

1. API No.	009-21475 A
2. OTC Prod. Unit No.	009-117106
3. Date of Application	February 19, 2014

4. Application For (check one)

- ☒ A. Commingle Completion in the Wellbore (165:10-3-39)  
☐ B. Commingle Completion at the Surface (165:10-3-39)  
☐ C. Multiple (Dual) Completion (165:10-3-36)  
☐ D. Downhole Multiple Choke Assembly (165:10-3-37)

5. Operator Name	CHESAPEAKE OPERATING, INC.	OTC/OCC No.	17441	Email	juanita.cooper@chk.com
Address	P.O. BOX 18496			Phone No.	405-848-8000
City	OKLAHOMA CITY	State	OK	Zip	73154
6. Lease Name/Well No.	Betty Z 1-28			FAX No.	
Location within Sec. (1/4 1/4 1/4 1/4)	C SW SW	Sec.	28	Twp.	10N
		Rge.	24W	County	Beckham

	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
A. Name of common source of supply	Atoka		Morrow-Springer
B. Top and bottom of pay section (perforations)	15,533 - 15,558		15,750 - 15,767
C. Type of production (oil or gas)	Gas		Gas
D. Method of production (flowing or art. lift)	Flowing		
E. Latest test data by zone (oil, gas, and water)	0 OBD / 55 MCFD / 130 WBD		
F. Wellhead or bottom hole pressure	278		
G. Spacing order number and size of unit	640 / 132245		640 / 132245
H. Increased density order number	N/A		N/A
I. Location exception order number and penalty	504649		504649

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? ☐ Yes ☐ No

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones.	Oklahoma Corporation Commission Oil & Gas Division <b>Approved</b>
None	

10. The operators listed above have been notified and furnished a copy of this application.	N/A	<input type="checkbox"/> Yes <input type="checkbox"/> No
If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application.		

11. Classification of well (see OAC 165:10-13-2)	<input type="checkbox"/> Oil <input checked="" type="checkbox"/> Gas
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12. ATTACH THE FOLLOWING:	RECEIVED Conf
A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked.	
B. Diagrammatic sketch of the proposed completion of the well.	
C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above.	FEB 27 2014
D. If 4B, 4C or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test.	
E. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed?	<input type="checkbox"/> Yes <input type="checkbox"/> No

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

Juanita Cooper Signature SR. REGULATORY ANALYST Title 405-848-8000 Phone (AC/NO)

OCC USE ONLY

Staff Signature	Phone No.	Date	<input checked="" type="checkbox"/> Approved <input type="checkbox"/> Rejected
		3, 14, 14	

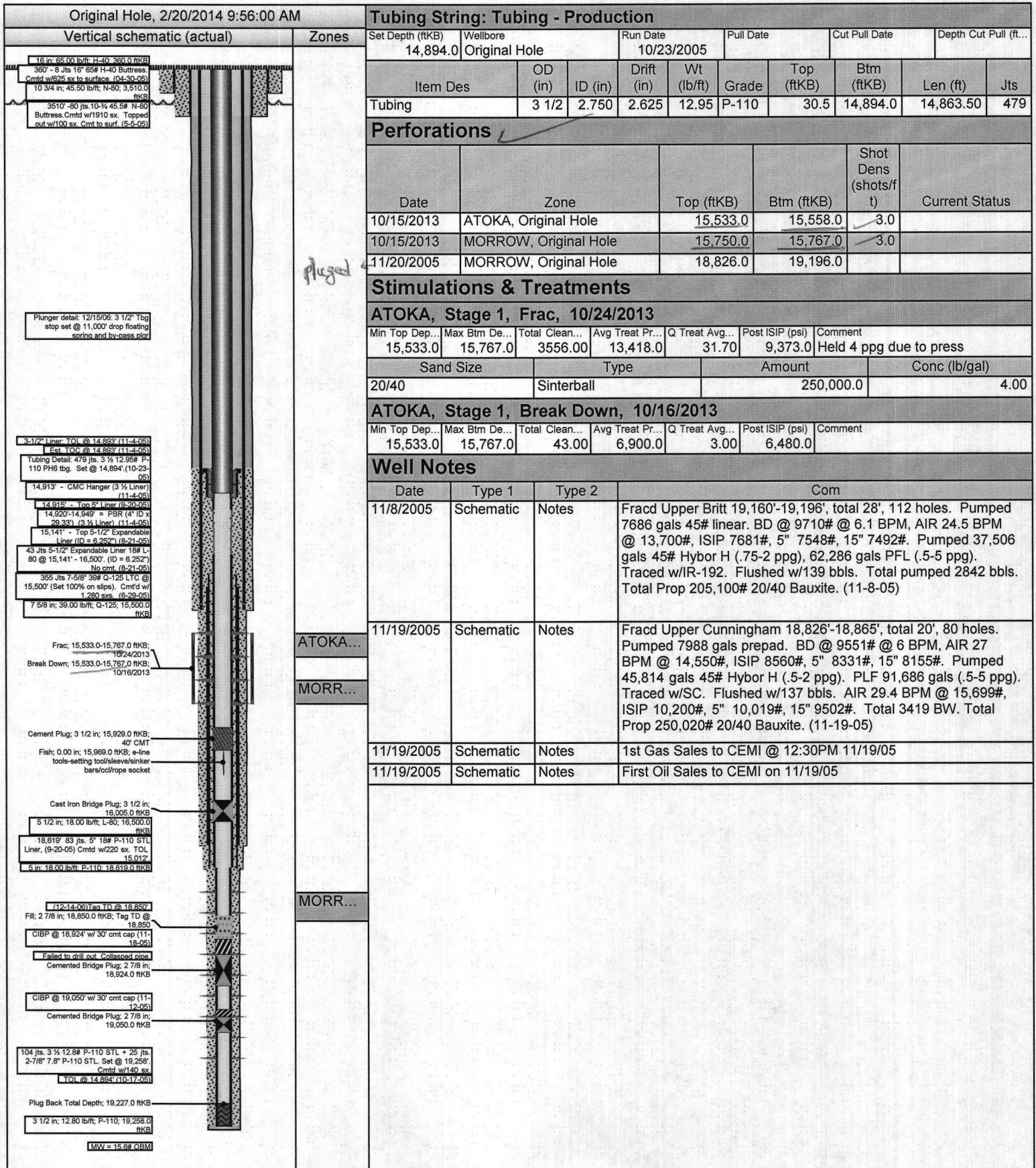
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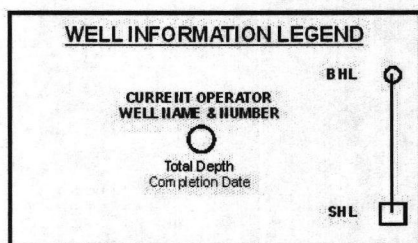
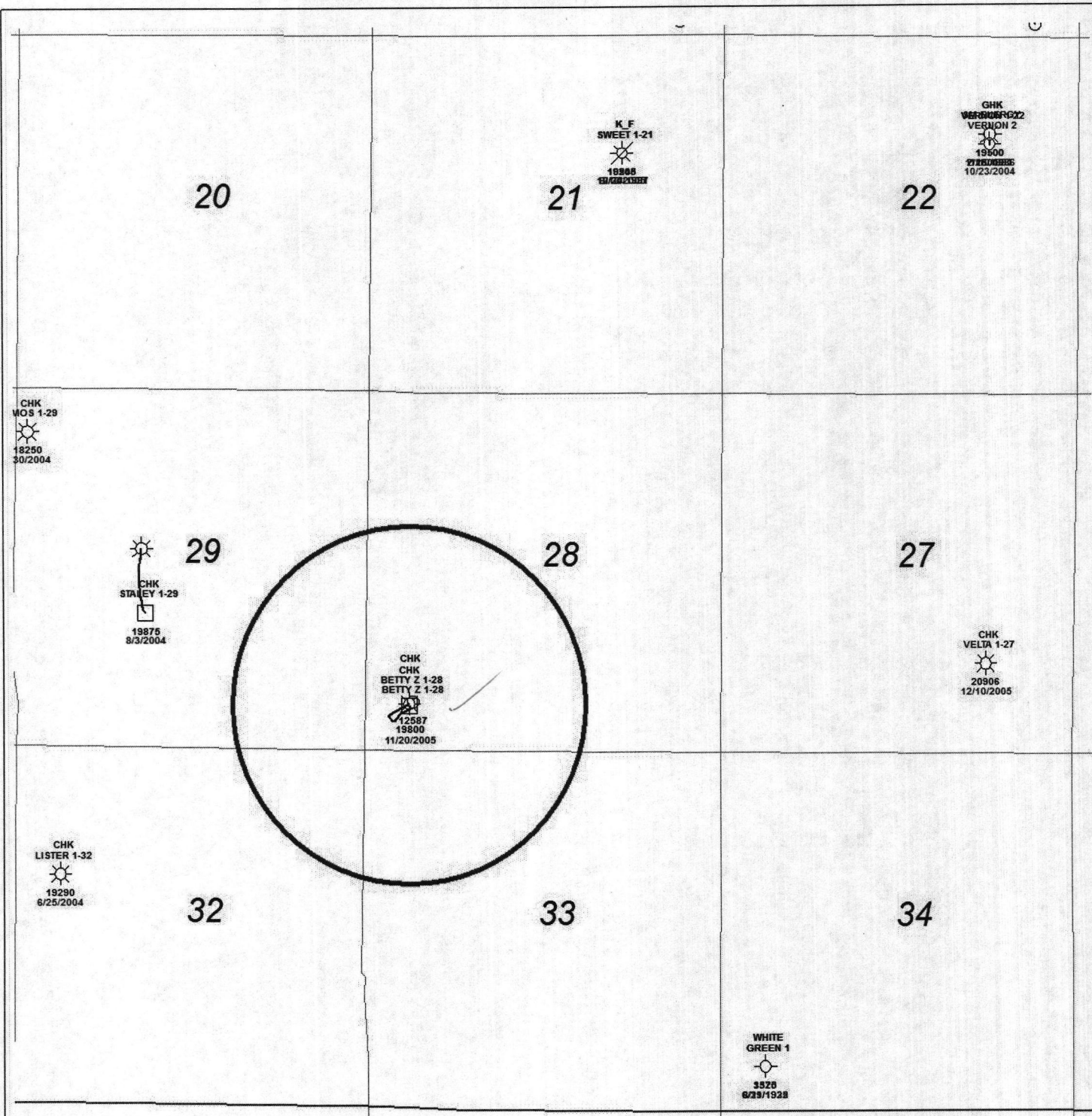


# Current Wellbore Schematic

WELL (PN): BETTY Z 1-28 (157931)  
 FIELD OFFICE: WEATHERFORD  
 FIELD:  
 STATE / COUNTY: OKLAHOMA / BECKHAM  
 LOCATION: SEC 28-10N-24W, 660 FSL & 660 FWL  
 ROUTE: WEA-OK-ROUTE A22  
 ELEVATION: GL: 1,907.0 KB: 1,937.5 KB Height: 30.5  
 DEPTHS: TD: 19,260.0

API #: 3500921475  
 Serial #:  
 SPUD DATE: 4/29/2005  
 RIG RELEASE: 10/23/2005  
 1ST SALES GAS: 11/19/2005  
 1ST SALES OIL: 11/19/2005  
 Current Status: PRODUCING





	<b>CHESAPEAKE OPERATING, INC.</b>
	<p><b>Betty Z 1-28</b> ✓</p> <p>Section 28-10N-24W Beckham County, OK</p> <p>½ Mile Radius</p>
<p><b>Date:</b> 13 February, 2014</p>	