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OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Form 1023

Rev. 2007

RECEIVED

DEC 19 2013

OKLAHOMA CORPORATION COMMISSION

4. Application For (check one)

- A. Commingle Completion in the Wellbore (165:10-3-39)
- B. Commingle Completion at the Surface (165:10-3-39)
- C. Multiple (Dual) Completion (165:10-3-36)
- D. Downhole Multiple Choke Assembly (165:10-3-37)

1. API No.	019 25166 <i>A</i>
2. OTC Prod. Unit No.	019 124164
3. Date of Application	12/11/2013

5. Operator Name Spring Operating Company		OTC/OCC No. 20386	Email Nolan@springoc.com
Address PO Box 2048		Phone No. 405-340-6811	
City Edmond	State OK	Zip 73083	
6. Lease Name/Well No. Scotty # 1-7		FAX No. 405-340-6899	
Location within section: SW 1/4 NE 1/4 NE 1/4	1/4	Sec. 7	Twp 3S Rge 2W County CARTER

8. The following facts are submitted:	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
A. Name of common source of supply	Hunton	Fernvale	Viola
B. Top and bottom of pay section (perforations)	5913 - 6190' OA	6,460 - 6,670' OA	6740 - 6,910' OA
C. Type of production (oil or gas)	Oil	Oil	Oil
D. Method of production (flowing or art. lift)	Pump	Pump	Pump
E. Latest test data by zone (oil, gas, and water)	12 bbl, 140 MCF, 2 bw	12 bbl, 140 MCF, 2 bw	12 bbl, 140 MCF, 2 bw
F. Wellhead or bottom hole pressure	50 CP	50 CP	50 CP
G. Spacing order number and size of unit	# 549328 / 160	# 549328 / 160	# 554659 / 160
H. Increased density order number	NA	NA	NA
I. Location exception order number and penalty	NA	NA	NA

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones

Spring Operating Company	Oklahoma Corporation Commission Oil & Gas Division
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Approved

10. The operators listed above have been notified and furnished a copy of this application. Yes No
If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application.

11. Classification of well (see OAC 165:10-13-2) Oil Gas

12. ATTACH THE FOLLOWING:

- A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked.
- B. Diagrammatic sketch of the proposed completion of the well.
- C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above.
- D. If 4B, 4C or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test.
- E. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

Nolan Spring Signature Engineer Title 405-340-6811 Phone (AC/NO)

OCC USE ONLY

Staff Signature _____ Phone No. _____ Date 1.03.14 Approved Rejected

Spring Operating Company

SCOTTY #1 - 7 WELL - 7,075' HUNTON

GL: 970' RKB: 10'

SW/4 - NE/4 - NE/4 SEC 7 - 3S - 2W

Surface location - 1600' FSL and 1650' FWL of NE/4

CARTER COUNTY, OK

PROPOSED COMPLETION

Surface Casing

Diameter: 9 5/8"

Weight: 36#

Grade: H-40 STC

Depth: 868'

Misc: 250 sx reg.

Production Casing

Diameter: 5 1/2"

Weight: 17#

Grade: J-55 LTC

Depth: 6868'

Misc: 450 sx 50/50 poz.

Production Tubing

Diameter: 2 7/8"

Weight:

Grade: J-55

Depth:

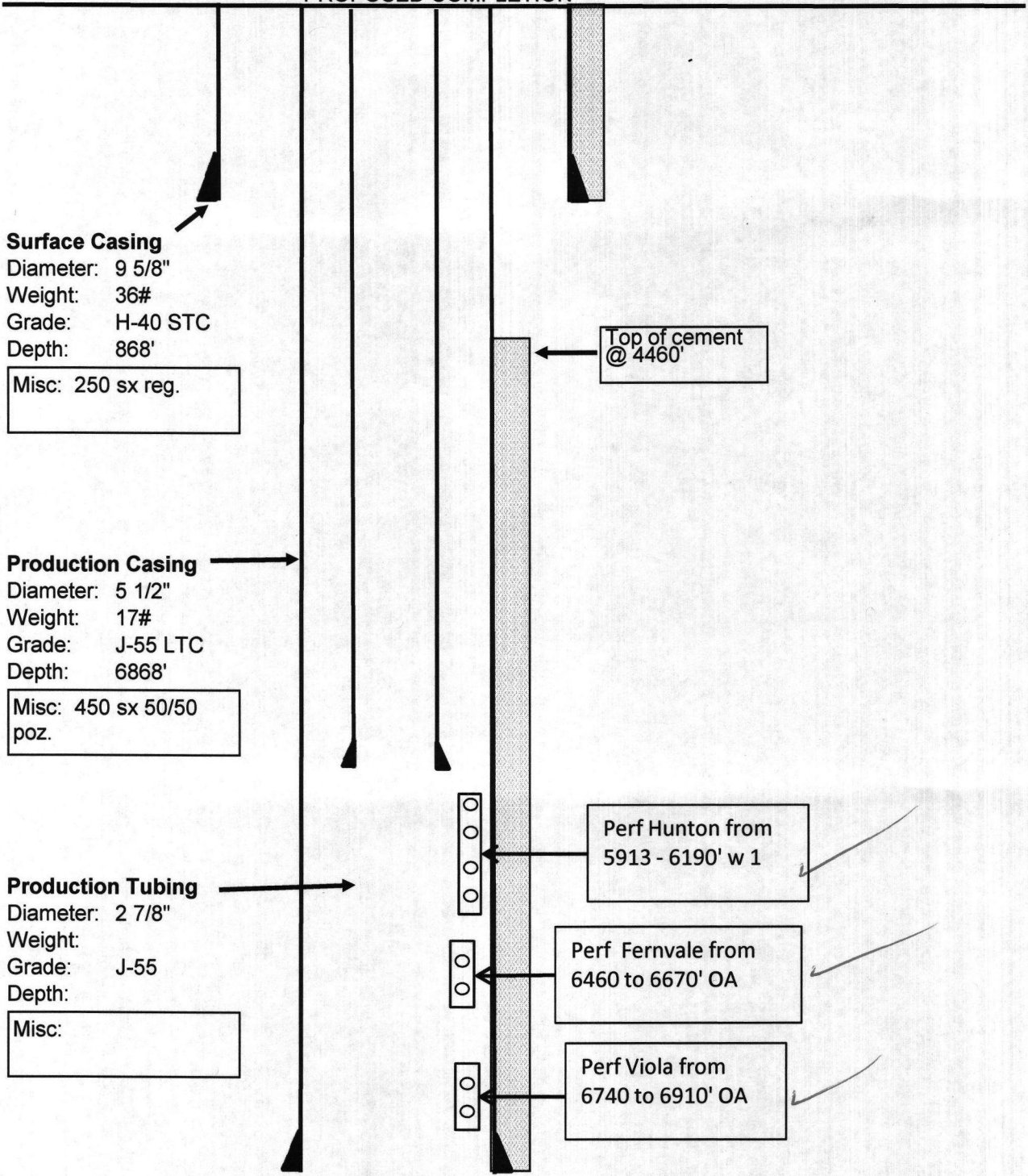
Misc:

Top of cement @ 4460'

Perf Hunton from 5913 - 6190' w 1

Perf Fernvale from 6460 to 6670' OA

Perf Viola from 6740 to 6910' OA

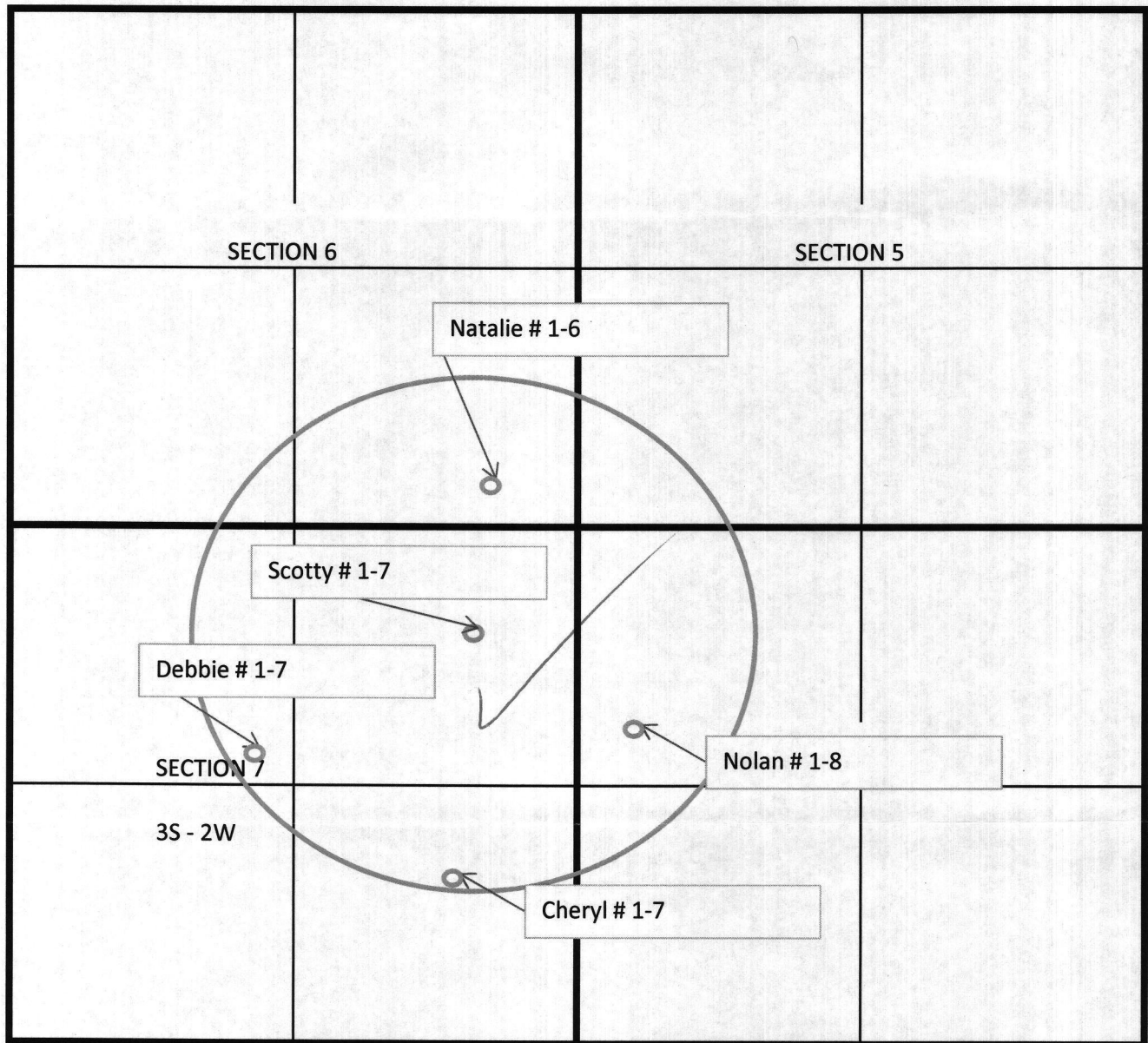


COUNTY & STATE: CARTER COUNTY, OK
SECTION: 5-8 TWP: 3S RANGE: 2W

DATE: 12/11/2013
BY: NRS

DESCRIPTION:

Wells producing from Hunton, Fernvale, or Viola within a 1/2 mi. radius of Scotty # 1-7.



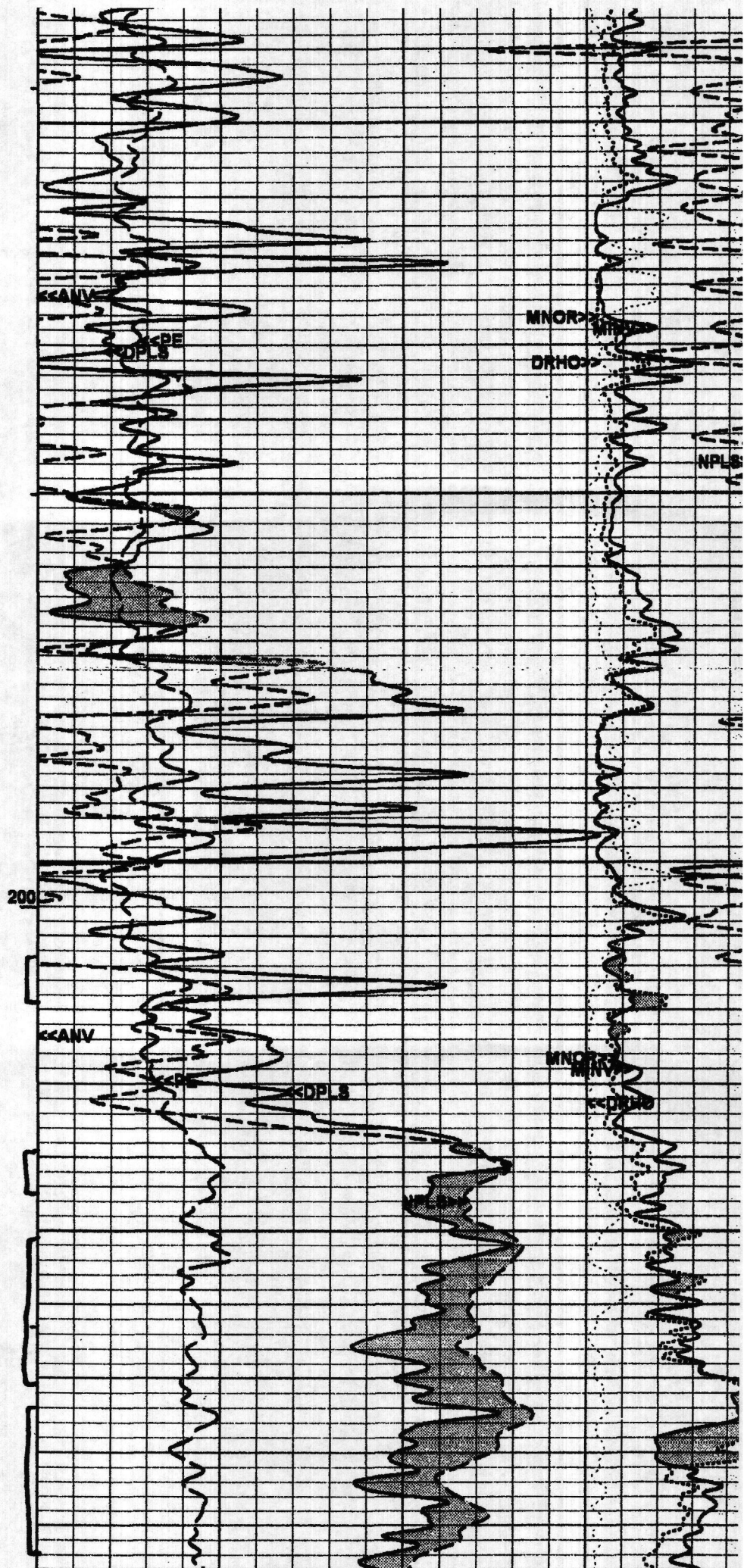
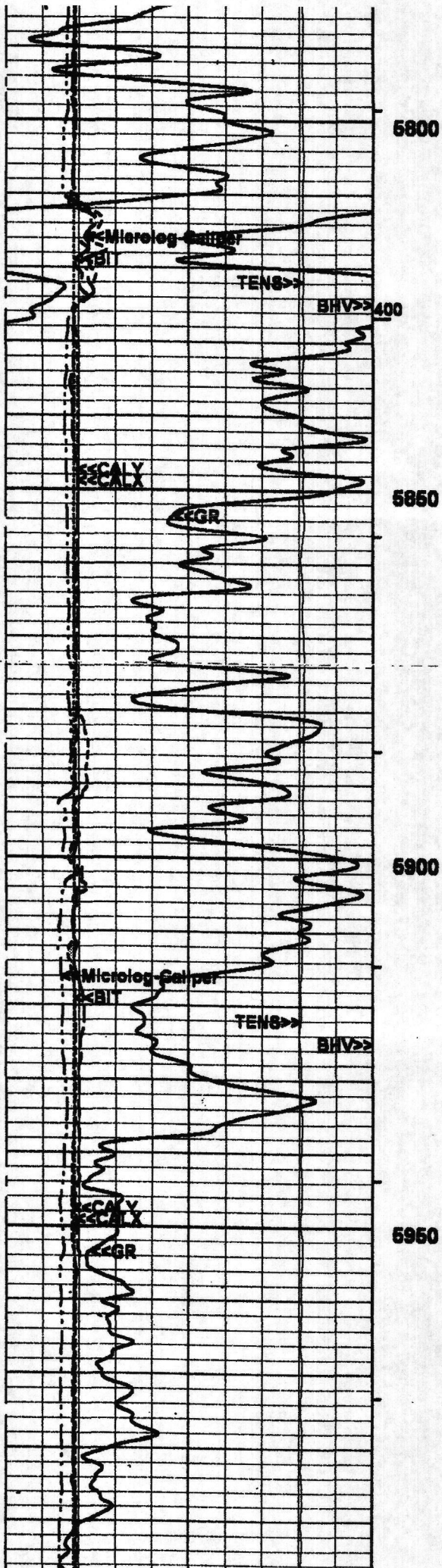
Company SPRING OPERATING COMPANY
Well SCOTTY #1-7 ✓
Field SOUTH GRAHAM ✓
County CARTER
State OKLAHOMA

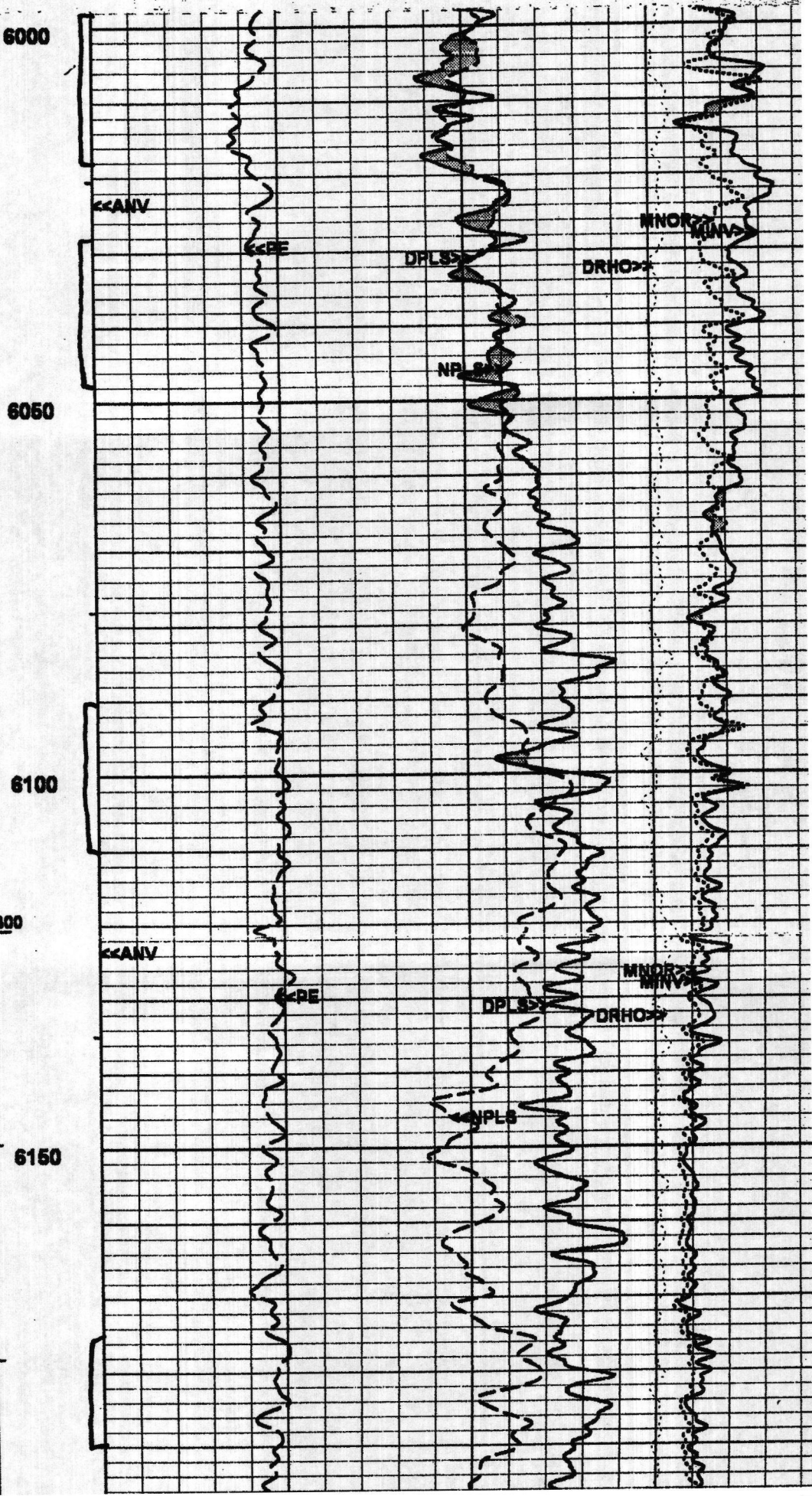
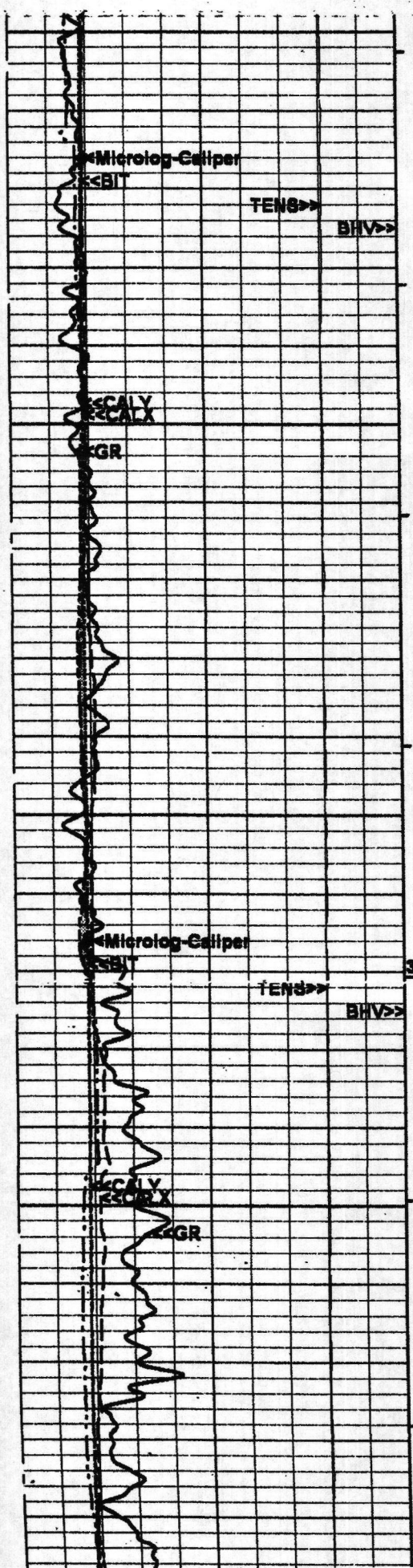


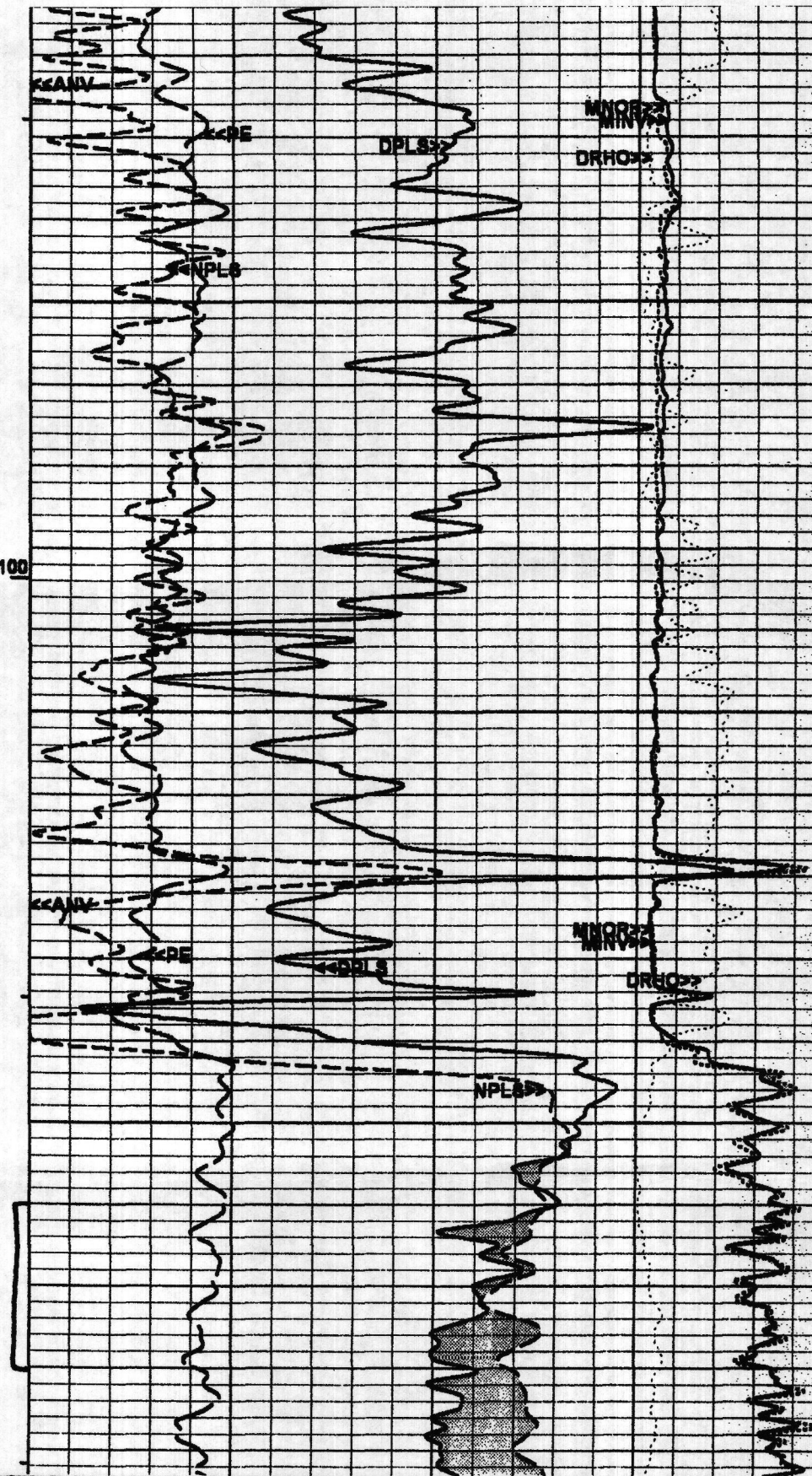
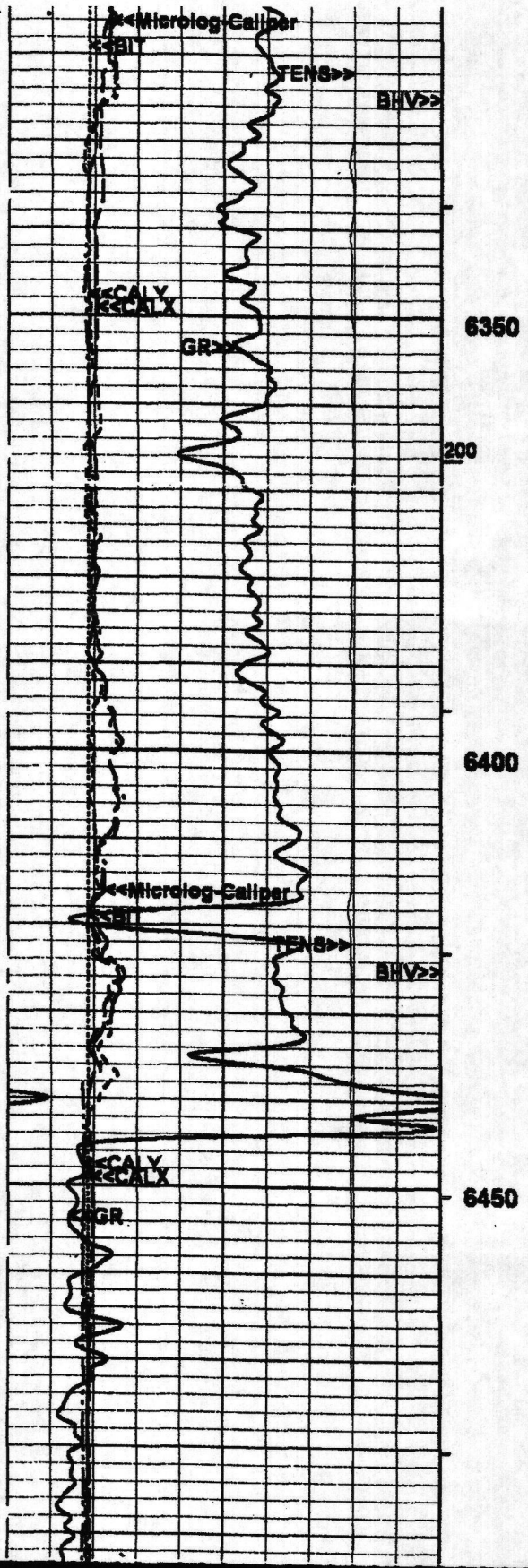
**COMPENSATED NEUTRON
 LITHOLOGY DENSITY
 GAMMA RAY
 MICROLOG** NRS ✓

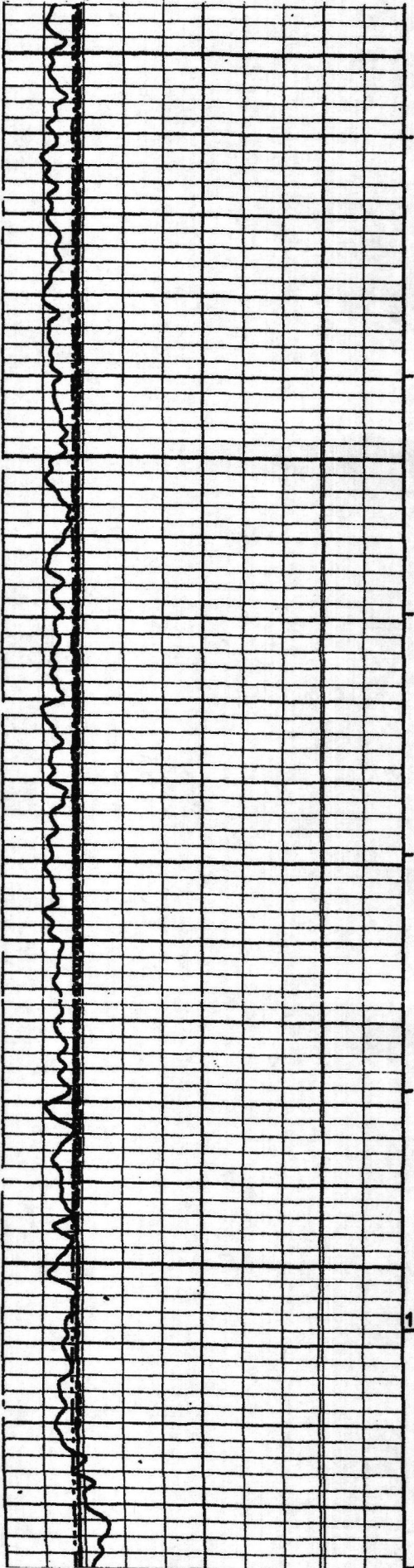
SEC 07	TWP 3S	RGE 02W	OTHER SERVICES: DIL
Location. S2 SW NE NE		1600' FSL & 1650 FWL	
SURF. SAME		APR. 019 25166	
Permanent Datum	Ground Level	Elev 970	ELEVATIONS K.B. 982
Log Measured From	Kelly Bushing		G.L. 970
Drilling Measured From	Kelly Bushing		D.F. N/A

Date	15-APR-2008				
Run No.	ONE				
TD Driller	6975	ft.		ft.	
TD RECON	6847	ft.		ft.	
Bot Logged Interval	6844	ft.		ft.	
Top Logged Interval	800	ft.		ft.	
Casing Depth Driller	8.625	in.	⊙ 878	in.	⊙
Casing Depth RECON	8.625	in.	⊙ 871	in.	⊙
Bit Size	7.875	in.		in.	
Drilling Fluid Type	POLYMER				
Density	8.5		79		
Fluid Loss	PH	6.8	9.5		
Source Of Sample	CALC				
RM @ Measured Temp	0.6	Ohmm	⊙ 70	Ohmm	⊙
RMF @ Measured Temp	0.5	Ohmm	⊙ 70	Ohmm	⊙
RMC @ Measured Temp	N/A	Ohmm	⊙ N/A	Ohmm	⊙
RM @ MRT	0.3	Ohmm	⊙ 132	Ohmm	⊙
Max Recorded Temp	132	DegF		DegF	
Time Drilling Stopped	14-APR-2008	17:30			
Time Circulation Stopped	15-APR-2008	05:00			
Time Logger On Bottom	15-APR-2008	10:00			
Unit Num	Location	S408	ALVARADO, TX		
Recorded By	D. McCULLOUGH				
Witnessed By	ROGER SPRING		ROBERT SPRING / C. GOGGANS		









6500

6550

6600

6650

100

