision. The fact	s and propos	als made herein	
are true correct and complete to the best of my knowledge	e and belief,					
Signature			Regulatory Di	rector	972-354-1367	
OCC USE ONLY Signature			Title		Phone (AC/NO)	
OCC USE UNLT			GINE OF FERRENCE SPEEDS			



Section 23 TWP 13N RGE 04W





May 12, 2014

Mr. Samir Alwazzi, Oil and Gas Specialist Oklahoma Corporation Commission Oil and Gas Conservation Division P. O. Box 52000 Oklahoma City, Oklahoma 73152-2000

Re:

Application to Commingle

Wynn-Crosby Operating LP - Quail Creek 13-13

API No. 35-109-21949

Dear Mr. Alwazzi,

Wynn-Crosby Operating LP has applied to commingle several formations in its Quail Creek 13-13, API No. 35-109-21949. These formations consist of intervals which are both predominantly oil and predominantly gas.

This well will be produced using a pumping unit with a conventional rod pump design with the pump intake set below the lowermost perforated interval. Produced gas will flow up the tubing casing annulus in order to minimize gas locking tendencies of the pump. In addition, the back pressure on the well will be minimal, which will effectively prevent any cross flow of fluids from one formation to another.

Wynn-Crosby Operating LP attests and affirms that neither cross flow nor communication will occur under the proposed configuration that will result in reservoir damage.

Should further information be required to process the commingling application, please advise.

Sincerely,

erry Elgin, PE

Vice President Operations

