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OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000

JAN 10 2014

Form 1023
Rev. 2007

1. API No. 019-13940 A
2. OTC Prod. Unit No.
3. Date of Application 1/6/2014

4. Application For (check one)

A. Commingle Completion in the Wellbore (165:10-3-39)

B. Commingle Completion at the Surface (165:10-3-39)

C. Multiple (Dual) Completion (165:10-3-36)

D. Downhole Multiple Choke Assembly (165:10-3-37)

5. Operator Name LINN Operating Inc	OTC/OCC No. 22182	Email mecrawford@linnenergy.com
Address 14000 Quail Springs Parkway, Ste 50000		Phone No. 405.241.2237
City Oklahoma City	State Oklahoma	Zip 73134
6. Lease Name/Well No. L. Carpenter 16	FAX No. 405-241-2397	
Location within section: <u>W2</u> <u>1/4</u> <u>SE</u> <u>1/4</u> <u>NW</u> <u>1/4</u> <u>NE</u> <u>1/4</u>	Sec. 22	Twp 2S
	Rge 3W	County Carter

8. The following facts are submitted:	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
A. Name of common source of supply	Deese	N/A	Springer
B. Top and bottom of pay section (perforations)	2606' - 4666'	N/A	4995' - 5120'
C. Type of production (oil or gas)	Oil	N/A	Oil
D. Method of production (flowing or art. lift)	Pump	N/A	Pump
E. Latest test data by zone (oil, gas, and water)	----- 45 Oil, 150 Gas, 15 Water -----		
F. Wellhead or bottom hole pressure	50#	N/A	50#
G. Spacing order number and size of unit	Unspaced	N/A	Unspaced
H. Increased density order number	N/A	N/A	N/A
I. Location exception order number and penalty	N/A	N/A	N/A

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? **N/A** Yes No

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones.	
Randy A Cain, 217 E Main St Davis, OK 73030-1906	Citation Oil & Gas Corporation, PO Box 690688, Houston, TX 77269-0688

10. The operators listed above have been notified and furnished a copy of this application. Yes No
If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application.

11. Classification of well (see OAC 165:10-13-2) Oil Gas

12. ATTACH THE FOLLOWING:

A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked.

B. Diagrammatic sketch of the proposed completion of the well.

C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above.

D. If 4B, 4C or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test.

E. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

OKlahoma Corporation Commission
Oil & Gas Division
Approved

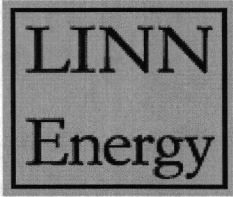
I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

Melanie Crawford Regulatory Specialist II 405.241.2237
Signature Title Phone (AC/NO)

OCC USE ONLY

Staff Signature	Phone No.	Date 1, 25, 14	<input checked="" type="checkbox"/> Approved <input type="checkbox"/> Rejected
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08



L. CARPENTER #16
 SW-NW-NE-SEC 22-2S-3W, CARTER COUNTY, OKLAHOMA
 SURF LOC: 1650' FSL & 940' FWL
 ELEV: 929'
 KB: 937' DF
 API #: 35019 13940

Chris Reed
 10/11/2013

STATUS: ACTIVE PRODUCER
 CURRENT PROD: 60 BOPD, 0 MCF, 50 BWPD

CONDUCTOR CSG:

N/A

SURFACE CSG:

13", 50# LW TO 280' W/ 300SX CMT

ROD STRING PULLED:

20' x 1-1/4" polished rod w/1-1/2" x 16' brass liner.
 2' and 8' 7/8" Tenaris grade 'D' pony rods
 92 7/8" Tenaris grade 'D' rods.
 97 3/4" Tenaris grade 'D' rods.
 8 1-1/2" Tenaris sinker bars

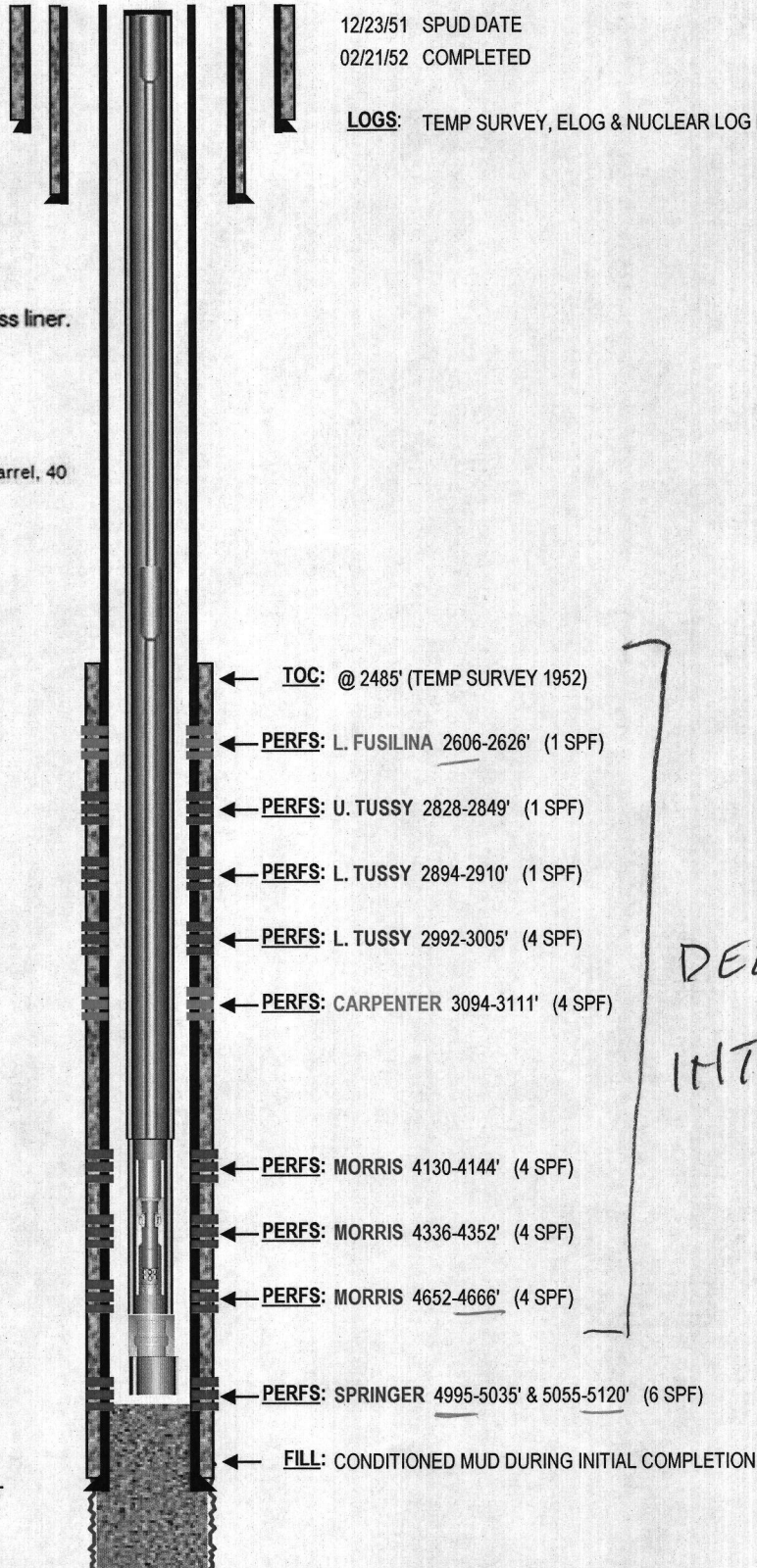
2-1/2" x 2" x 20' RHBC pump with heat treated barrel, 40 ring PA plunger. Maximum stroke 130".

PRODUCTION TBG PULLED:

EOT:	5028.52 ft
2-7/8" bull plug, 0.3'	5028.23 ft
2-7/8" jt mud anchor, 32.63'	4995.59 ft
2-7/8" perf sub, 3'	4992.59 ft
2-1/2" seating nipple, 1.1'	4991.49 ft
157jt 2-7/8" tubing, 4991'	10.0 ft
kb 10' agl	0 ft

12/23/51 SPUD DATE
 02/21/52 COMPLETED

LOGS: TEMP SURVEY, ELOG & NUCLEAR LOG NOT IN FILE.

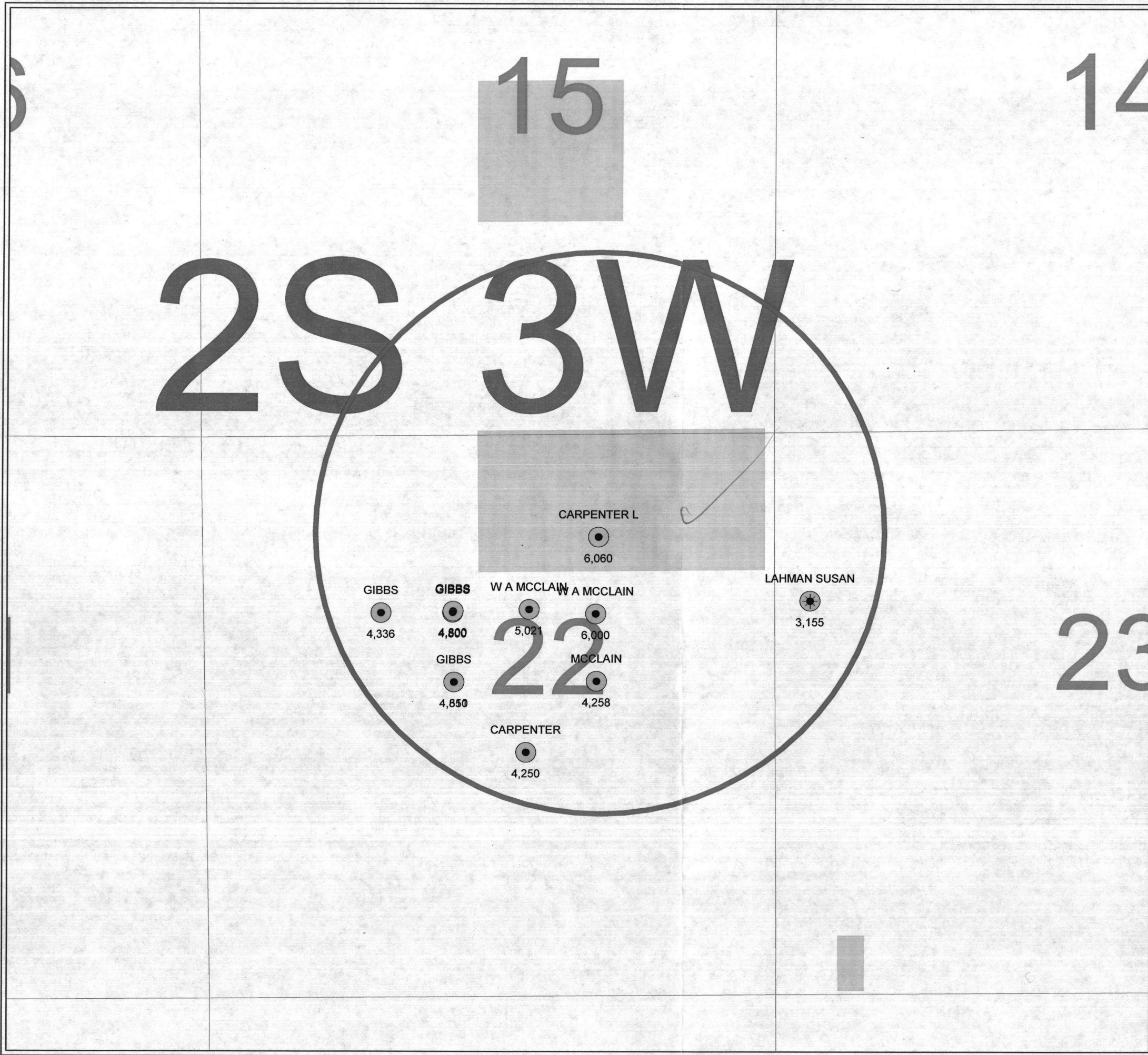


DEESE
 INTERVALS

PRODUCTION CASING:

7", 23# TO 2320 & 20# TO 5187, J-55, W/ 400SX CMT

PBTD @ 5114' (09/13/13)
 TD @ 6060'



LINN Energy

L CARPENTER

POSTED WELL DATA

Well Label

Total Depth

ATTRIBUTE MAP

SPRINGER

0 947

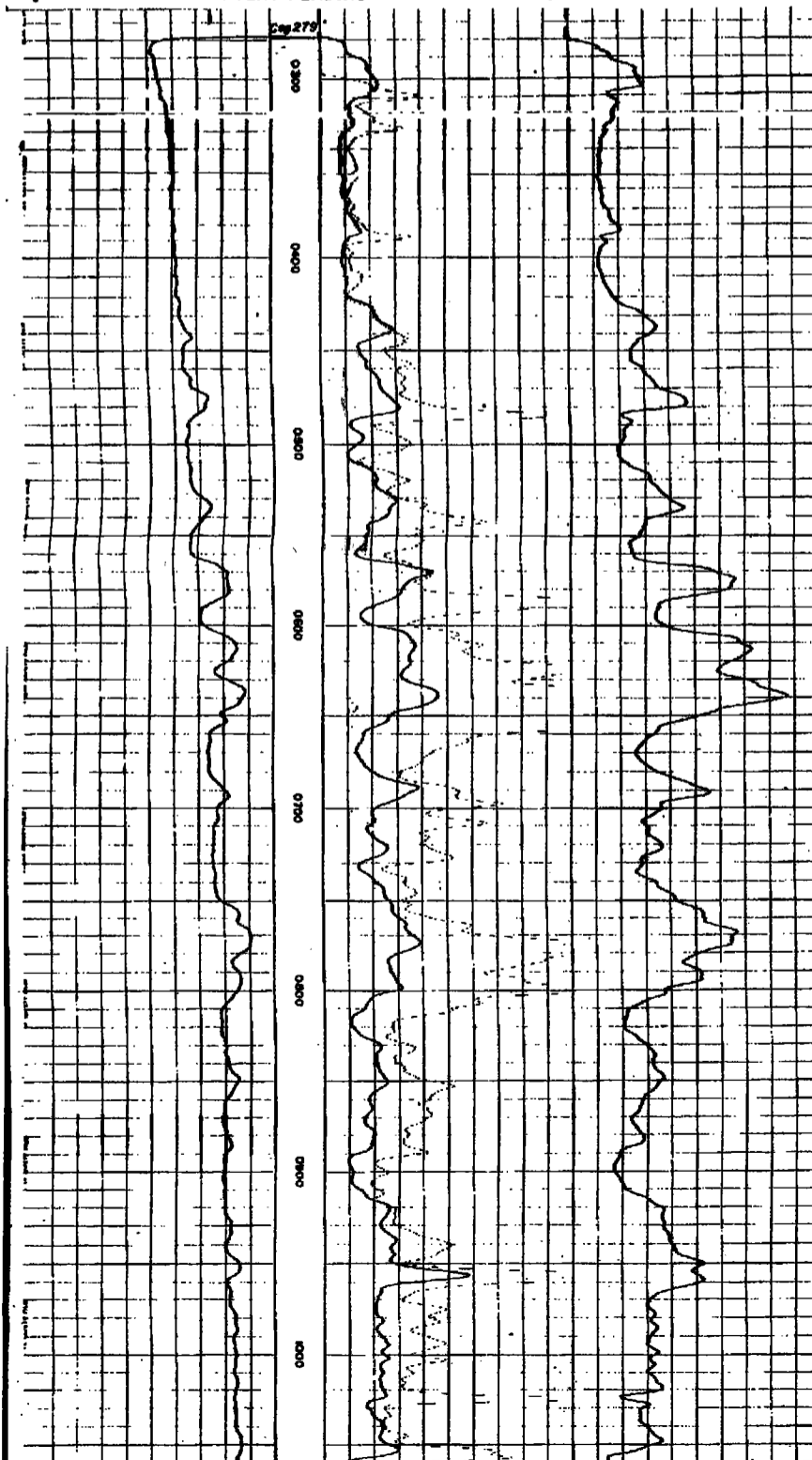
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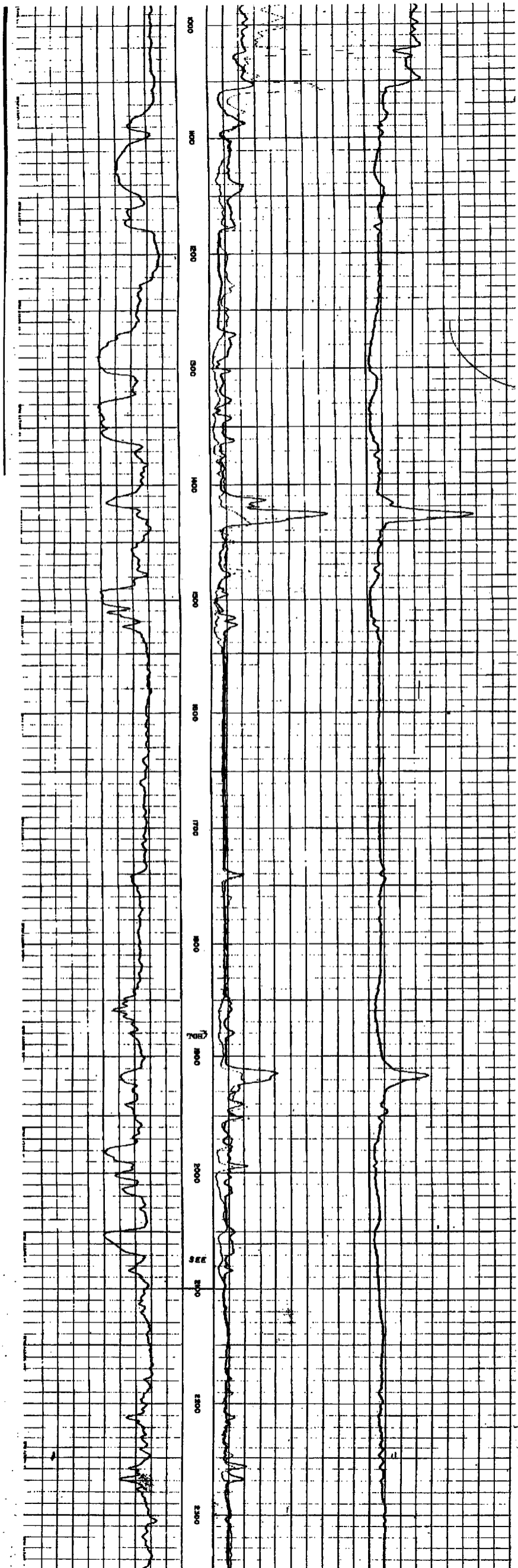
October 23, 2013 10:43 AM

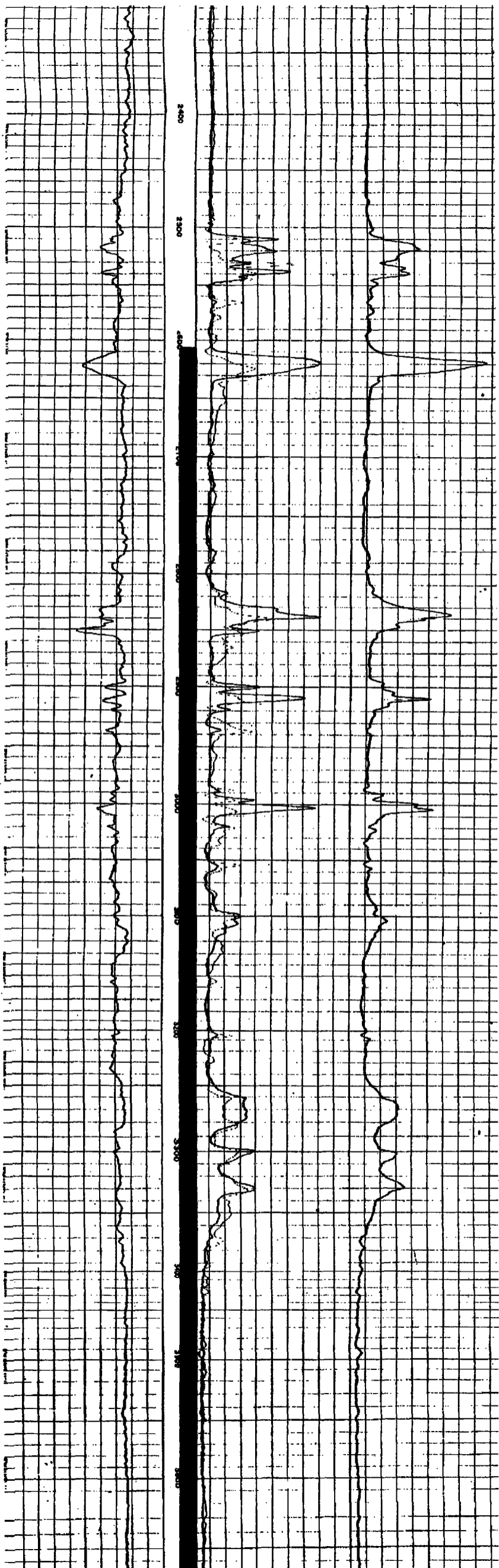
3501913940000
 HUMBLE OIL
 L CARPENTER 16
 937 DF
 002.0S 003.0W 022
 03-04-1952

SPONTANEOUS-POTENTIAL millivolts	DEPTH feet	RESISTIVITY -ohms. m ² /m	RESISTIVITY -ohms. m ² /m
		NORMAL AM-18"	LONG NORMAL AM-64"
	0	50 0	50
	0	500 0	500
	0	LATERAL GA-19'	
	0	50	
	0	500	
		NORMAL AM-18"	LONG NORMAL AM-64"
	0	50 0	50
	0	500 0	500
	0	LATERAL GA-19'	
	0	50	
	0	500	

A RILEY REPRODUCTION
 U.S. PATENT PENDING







TGS

