

File Original Only
Please Type or Use Black Ink

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division
Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Form 1023
Rev. 2007

1. API No. 117-23555 A
2. OTC Prod. Unit No.
3. Date of Application 3/18/2014

4. Application For (check one)

- A. Commingle Completion in the Wellbore (165:10-3-39)
 B. Commingle Completion at the Surface (165:10-3-39)
 C. Multiple (Dual) Completion (165:10-3-36)
 D. Downhole Multiple Choke Assembly (165:10-3-37)

5. Operator Name Mid-Con Energy Operating, LLC		OTC/OCC No. 23271	Email ahouchin@midcon-energy.com
Address 2431 E 61st St., Suite 850		Phone No. 918-748-3343	
City Tulsa	State OK	Zip 74136	
6. Lease Name/Well No. Anglin 4A		FAX No. 918-743-8859	
Location within section: NE 1/4 SW 1/4 SE 1/4 SW 1/4	Sec. 30	Twp 21N	Rge 8E County Pawnee

8. The following facts are submitted:	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
A. Name of common source of supply	Layton	Cottage Grove	
B. Top and bottom of pay section (perforations)	1332-1348, 1355-1359, 1407-1413	1123-1131	
C. Type of production (oil or gas)	Oil	Oil	
D. Method of production (flowing or art. lift)	Art. Lift	Art. Lift	
E. Latest test data by zone (oil, gas, and water)	8 BO / 0 BW	8 BO / 0 BW	
F. Wellhead or bottom hole pressure	N/A	N/A	
G. Spacing order number and size of unit	No Spacing	No Spacing	
H. Increased density order number	N/A	N/A	
I. Location exception order number and penalty	N/A	N/A	



If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones.

BSO, Inc. - 119 North Broadway	
Cleveland, OK 74020	

10. The operators listed above have been notified and furnished a copy of this application. Yes No
If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application.

11. Classification of well (see OAC 165:10-13-2) Oil Gas

12. ATTACH THE FOLLOWING:

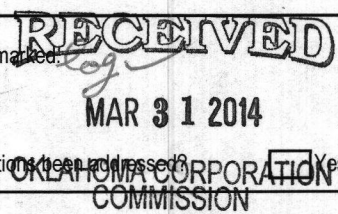
A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked.

B. Diagrammatic sketch of the proposed completion of the well.

C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above.

D. If 4B, 4C or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test.

E. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No



I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

Ann Houchin Signature Regulatory Analyst Title 918-748-3343 Phone (AC/NO)

OCC USE ONLY

Staff Signature _____ Phone No. _____ Date 4.15.14 Approved Rejected

LC



Well Name Anglin 4A
Field Name Outside Cleveland Unit
County Pawnee
State Oklahoma

Legal Location 30-21N-8E
Coordinates: 506' FSL and 739' FEL
Unit No. _____
API No. 35-117-23555

KB: _____
GL: _____

CASING			
Size	Description	Top	Bottom
8 5/8"	24#	Surface	319'
5 1/2"	14#	Surface	3036'

CEMENT	
Pipe Size	Description
8 5/8"	230 sks
5 1/2"	n/a

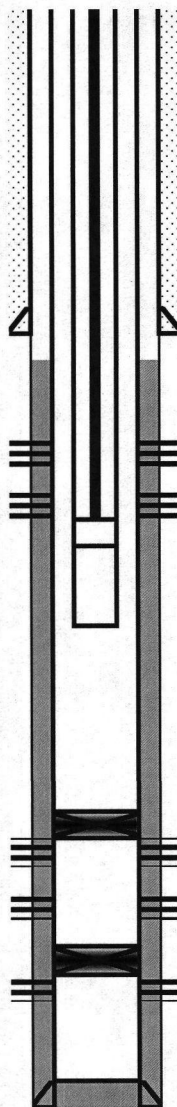
TUBING STRING			
Description	Length	Depth	
46 jts 2 7/8" EUE tubing	1445'	1445'	
Seating Nipple	1'	1446'	
OE Mud Anchor	8'	1454'	

RODS / PUMP			
Description	Length	Depth	
56-3/4" rods			
2' 3/4" rod sub	2'		
4' 3/4" rod sub	4'		
8' 3/4" rod sub	8'		
2 1/2" x 1 1/2" x 12' pump	12'		

PUMPING UNIT	
Manufr:	
API Size:	
Crank Hole:	

PRIME MOVER	
TYPE	SIZE

FLUID PROPERTIES	
API Grav	Chlorides



Top of Cement at 490'

Osage Layton Perfs: 1123'-1131' ✓

Layton Perfs: 1332'-1348', 1355'-1359', 1407'-1413' ✓

CIBP set at 2300'

Skinner/Prue Perfs: 2357'-2360'

Bartlesville Perfs: 2368'-2375'

CIBP set at 2550'

Simpson Perfs: 2595'-2614', 2684'-2694',
2733' - 2760', 2770' - 2775'

PBTD	2300'
RTD	3100'

