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OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000

RECEIVED

Form 1023
Rev. 2007

JAN 13 2014

1. API No. 35-019-25844 **B** ✓
2. OTC Prod. Unit No. # 019 210650
3. Date of Application 1/10/2014

4. Application or Completion (check one)
 A. Commingle Completion at Wellbore (165:10-3-39)
 B. Commingle Completion at the Surface (165:10-3-39)
 C. Multiple (Dual) Completion (165:10-3-36)
 D. Downhole Multiple Choke Assembly (165:10-3-37)

5. Operator Name Spring Operating Company OTC/OCC No. 20386 ✓ Email Nolan@springoc.com
Address PO Box 2048 Phone No. 405-340-6811
City Edmond State OK Zip 73083
6. Lease Name/Well No. Jerry T # 1-1 ✓ FAX No. 405-340-6899
Location within section: NE 1/4 SE 1/4 NE 1/4 1/4 Sec. 1 Twp 3S Rge 3W County CARTER ✓

8. The following facts are submitted:	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
A. Name of common source of supply	DORNICK HILLS ✓	VIOLA ✓	BROMIDE ✓
B. Top and bottom of pay section (perforations)	5,873 - 5,898' OA ✓	6,018 - 6,818' OA ✓	7,132 - 7,481' OA ✓
C. Type of production (oil or gas)	Oil	Oil	Oil
D. Method of production (flowing or art. lift)	Flowing	Flowing	Flowing ✓
E. Latest test data by zone (oil, gas, and water)	33 bbl, 139 MCF, 32 bw	33 bbl, 139 MCF, 32 bw	33 bbl, 139 MCF, 32 bw
F. Wellhead or bottom hole pressure	900 SICP	250 FCP	50 FCP ✓
G. Spacing order number and size of unit	# 612384 - 80S ✓	# 612384 - 80S ✓	# 612384 - 80S ✓
H. Increased density order number	NA	NA	NA ✓
I. Location exception order number and penalty	# 612732 ✓	# 612732 ✓	# 612732 ✓

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones.
Spring Operating Company ✓

10. The operators listed above have been notified and furnished a copy of this application. *N/A* ✓ Yes No
If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application.

11. Classification of well (see OAC 165:10-13-2) Oil Gas

Oklahoma Corporation Commission
Oil & Gas Division
Approved

12. ATTACH THE FOLLOWING:
A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked. ✓
B. Diagrammatic sketch of the proposed completion of the well. ✓
C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above. ✓
D. If 4B, 4C or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test.
E. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

Nolan Spring _____ Engineer Title 405-340-6811 Phone (AC/NO)

OCC USE ONLY
Staff Signature _____ Phone No. _____ Date 1, 28, 14 Approved Rejected

8

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OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000

Form 1023
 Rev. 2007

1. API No.	35-019-25844
2. OTC Prod. Unit No.	019 210650
3. Date of Application	1/10/2014

4. Application For (check one)

- A. Commingle Completion in the Wellbore (165:10-3-39)
 B. Commingle Completion at the Surface (165:10-3-39)
 C. Multiple (Dual) Completion (165:10-3-36)
 D. Downhole Multiple Choke Assembly (165:10-3-37)

5. Operator Name	Spring Operating Company	OTC/OCC No.	20386	Email	Nolan@springoc.com
Address	PO Box 2048	Phone No.	405-340-6811		
City	Edmond	State	OK	Zip	73083
6. Lease Name/Well No.	Jerry T # 1-1			FAX No.	405-340-6899
Location within section:	NE 1/4 SE 1/4 NE 1/4 1/4	Sec. 1	Twp 3S	Rge 3W	County CARTER

8. The following facts are submitted:	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
A. Name of common source of supply		McLISH ✓	Oil Creek Oolitic ✓
B. Top and bottom of pay section (perforations)		7,654 - 7,690' OA ✓	7,945 - 7,978' OA ✓
C. Type of production (oil or gas)		Oil	Oil
D. Method of production (flowing or art. lift)		Pumping	Swab
E. Latest test data by zone (oil, gas, and water)		33 bbl, 139 MCF, 32 bw	10 bbl, 50 MCF, 2 bw
F. Wellhead or bottom hole pressure		50 FCP	50 CP
G. Spacing order number and size of unit		# 612384 / 80S ✓	# 612384 / 80S ✓
H. Increased density order number		NA	NA
I. Location exception order number and penalty		# 612732 ✓	# 612732 ✓

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

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Spring Operating Company	
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I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

Nolan Spring Signature Engineer Title 405-340-6811 Phone (AC/NO)

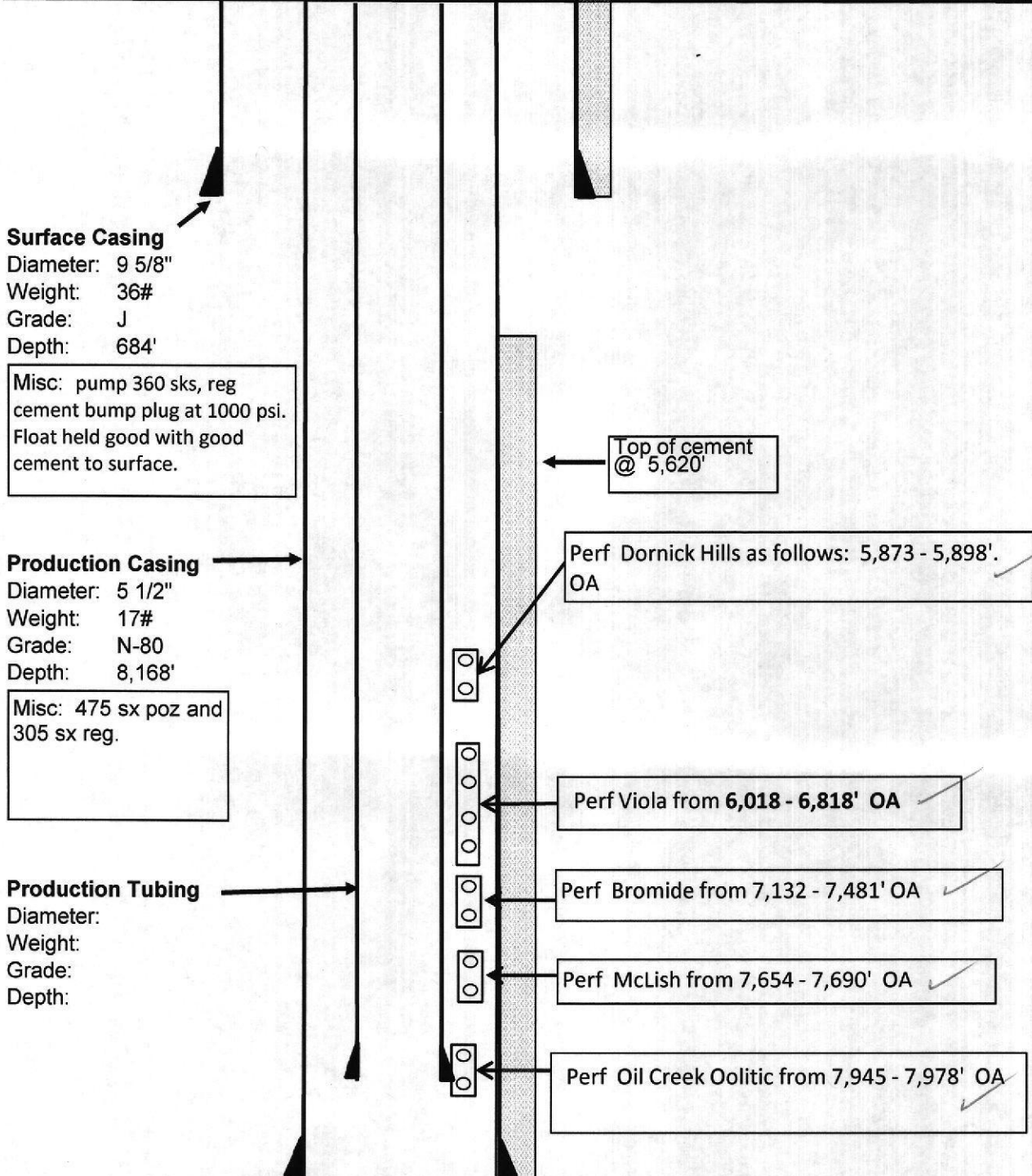
OCC USE ONLY

Staff Signature	Phone No.	Date	<input type="checkbox"/> Approved	<input type="checkbox"/> Rejected
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Spring Operating Company

JERRY T # 1-1 - ✓
SEC 1 - 3S - 3W
NE/4 of SE/4 of NE/4
CARTER COUNTY, OK

PROPOSED COMPLETION



Surface Casing

Diameter: 9 5/8"
Weight: 36#
Grade: J
Depth: 684'

Misc: pump 360 sks, reg cement bump plug at 1000 psi. Float held good with good cement to surface.

Top of cement @ 5,620'

Production Casing

Diameter: 5 1/2"
Weight: 17#
Grade: N-80
Depth: 8,168'

Misc: 475 sx poz and 305 sx reg.

Perf Dornick Hills as follows: 5,873 - 5,898' OA ✓

Perf Viola from 6,018 - 6,818' OA ✓

Perf Bromide from 7,132 - 7,481' OA ✓

Perf McLish from 7,654 - 7,690' OA ✓

Perf Oil Creek Oolitic from 7,945 - 7,978' OA ✓

Production Tubing

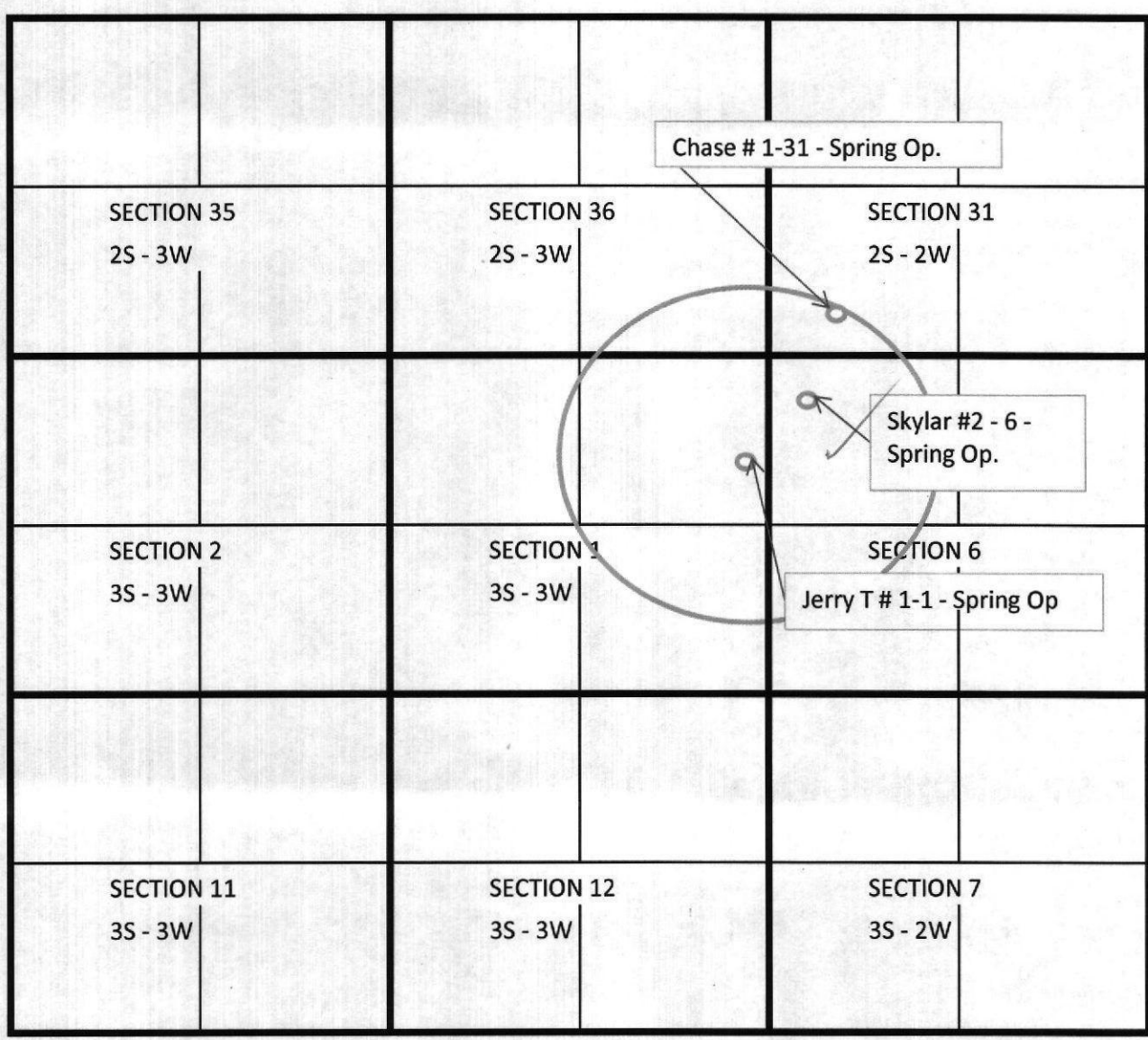
Diameter:
Weight:
Grade:
Depth:

COUNTY & STATE: CARTER COUNTY, OK
SECTION 1 TWP: 3S RANGE: 3W

DATE: 1/10/2014
BY: NRS

DESCRIPTION:

Wells producing out of Oil Creek, McLish, Bromide, Viola, or Dornick Hills within 1/2 mile of Jerry T # 1 - 1. Nine section map around Section 1 - 3S - 3W.



Arbuckle Wireline

Logging Perforating Pipe Recovery

GAMMA RAY CEMENT BOND LOG

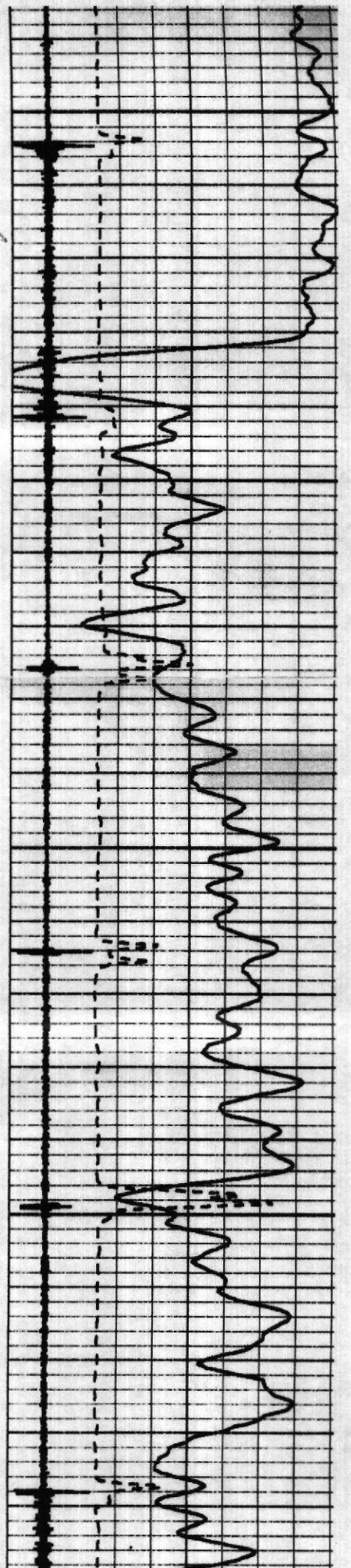
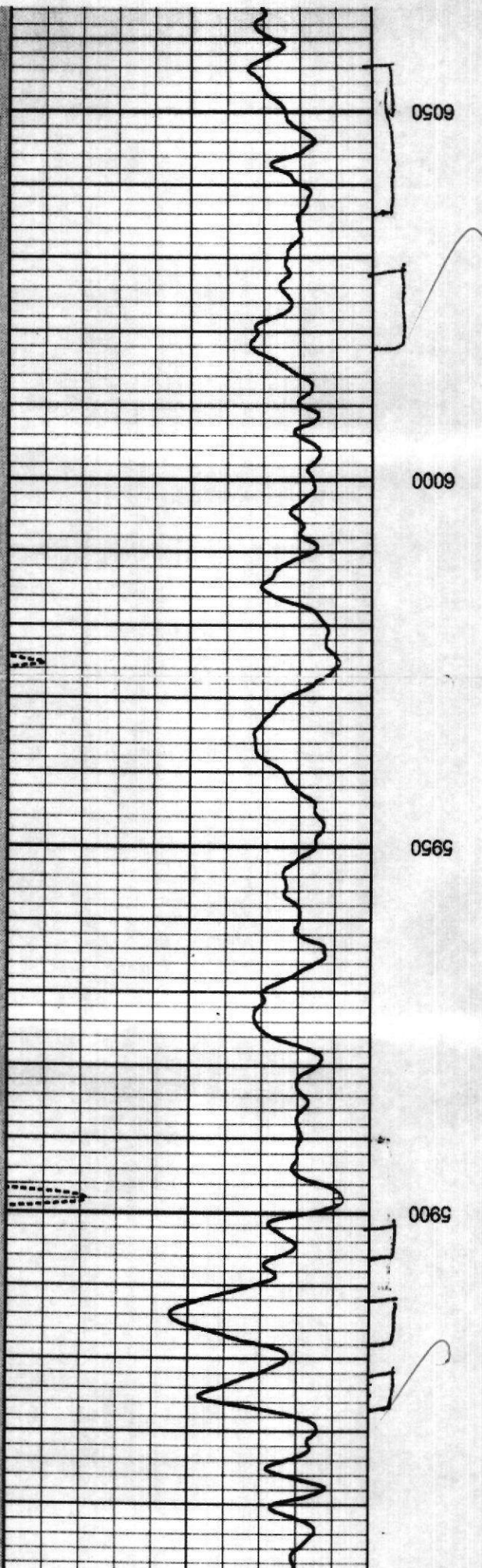
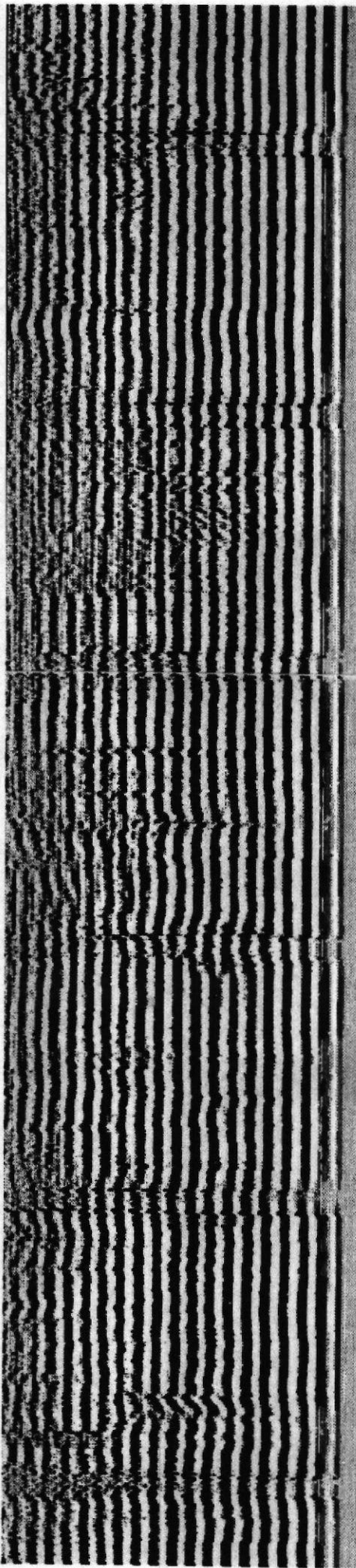
Company Well Field County State SPRING OPERATING JERRY T 1-1 CARTER OKLAHOMA	Country	Company	SPRING OPERATING	✓
		Well	JERRY T 1-1	
		Field		
		County	CARTER	
		State	OKLAHOMA	
	Location:	API # :	035-019-25844A	Other Services
		1210' FSL & 2310' FWL N2 NE SE NE SEC 01 TWP 03S RGE 03W		Elevation
	Permanent Datum	GROUND LEVEL	Elevation 1065'	K.B. 1080'
	Log Measured From	K.B. @ 15FT. AGL		D.F. 1078'
	Drilling Measured From	K.B.		G.L. 1065'

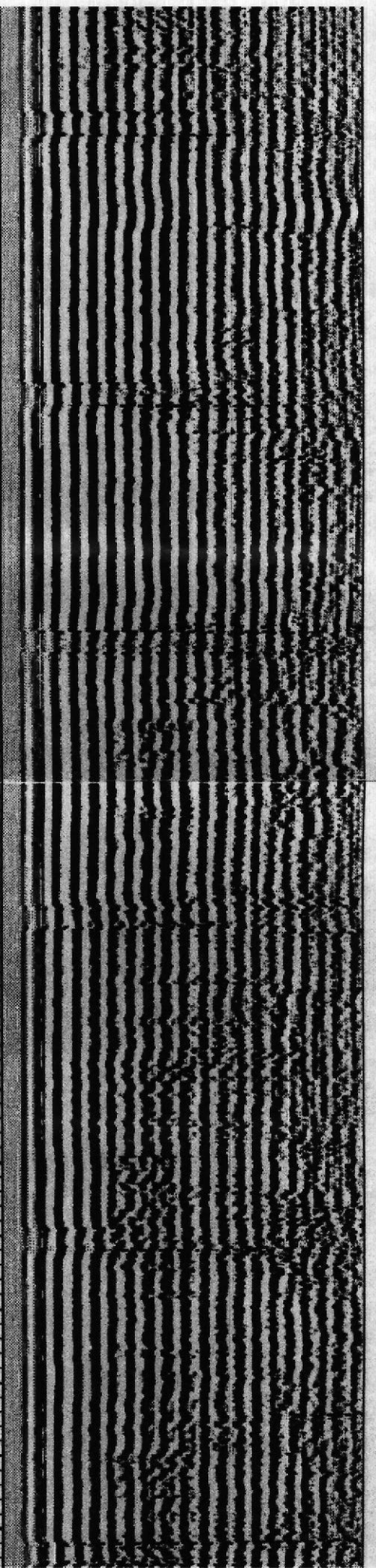
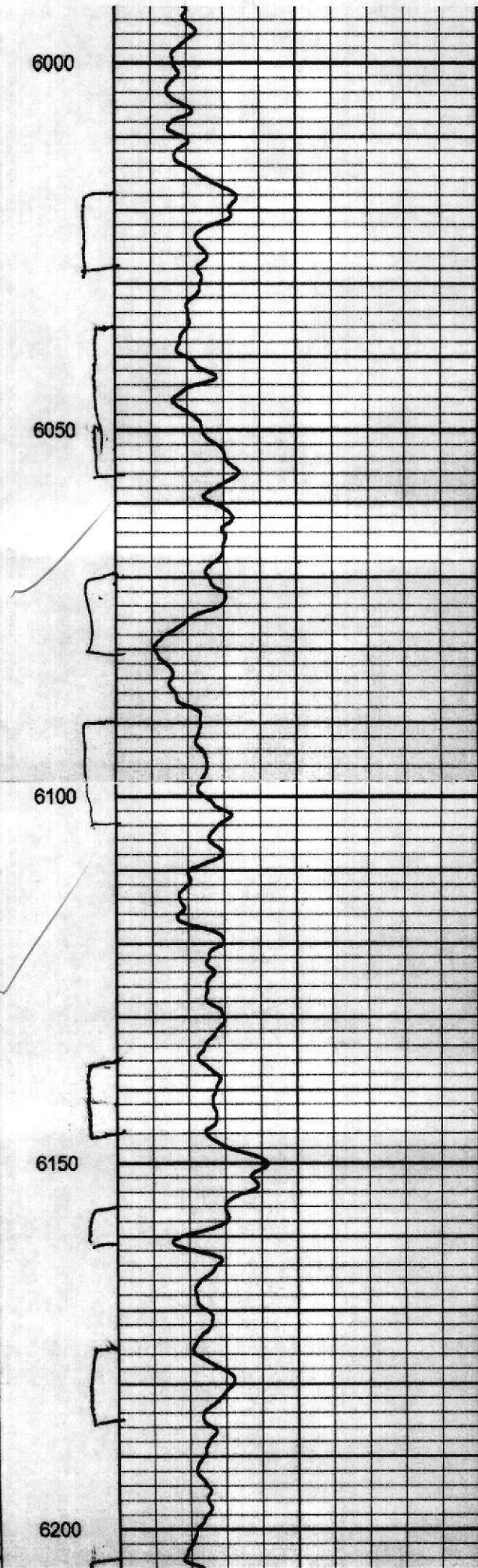
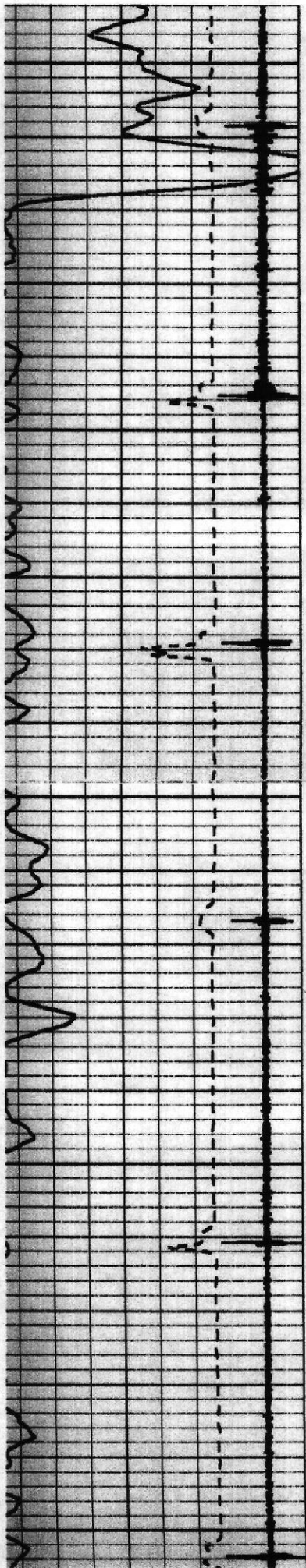
Date	2-MAY-13
Run Number	ONE
Depth Driller	8172'
Depth Logger	8128'
Bottom Logged Interval	8124'
Top Log Interval	5000'
Open Hole Size	8-3/4"
Type Fluid	WATER
Density / Viscosity	
Max. Recorded Temp.	
Estimated Cement Top	5620'
Time Well Ready	ON ARRIVAL
Time Logger on Bottom	
Equipment Number	1001
Location	OKC
Recorded By	J. DIGHTON
Witnessed By	N. SPRING

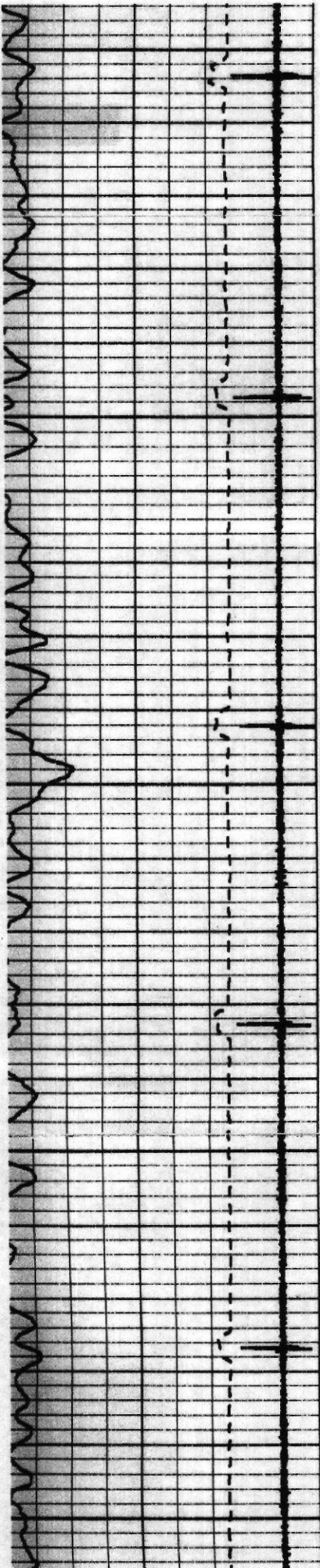
Run Number	Borehole Record			Tubing Record			
	Bit	From	To	Size	Weight	From	To

Casing Record	Size	Wgt/Ft	Top	Bottom
Surface String				
Prot. String				
Production String	5.1/2	17	SURFACE	8172'

v Enr Mar '13







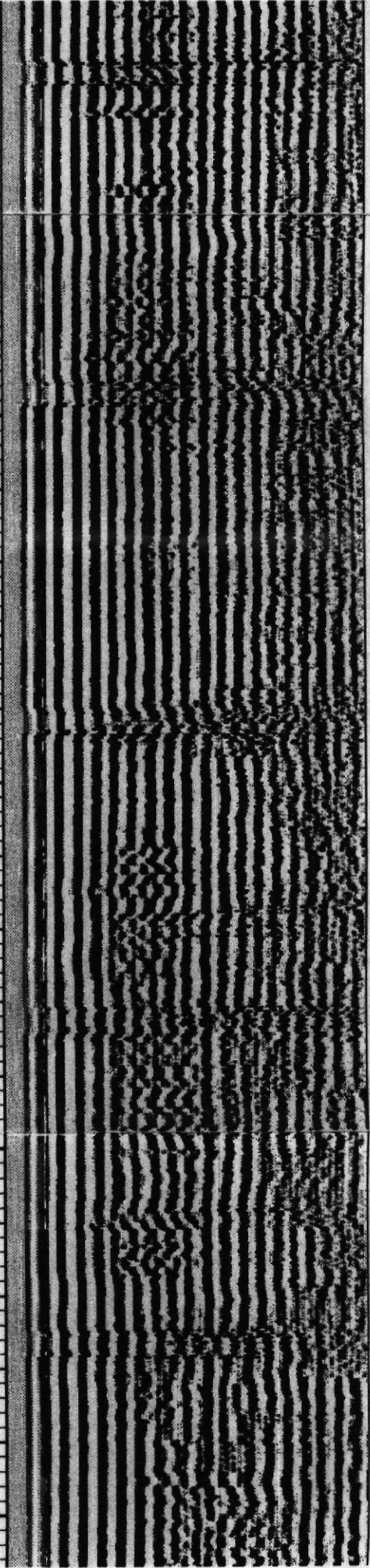
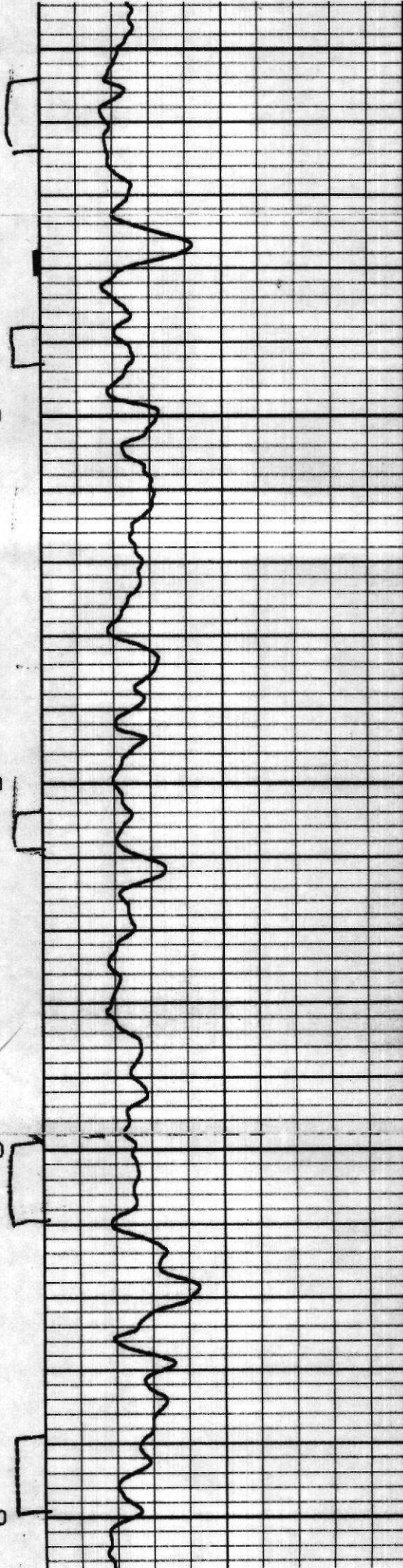
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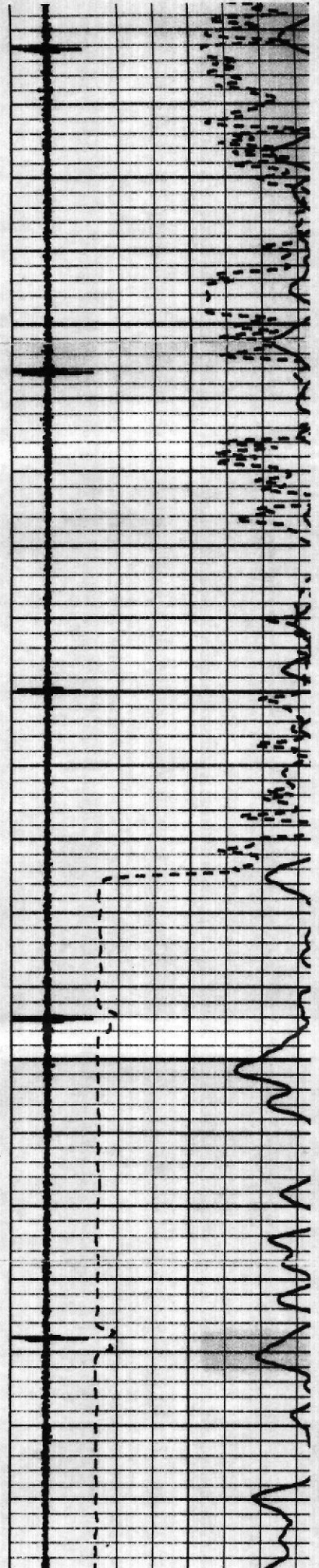
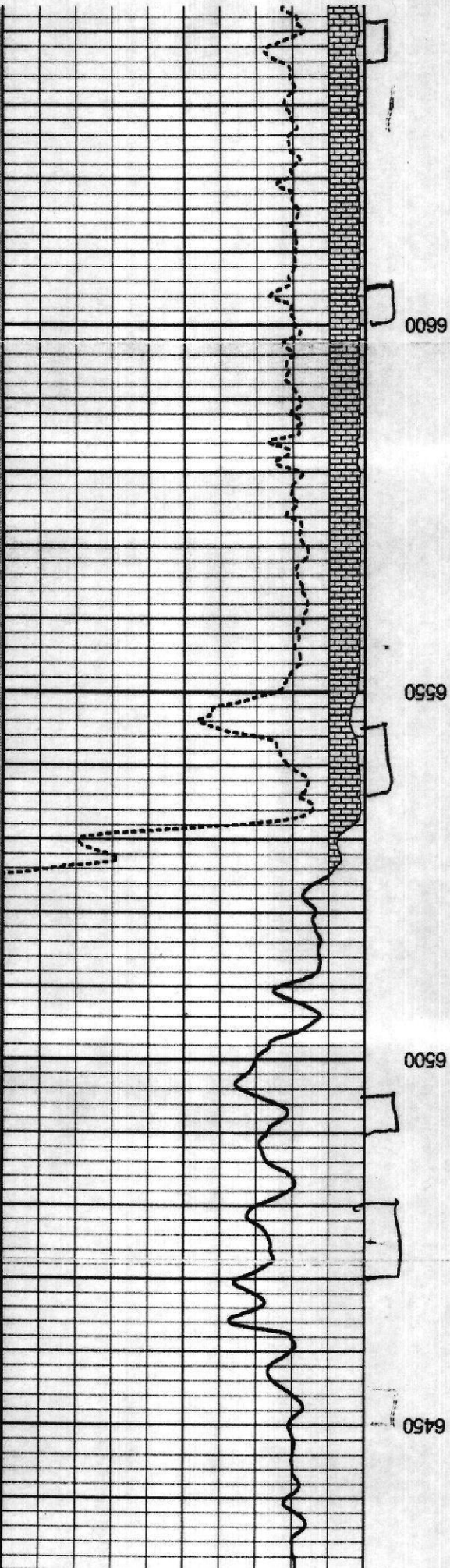
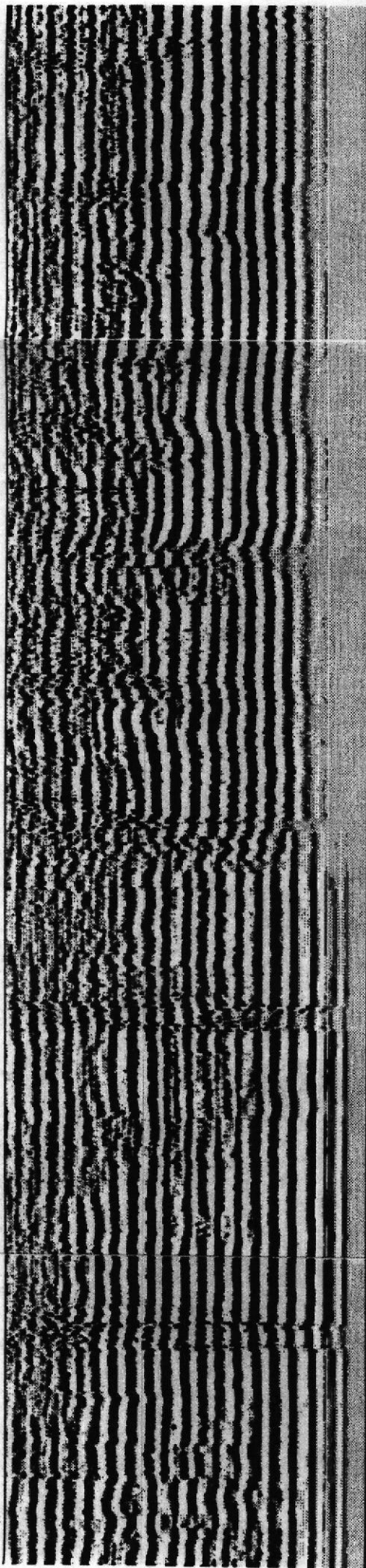
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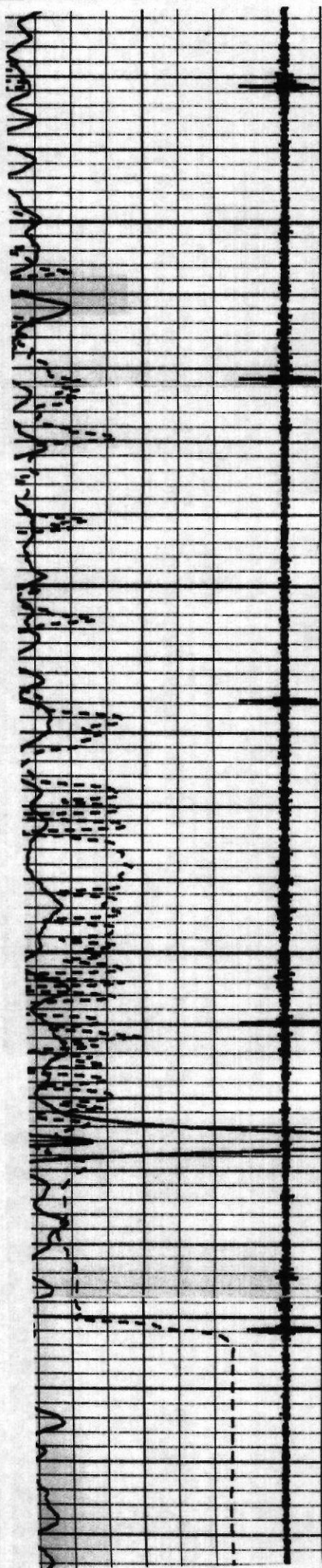
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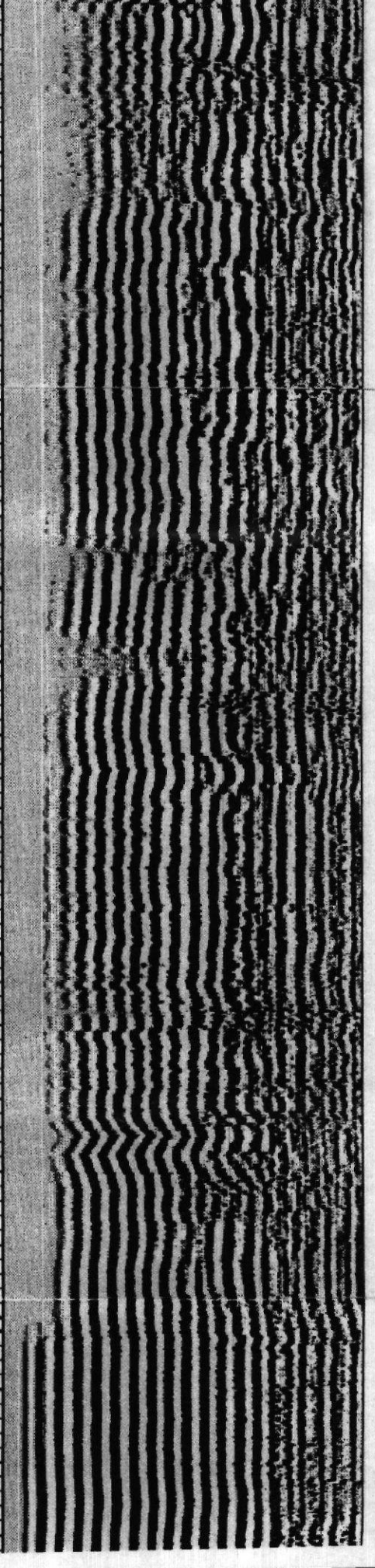
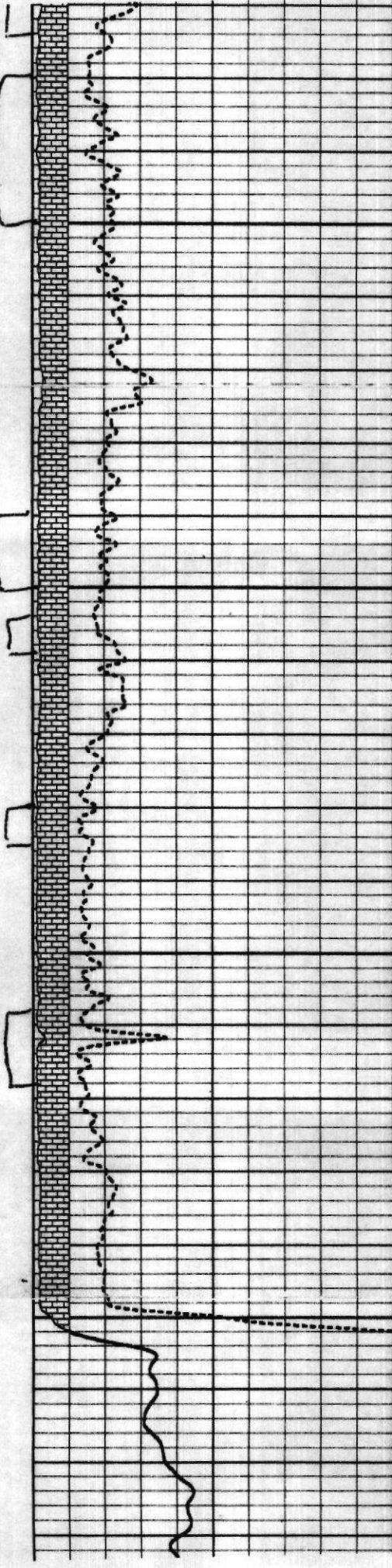


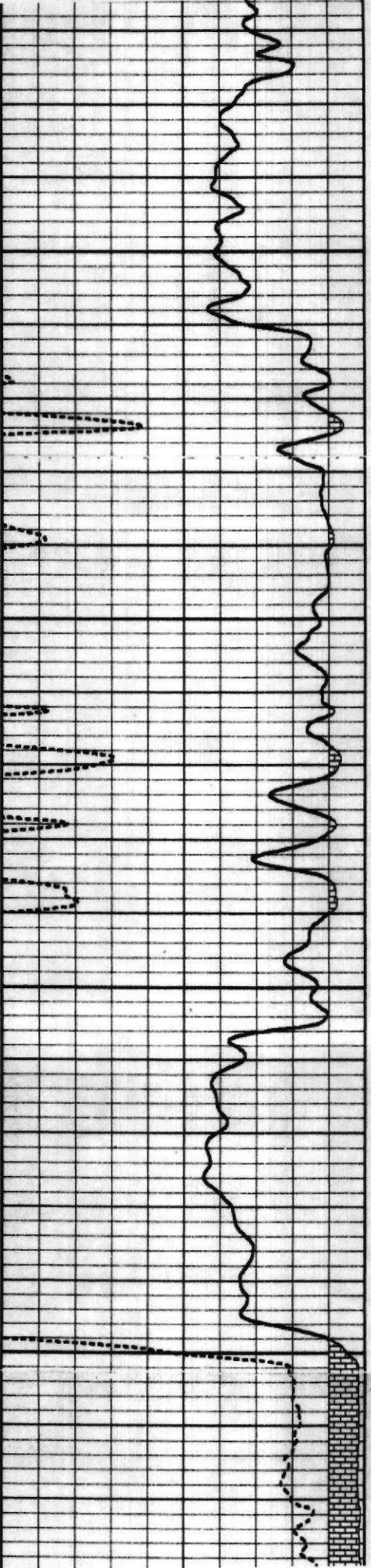
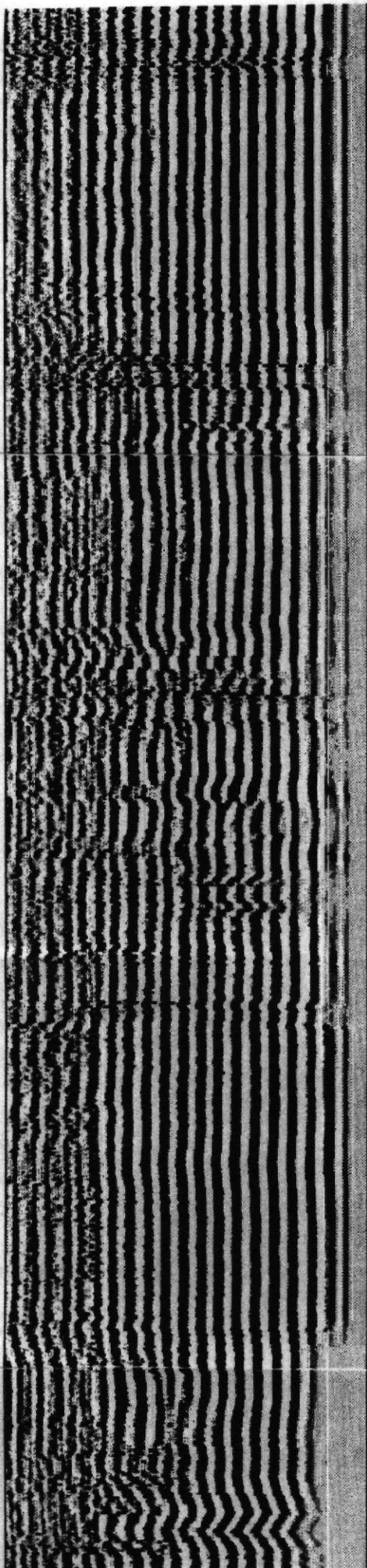
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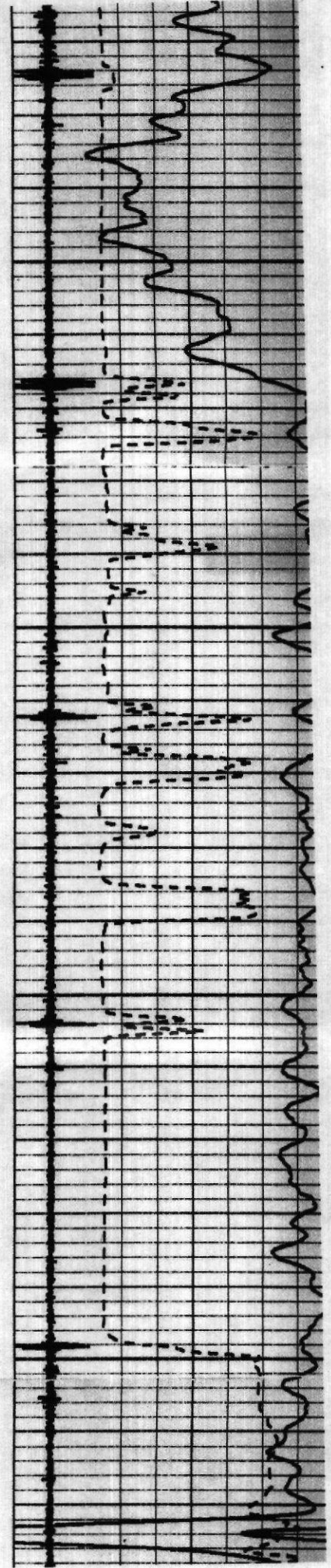


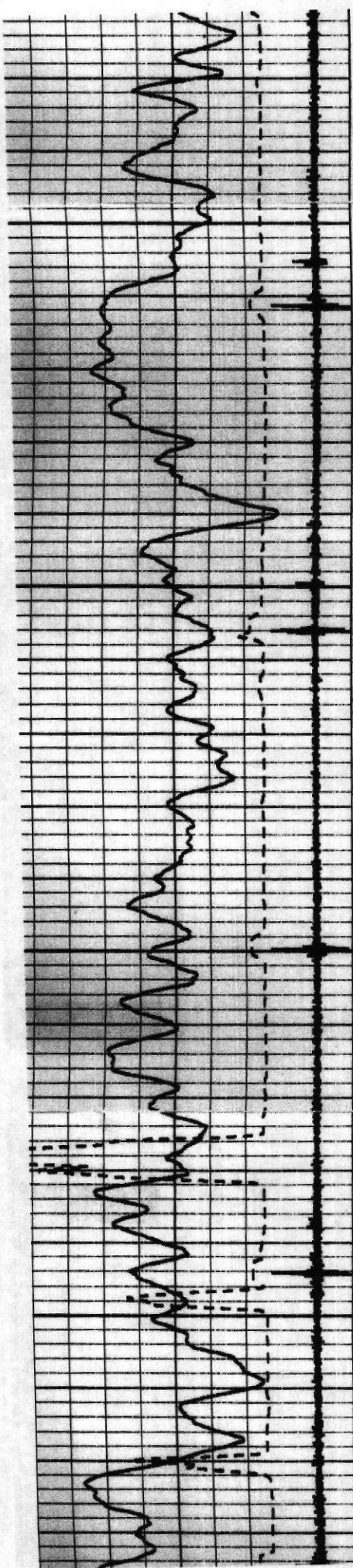
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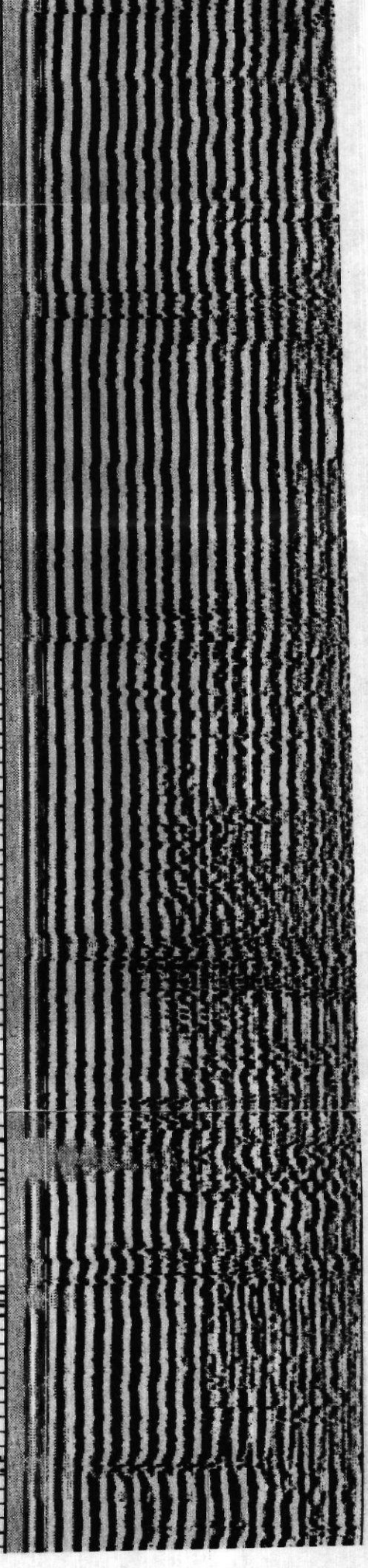
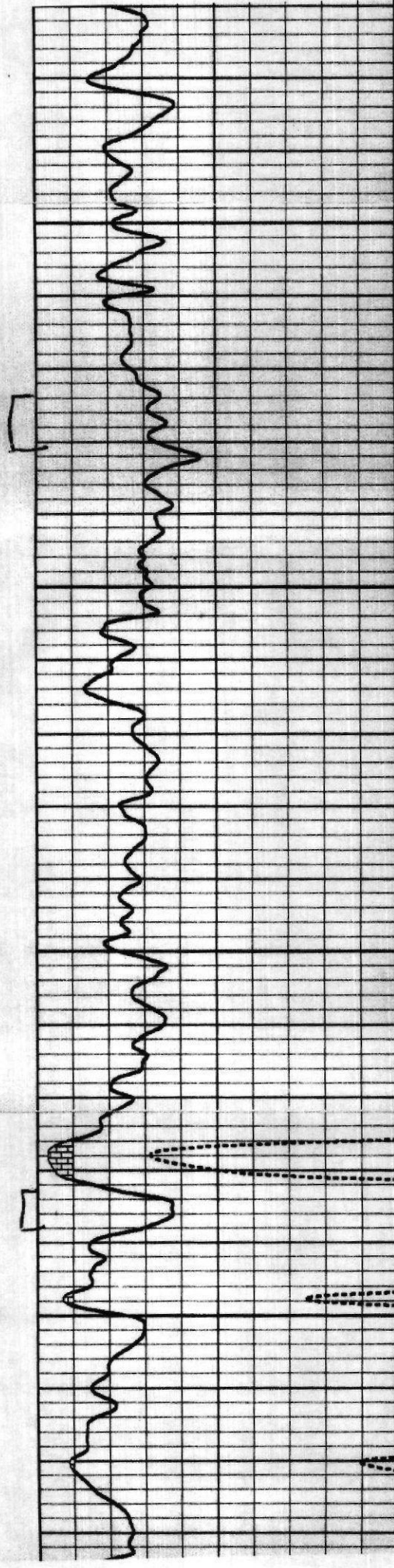


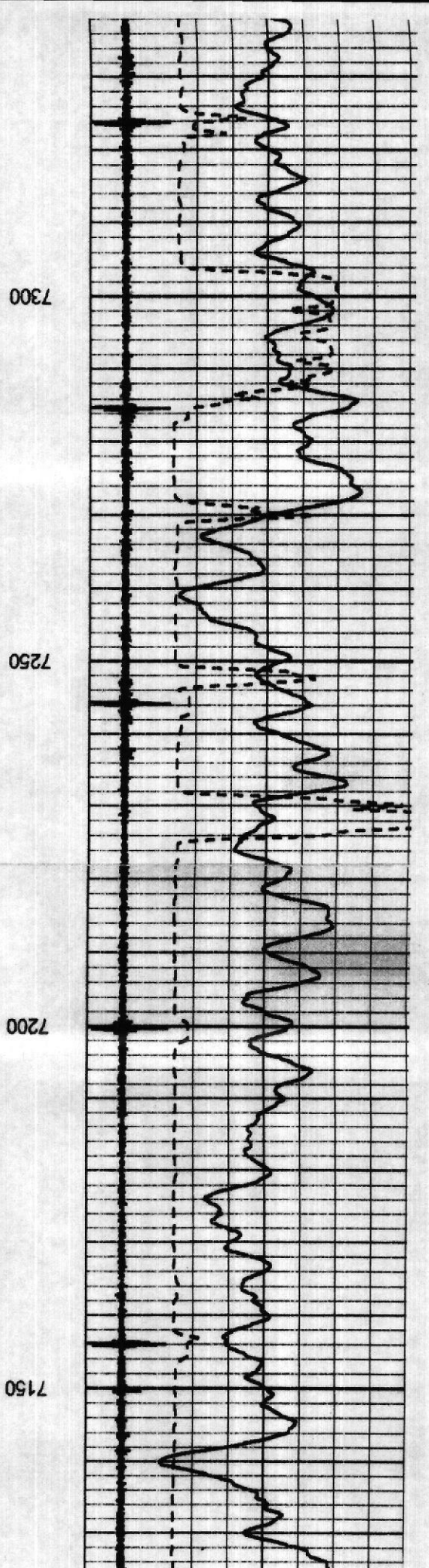
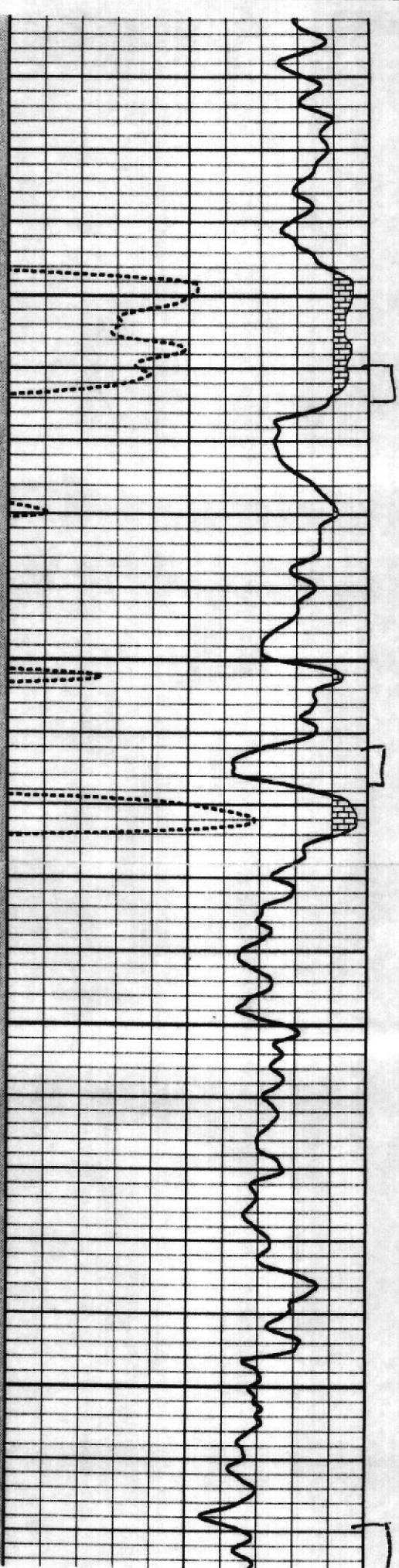
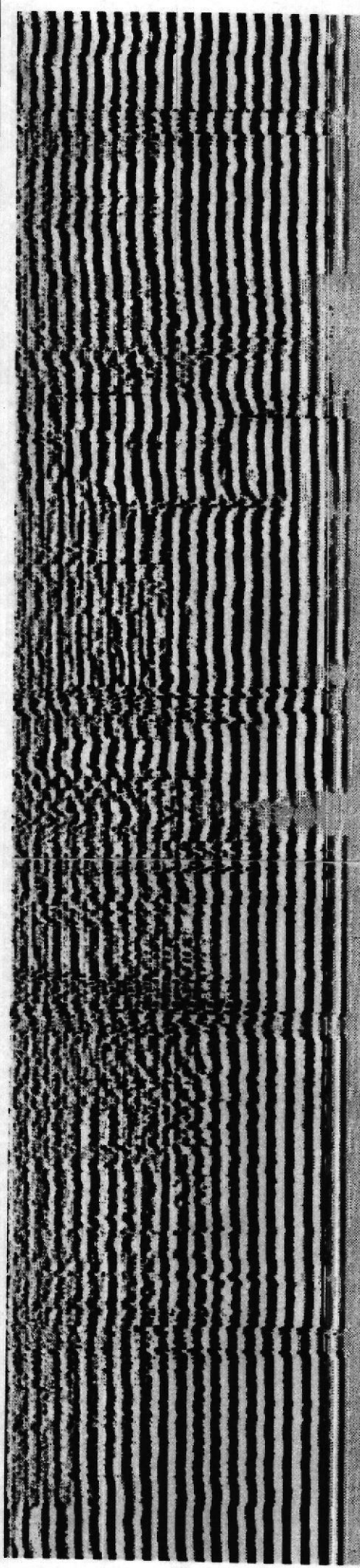
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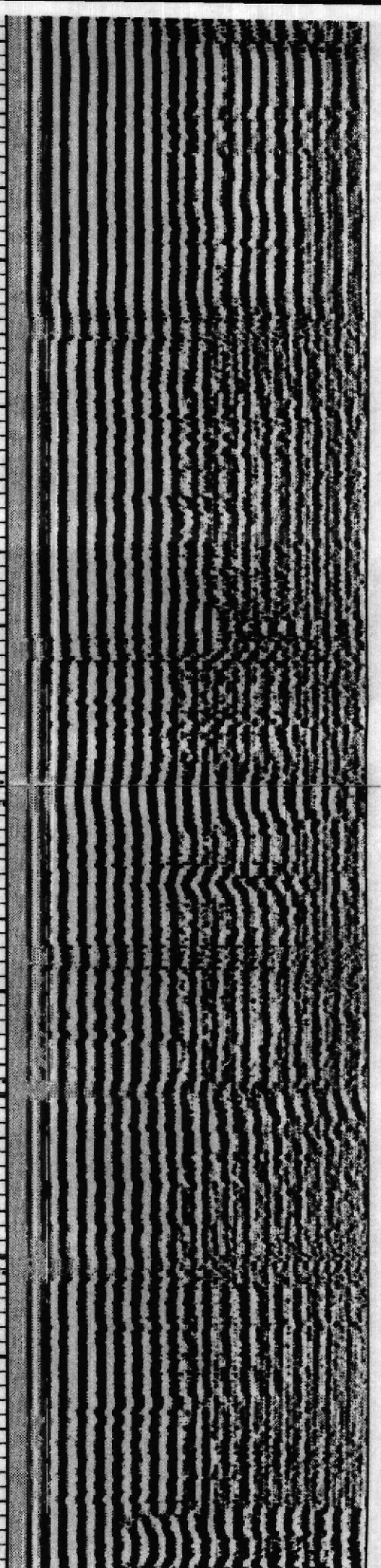
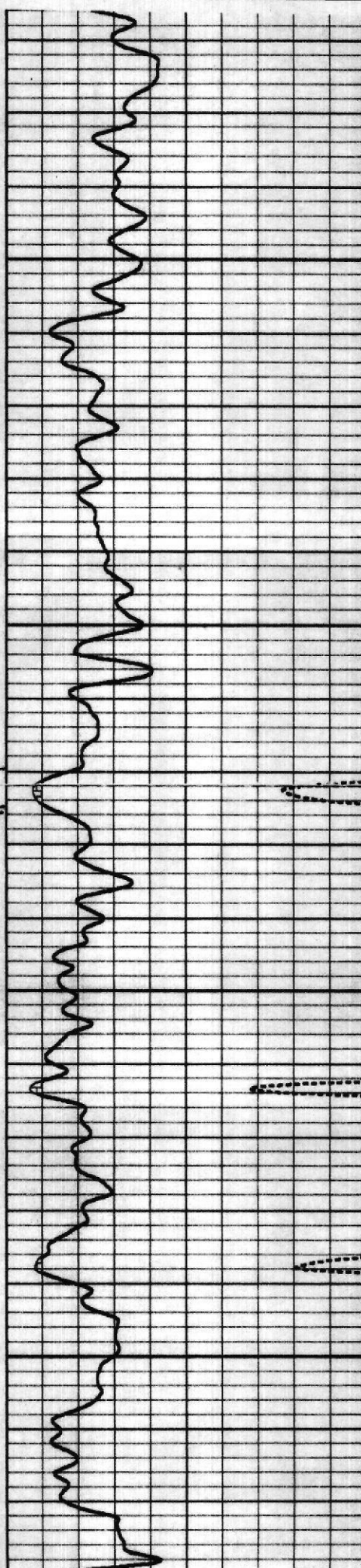
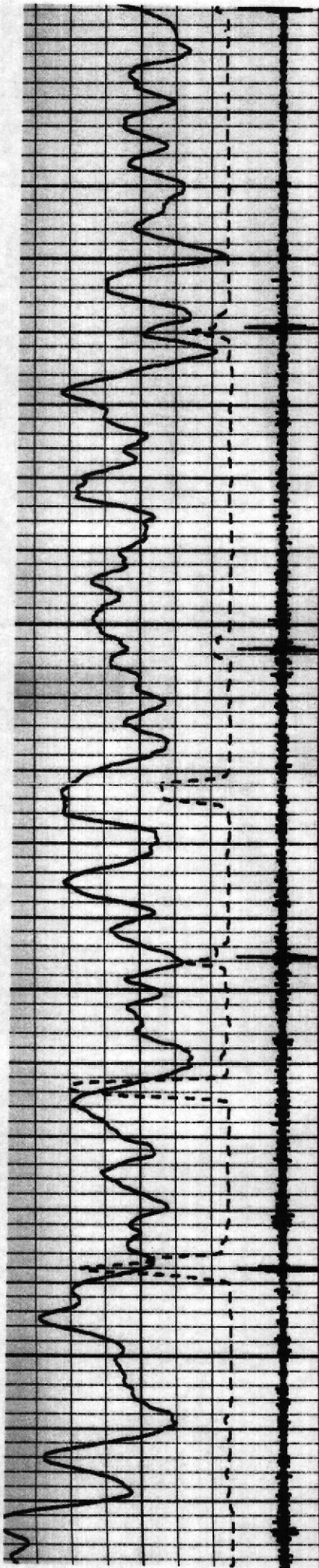


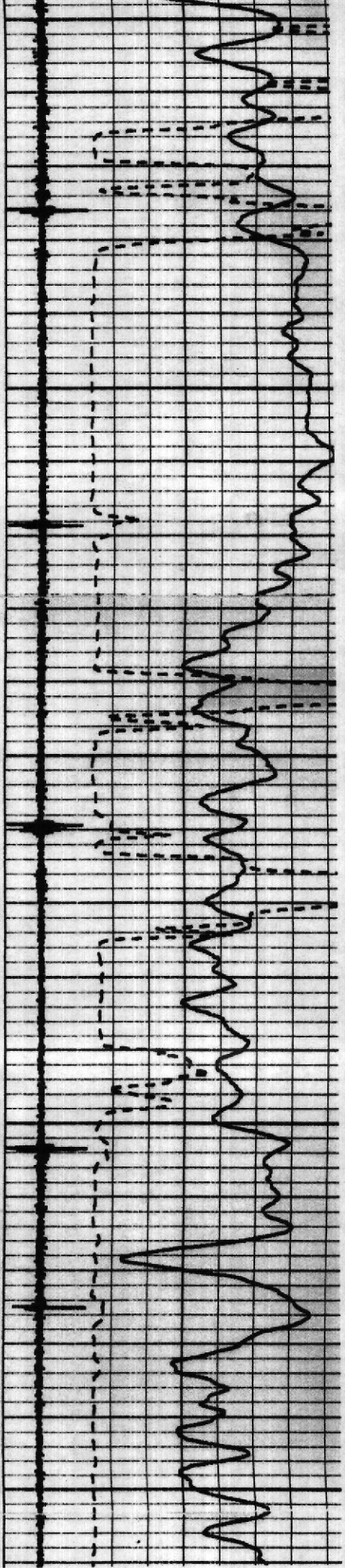
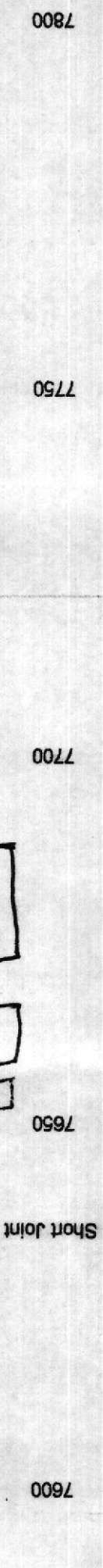
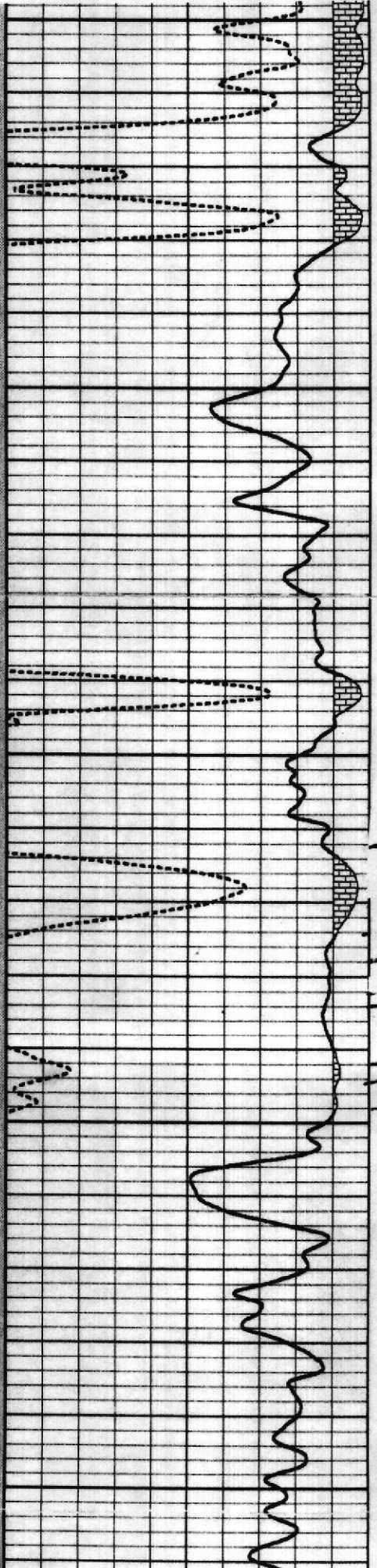
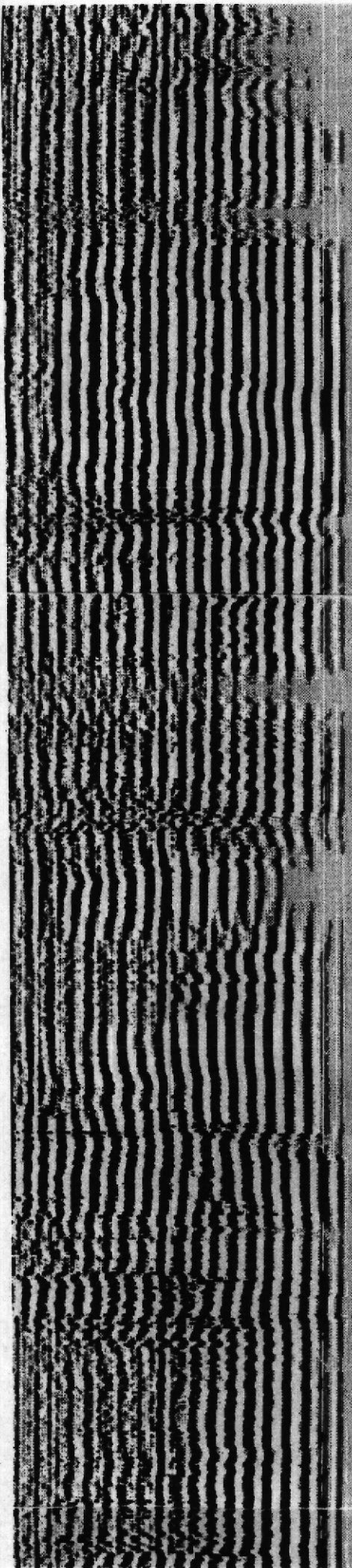
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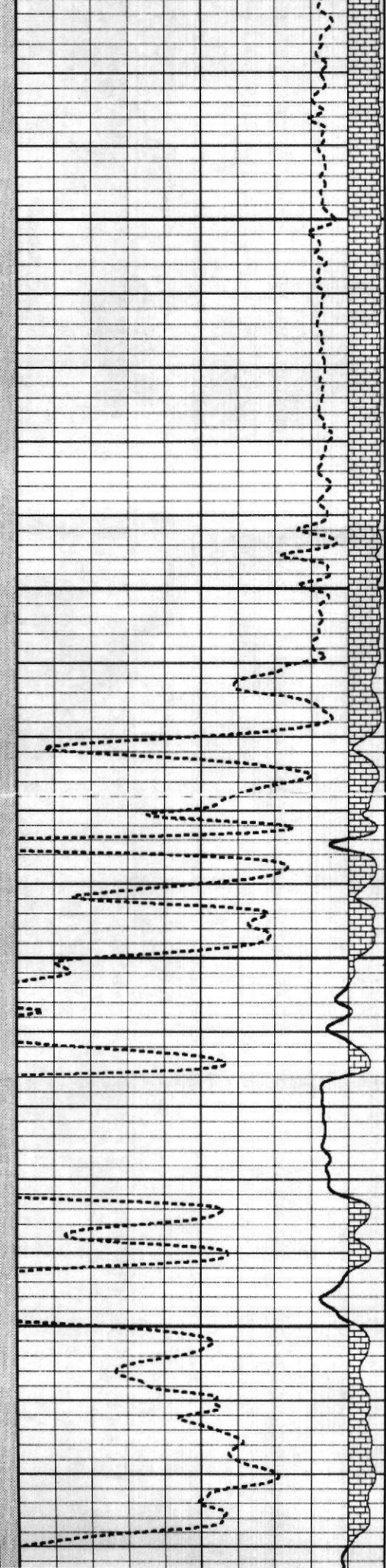
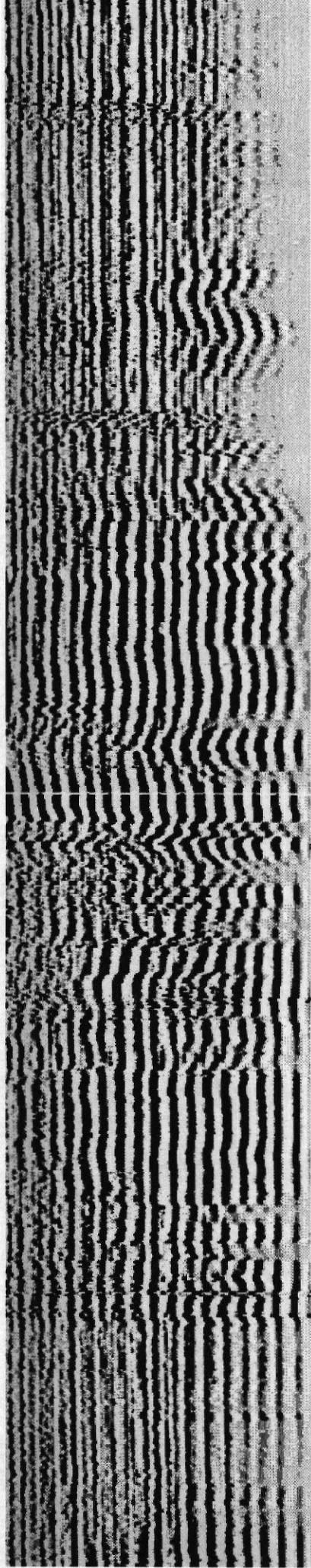
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