

1. API No. **103-23722 E.**
2. OTC Prod. Unit No. **103-108952**
3. Date of Application **March 13, 2014**

4. Application For (check one)
 A. Commingle Completion in the Wellbore (165:10-3-39)
 B. Commingle Completion at the Surface (165:10-3-39)
 C. Multiple (Dual) Completion (165:10-3-36)
 D. Downhole Multiple Choke Assembly (165:10-3-37)

5. Operator Name **CHESAPEAKE OPERATING, INC.** OTC/OCC No. **17441** Email **juanita.cooper@chk.com**
Address **P.O. BOX 18496** Phone No. **405-848-8000**
City **OKLAHOMA CITY** State **OK** Zip **73154**
6. Lease Name/Well No. **Pep 3-22** FAX No.
Location within Sec. (1/4 1/4 1/4 1/4) **W2 SE SW NW** Sec. **22** Twp. **23N** Rge. **2W** County **Noble**

8. The following facts are submitted:	Zone 1	Zone 2	Zone 3	Zone 4	Zone 5	Zone 6
A. Name of common source of supply	Ebert	Newkirk	Hoover	Elgin	Oread	Endicott
B. Top and bottom of pay section (perforations)	1796 - 1857	2018 - 2026	2110 - 2182	2351 - 2410	2442 - 2466	2544 - 2555
C. Type of production (oil or gas)	Oil	Oil	Oil	Oil	Oil	Oil
D. Method of production (flowing or art. lift)	Pumping					
E. Latest test data by zone (oil, gas, and water)	3 OBD / 36 MCFD / 562 WBD					
F. Wellhead or bottom hole pressure	65					
G. Spacing order number and size of unit	Unspaced	Unspaced	10 / 246922	Unspaced	10 / 246922	10 / 246922
H. Increased density order number	N/A	N/A	N/A	N/A	N/A	N/A
I. Location exception order number and penalty	N/A	N/A	N/A	N/A	N/A	N/A

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones.
None

Oklahoma Corporation Commission
Oil & Gas Division
Approved

10. The operators listed above have been notified and furnished a copy of this application. Yes No
If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application.

11. Classification of well (see OAC 165:10-13-2) Oil Gas

12. ATTACH THE FOLLOWING:
A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked. **CONF**
B. Diagrammatic sketch of the proposed completion of the well. **CONF**
C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above. **MAR 24 2014**
D. If 4B, 4C or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test
E. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

Juanita Cooper
Signature

SR. REGULATORY ANALYST
Title

405-848-8000
Phone (AC/NO)

OCC USE ONLY

Staff Signature _____ Phone No. _____ Date **4, 08, 14** Approved Rejected

LC

1. API No. 103-23722
2. OTC Prod. Unit No. 103-108952
3. Date of Application March 13, 2014

4. Application For (check one)

A. Commingle Completion in the Wellbore (165:10-3-39)

B. Commingle Completion at the Surface (165:10-3-39)

C. Multiple (Dual) Completion (165:10-3-36)

D. Downhole Multiple Choke Assembly (165:10-3-37)

5. Operator Name CHESAPEAKE OPERATING, INC.		OTC/OCC No. 17441	Email juanita.cooper@chk.com
Address P.O. BOX 18496		Phone No. 405-848-8000	
City OKLAHOMA CITY	State OK	Zip 73154	
6. Lease Name/Well No. Pep 3-22		FAX No.	
Location within Sec. (1/4 1/4 1/4 1/4) W2 SE SW NW	Sec. 22	Twp. 23N	Rge. 2W
			County Noble

8. The following facts are submitted:	Zone 1	Zone 2	Zone 3	Zone 4	Zone 5	Zone 6
A. Name of common source of supply	Haskell	Tonkawa				
B. Top and bottom of pay section (perforations)	2776 - 2780	2825 - 2864				
C. Type of production (oil or gas)	Oil	Oil				
D. Method of production (flowing or art. lift)	----- Pumping -----					
E. Latest test data by zone (oil, gas, and water)	----- 3 OBD / 36 MCFD / 562 WBD -----					
F. Wellhead or bottom hole pressure	----- 65 -----					
G. Spacing order number and size of unit	Unspaced	40 / 246922				
H. Increased density order number	N/A	620467				
I. Location exception order number and penalty	N/A	N/A				

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones.

None

10. The operators listed above have been notified and furnished a copy of this application. Yes No
If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application.

11. Classification of well (see OAC 165:10-13-2) Oil Gas

12. ATTACH THE FOLLOWING:

A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked.

B. Diagrammatic sketch of the proposed completion of the well.

C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above.

D. If 4B, 4C or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test.

E. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

Juanita Cooper
Signature

SR. REGULATORY ANALYST
Title

405-848-8000
Phone (AC/NO)

OCC USE ONLY

Staff Signature	Phone No.	Date	<input type="checkbox"/> Approved <input type="checkbox"/> Rejected
-----------------	-----------	------	---

Current Wellbore Schematic

WELL (PN): PEP 3-22 (153198)
 FIELD OFFICE: KINGFISHER
 FIELD: SOONER TREND
 STATE / COUNTY: OKLAHOMA / NOBLE
 LOCATION: SEC 22-23N-2W, 330 FSL & 915 FWL
 ROUTE: KIN-OK-ROUTE 50-JASON OBLANDER
 ELEVATION: GL: 1,044.0 KB: 1,054.0 KB Height: 10.0
 DEPTHS: TD: 3,100.0

API #: 3510323722
 Serial #:
 SPUD DATE: 1/21/2002
 RIG RELEASE: 1/26/2002
 1ST SALES GAS: 3/25/2002
 1ST SALES OIL:
 CURRENT STATUS: PRODUCING

VERTICAL - Original Hole, 3/20/2014 9:59:10 AM		Deepest TVD	
MD (ftKB)	B	Wellbore Name	Max TVD (ftKB)
Vertical schematic (actual)		Original Hole	
Casing String: Surface			
Set Depth (ftKB)		Wellbore Original Hole	
330.0			
Item Des	OD (in)	ID (in)	Drift (in)
Casing Joints	8 5/8	8.097	24.00
Grade			J-55
Top (ftKB)			10.0
Btm (ftKB)			329.0
Casing String: Production			
Set Depth (ftKB)		Wellbore Original Hole	
3,100.0			
Item Des	OD (in)	ID (in)	Drift (in)
Casing Joints	5 1/2	4.950	15.50
Grade			K-55
Top (ftKB)			10.0
Btm (ftKB)			3,099.0
Cement			
Description: Surface Casing Cement		Top of Cement (ftKB): 10.0	
Description: Production Casing Cement		Top of Cement (ftKB): 1,534.0	
Tubing String: Tubing - Production Run Date: 1/29/2014			
Set Depth (ftKB)		Wellbore Original Hole	
2,942.0			
		Proposed Run?	
Item Des	OD (in)	ID (in)	Drift (in)
Tubing	2 7/8	2.441	2.347
Grade			J-55
Top Thread			EUE
Top (ftKB)			-5.0
Btm (ftKB)			1,666.0
Item Des	OD (in)	ID (in)	Drift (in)
Anchor/catcher	5 1/2		
Grade			EUE
Top (ftKB)			1,666.0
Btm (ftKB)			1,669.0
Item Des	OD (in)	ID (in)	Drift (in)
Tubing	2 7/8	2.441	2.347
Grade			J-55
Top Thread			EUE
Top (ftKB)			1,669.0
Btm (ftKB)			2,838.0
Item Des	OD (in)	ID (in)	Drift (in)
Cross Over	3 1/2		
Grade			EUE
Top (ftKB)			2,838.0
Btm (ftKB)			2,839.0
Item Des	OD (in)	ID (in)	Drift (in)
Tubing	3 1/2	2.750	2.625
Grade			P-105
Top Thread			EUE
Top (ftKB)			2,839.0
Btm (ftKB)			2,899.0
Item Des	OD (in)	ID (in)	Drift (in)
Cross Over	3 1/2		
Grade			EUE
Top (ftKB)			2,899.0
Btm (ftKB)			2,900.0
Item Des	OD (in)	ID (in)	Drift (in)
Tubing	2 3/4		
Grade			EUE
Top (ftKB)			2,900.0
Btm (ftKB)			2,918.0
Item Des	OD (in)	ID (in)	Drift (in)
Wirewrap Screen	2 7/8		
Grade			EUE
Top (ftKB)			2,918.0
Btm (ftKB)			2,942.0
Perforations			
Date	Zone	Top (ftKB)	Btm (ftKB)
Shot Dens (shots/ft)	Phasin g (°)		
1/18/2011	EBERT, Original Hole	1,796.0	1,802.0
6.0	60		
1/18/2011	EBERT, Original Hole	1,834.0	1,838.0
6.0	60		
1/18/2011	EBERT, Original Hole	1,844.0	1,848.0
6.0	60		
1/18/2011	EBERT, Original Hole	1,853.0	1,857.0
6.0	60		
11/10/2005	NEWKIRK, Original Hole	2,018.0	2,026.0
2.0			
11/10/2005	HOOVER, Original Hole	2,110.0	2,137.0
2.0			
11/10/2005	HOOVER, Original Hole	2,144.0	2,166.0
2.0			
11/10/2005	HOOVER, Original Hole	2,168.0	2,173.0
2.0			
11/10/2005	HOOVER, Original Hole	2,175.0	2,182.0
2.0			
11/5/2005	ELGIN, Original Hole	2,351.0	2,355.0
11/5/2005	ELGIN, Original Hole	2,360.0	2,364.0
11/5/2005	ELGIN, Original Hole	2,392.0	2,397.0
11/5/2005	ELGIN, Original Hole	2,405.0	2,410.0
11/5/2005	OREAD, Original Hole	2,442.0	2,447.0
11/5/2005	OREAD, Original Hole	2,450.0	2,458.0
11/5/2005	OREAD, Original Hole	2,460.0	2,466.0
11/5/2005	ENDICOTT, Original Hole	2,544.0	2,555.0
2/26/2002	HASKELL, Original Hole	2,776.0	2,780.0
2.0			
2/26/2002	TONKAWA, Original Hole	2,825.0	2,851.0
2.0			
2/26/2002	TONKAWA, Original Hole	2,855.0	2,864.0
2.0			
Stimulations & Treatments			
<Zone/Formation?>, <Stage Number?>			
Type	Date	Min Top Depth (ftKB)	Max Btm Depth (ftKB)
Total Clean Volum...			
Acidizing	2/27/2002	2,776.0	2,864.0
71.00			
<Zone/Formation?>, <Stage Number?>			
Type	Date	Min Top Depth (ftKB)	Max Btm Depth (ftKB)
Total Clean Volum...			
Frac	2/28/2002	2,776.0	2,864.0
350.00			

Well History

Date	Event
No events found.	



Regulatory Department

March 20, 2014

VIA HAND DELIVERED

Oklahoma Corporation Commission
Oil and Gas Conservation Division
P. O. Box 52000-2000
Oklahoma City, OK 73152-2000

RE: Commingle Application
Pep 3-22
Section 22-23N-2W
Noble County

Dear Sir or Madam:

Enclosed is a Form 1023 for the above-referenced well.

If you have any questions, please contact me at 405-935-7810.

Sincerely,

Chesapeake Operating, Inc.

Juanita Cooper
Juanita Cooper
Sr. Regulatory Analyst

Enclosure