

1. API No.	083-24141 /
2. OTC Prod. Unit No.	083-212018
3. Date of Application	12/12/2013

4. Application For (check one)

- | | |
|-------------------------------------|---|
| <input checked="" type="checkbox"/> | A. Commingle Completion in the Wellbore (165:10-3-39) |
| <input type="checkbox"/> | B. Commingle Completion at the Surface (165:10-3-39) |
| <input type="checkbox"/> | C. Multiple (Dual) Completion (165:10-3-36) |
| <input type="checkbox"/> | D. Downhole Multiple Choke Assembly (165:10-3-37) |

5. Operator Name	O'Brien Oil Corporation	OTC/OCC No.	22501-0 /	Email	obrienoil08@att.net
Address	201 W. Oklahoma Ave., Ste 233			Phone No.	405-282-6500
City	Guthrie	State	OK	Zip	73044
6. Lease Name/Well No.	Florida # 1-26 -			FAX No.	405-282-6515
Location within section:	C 1/4 SW 1/4 NE 1/4 SE 1/4	Sec. 26	Twp 18N	Rge 4W /	County Logan /

	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
A. Name of common source of supply	Skinner /		Mississippi Lime /
B. Top and bottom of pay section (perforations)	5,654' to 5,665' /		5,964' to 6,010' /
C. Type of production (oil or gas)	oil		oil
D. Method of production (flowing or art. lift)	pumping	Oklahoma Corporation Commission Oil & Gas Division	pumping
E. Latest test data by zone (oil, gas, and water)	3 bbls, 5 mcf, 8 bbls /	Approved	3 bbls, 5 mcf, 8 bbls /
F. Wellhead or bottom hole pressure			
G. Spacing order number and size of unit	none /		171658 / 80 /
H. Increased density order number	none		none
I. Location exception order number and penalty	none		none

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? /

☒ Yes

☐ No

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones.	
Lin Operating	Randall E. James
14000 Quail Springs Pkwy, OKC, OK 73134	1800 N. Santa Fe, Guthrie, OK 73044

10. The operators listed above have been notified and furnished a copy of this application.	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application.		

11. Classification of well (see OAC 165:10-13-2)

☒ Oil /

☐ Gas

12. ATTACH THE FOLLOWING:	RECEIVED
A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked.	
B. Diagrammatic sketch of the proposed completion of the well.	
C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above.	DEC 16 2013
D. If 4B, 4C or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test.	
E. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

Edward P. O'Brien
Signature

President

Title

405-282-6500

Phone (AC/NO)

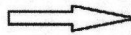
OCC USE ONLY

Staff Signature	Phone No.	Date 12, 31, 13	<input checked="" type="checkbox"/> Approved <input type="checkbox"/> Rejected
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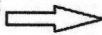
FLORIDA # 1-26

API # 083-24141 ✓

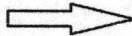
Surface Hole
12 1/4"



8 5/8" 24#
New Surface Casing
Set @ 490.78'



Borehole 7 7/8"



Skinner Perforations
5,654'
5,665'

Mississippi Perforations
5,964'
6,010'

Pump set @ 6,063'



2 3/8" New Tubing
Set @ 6,094'



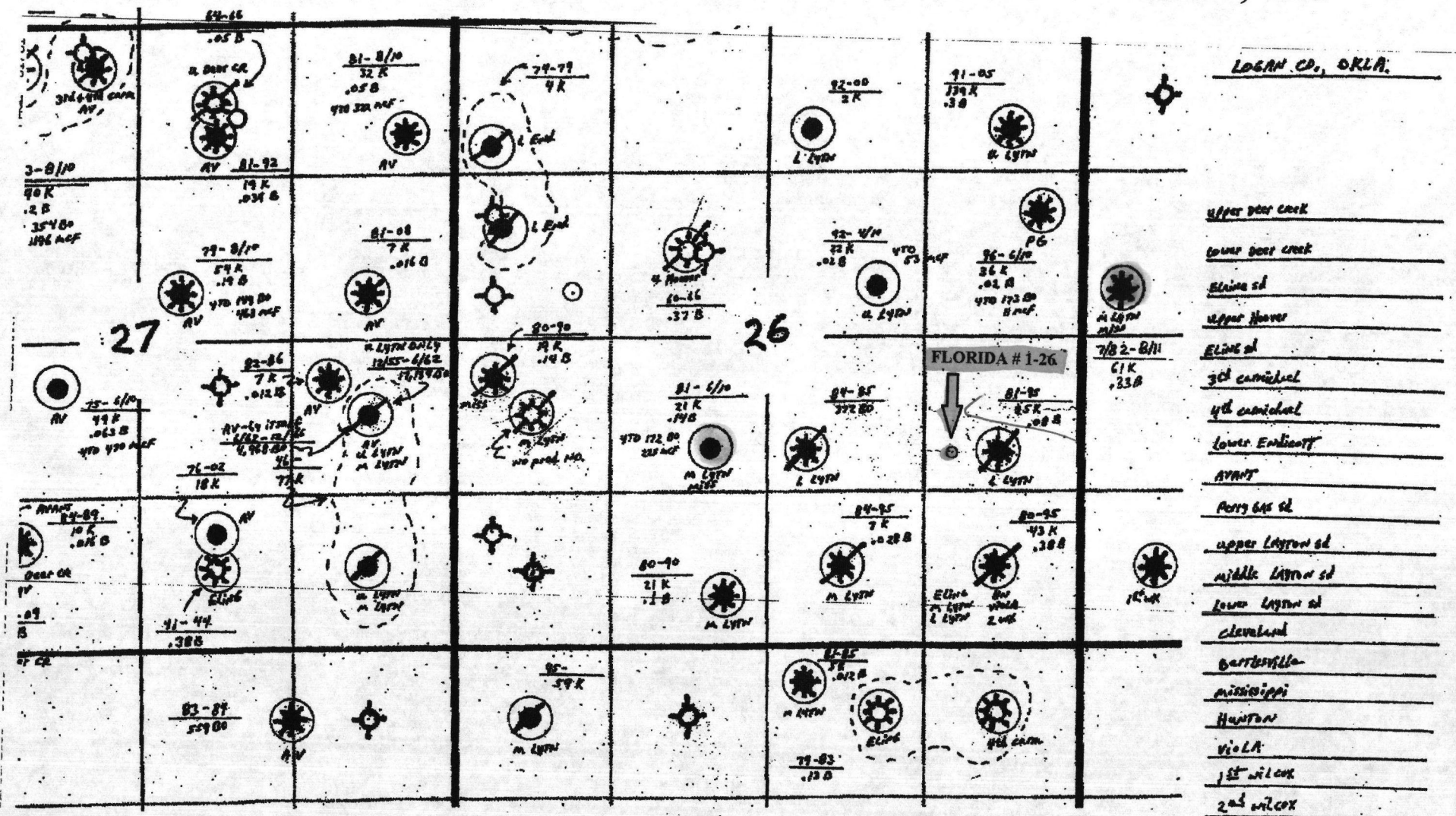
5 1/2" 15# Production Casing
Set @ 6,226.39' and cemented



Open Hole

Total Depth 6,498'

TOWNSHIP 18 NORTH, RANGE 4 WEST, LOGAN COUNTY, OK



Company **O'BRIEN OIL CORPORATION**
 Well **FLORIDA #1-26** ✓
 Field **CRESCENT**
 County **LOGAN**
 State **OKLAHOMA**

RECON

**COMPENSATED NEUTRON
 LITHOLOGY DENSITY
 GAMMA RAY XY-CALIPER
 MICROLOG**

SEC 26	TWP 18N	RGE 04W	OTHER SERVICES: DIL	
Location, 1650' FSL & 1650' FWL		C SW NE SE		
SURF. SAME		AP# 035-083-24141		
Permanent Datum . . . Ground Level		Elev 1019		ELEVATIONS K.B. 1034
Log Measured From . . . Kelly Bushing				G.L. 1019
Drilling Measured From Kelly Bushing				D.F. 1032
Date	20-AUG-2013			
Run No.	ONE			
TD Driller	6542	ft		ft
TD RECON	6498	ft		ft
Bot Logged Interval	6497	ft		ft
Top Logged Interval	2700	ft		ft
Casing Depth Driller	8 5/8	in.	@ 503	in. @
Casing Depth RECON	8 5/8	in.	@ 503	in. @
Bit Size	7 7/8	in.		in.
Drilling Fluid Type	CHEMICAL			
Density	Viscosity	9.2 ppg	65 sec/qt	
Fluid Loss	PH	7.6 cm/30min	9.5 strip	
Source Of Sample	Flowline			
RM @ Measured Temp	1.82	Ohmm	@ 75	Ohmm @
RMF @ Measured Temp	1.36	Ohmm	@ 75	Ohmm @
RMC @ Measured Temp	2.27	Ohmm	@ 75	Ohmm @
RM @ MRT	0.99	Ohmm	@ 144	Ohmm @
Max Recorded Temp	144	DegF		DegF
Time Drilling Stopped	19-AUG-2013	19:00		
Time Circulation Stopped	20-AUG-2013	05:00		
Time Logger On Bottom	20-AUG-2013	10:24		
Unit Num	Location	S407	OKLAHOMA CITY, OK.	
Recorded By	H. GARCIA			
Witnessed By	MR. E. O'BRIEN		MR. S. FRITZ	

5550

5600

300

5650 5,654'

Skinner

5,665'

5700

5750

<<CALM

<<BIT

TENS>>

BHV>>

<<CALY

<<CALA

GR>>

<<ANV

<<PE

<<DPLS

MNOR>>

DRHO>>

<<NPLS

DPLS

