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OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000

Form 1023
Rev. 2007

1. API No. 10324291A ✓
2. OTC Prod. Unit No. 21690
3. Date of Application 12-3-13

4. Application For (check one)

- A. Commingle Completion in the Wellbore (165:10-3-39)
 B. Commingle Completion at the Surface (165:10-3-39)
 C. Multiple (Dual) Completion (165:10-3-36)
 D. Downhole Multiple Choke Assembly (165:10-3-37)

5. Operator Name DURAY Petroleum LLC. OTC/OCC No. 21690 Email Kenneth.Duray@petroleum.com
Address 2525 N.W. EXPRESSWAY #640 Phone No. 405 418 4348
City OKC State OK Zip 73112
6. Lease Name/Well No. GRACE # 31 FAX No. 405 418 4360
Location within section: C 1/4 NE 1/4 NE 1/4 SW 1/4 Sec. 30 Twp 24 N Rge 1W County NOBCE

8. The following facts are submitted:	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
A. Name of common source of supply	<u>Cottage Grove</u>		<u>MISSISSIPPIAN</u> ✓
B. Top and bottom of pay section (perforations)	<u>3342' TO 3412'</u> ✓		<u>4270' TO 4290'</u>
C. Type of production (oil or gas)	<u>oil</u>		<u>oil</u> ✓
D. Method of production (flowing or art. lift)	<u>ART LIFT</u>		<u>ART LIFT</u> ✓
E. Latest test data by zone (oil, gas, and water)	<u>3.5 B.O. 6 MCF</u> <u>650 BSWPD</u> ✓		<u>5 BOPD, 38 MCF</u> <u>100 BSWPD</u> ✓
F. Wellhead or bottom hole pressure	<u>WELLHEAD 50#</u> ✓		<u>WELLHEAD 50#</u> ✓
G. Spacing order number and size of unit	<u>582662 (40 AC)</u> ✓		<u>582662 (40 AC)</u> ✓
H. Increased density order number	<u>N/A</u>		<u>NA</u>
I. Location exception order number and penalty	<u>NA</u>		<u>NA</u>

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones.
NONE ✓
Oklahoma Corporation Commission
Oil & Gas Division
Approved

10. The operators listed above have been notified and furnished a copy of this application. N/A ✓ Yes No
If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application.

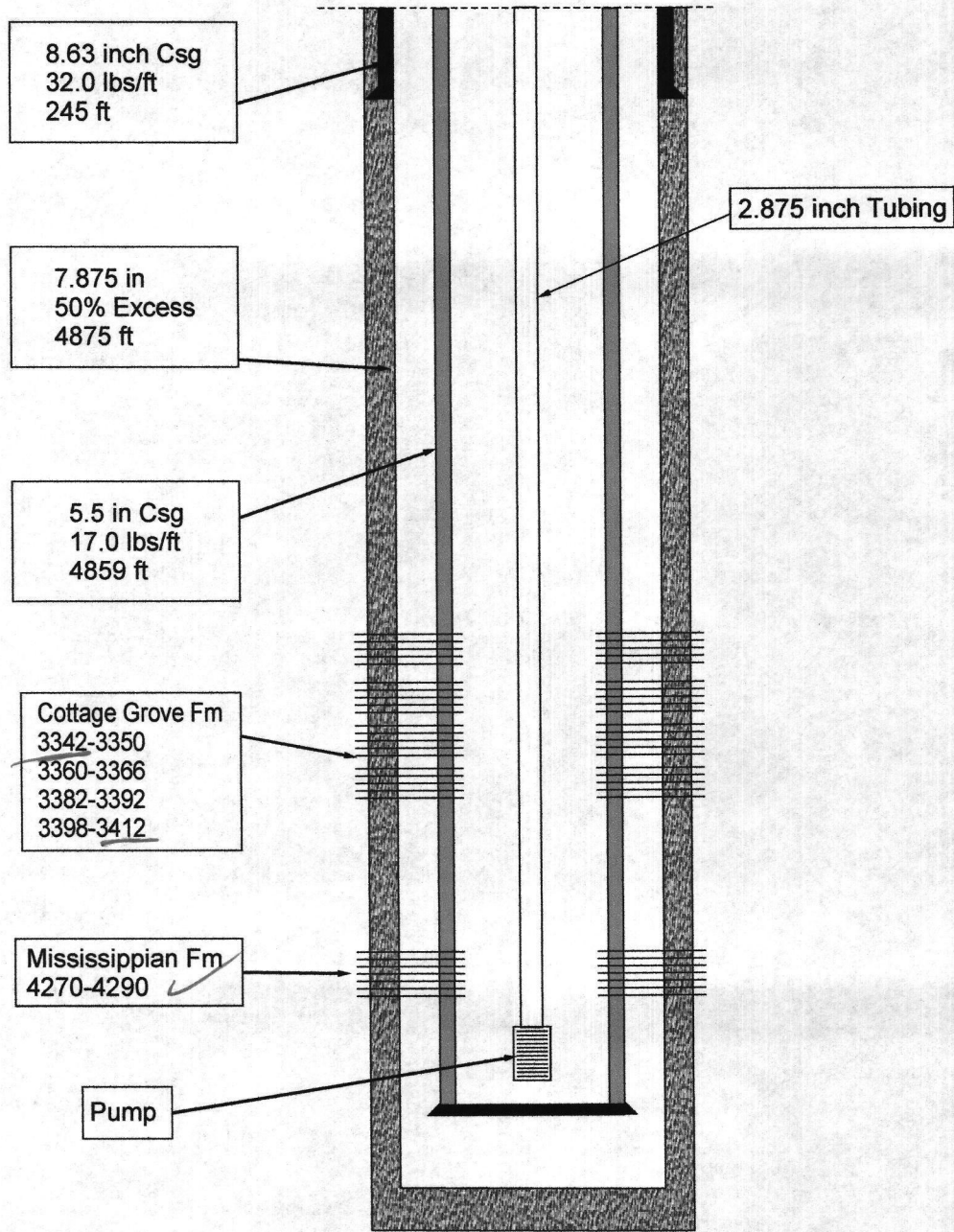
11. Classification of well (see OAC 165:10-13-2) Oil Gas

12. ATTACH THE FOLLOWING:
A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked. ✓
B. Diagrammatic sketch of the proposed completion of the well. ✓
C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above. ✓
D. If 4B, 4C or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test. ✓
E. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true, correct and complete to the best of my knowledge and belief.
[Signature] RAY CORBITT JR. Signature President J.U. Mohr Title 405 418 4348 Phone (AC/NO)

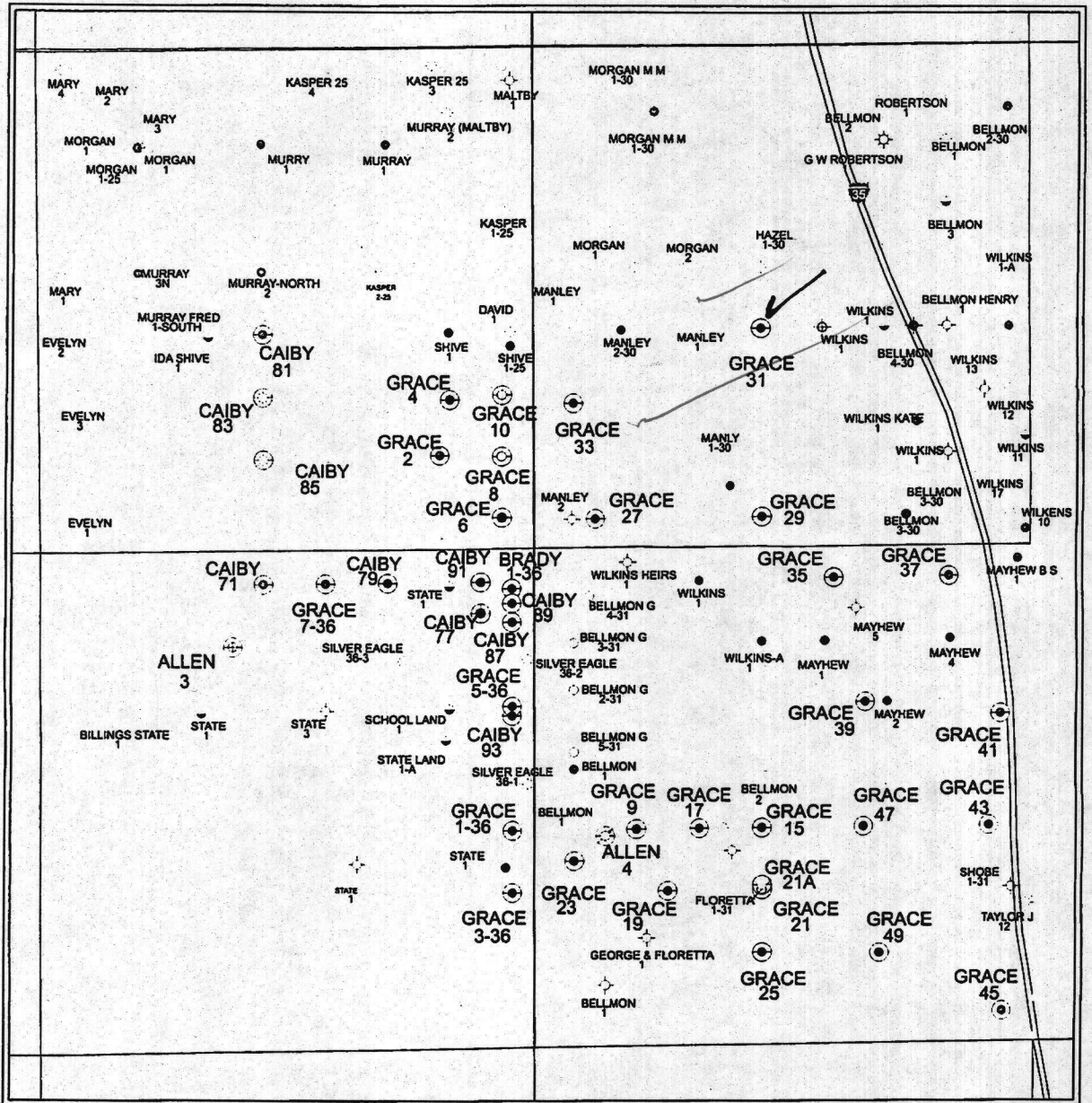
OCC USE ONLY
Staff Signature _____ Phone No. _____ Date 12,24,13 Approved Rejected

DonRay Petroleum L.L.C.
Grace #31 ✓
API# 103-24291-0A



R 02 W

R 01 W



PETRA 2/19/2013 2:34:35 PM

*NO OTHER WELLS WITHIN
 1/2 MILE FOUND TO BE
 PRODUCING FROM THE COTTAGE
 GROVE OR MISSISSIPPIAN
 FORMATIONS OTHER THAN
 DONRAY PETROLEUMS GRACE WELLS*

BJ 12-13



DonRay Petroleum L.L.C.

Noble County Area

DonRay Petroleum LLC well = Yellow Circle

Lease Name and Well Number

By: MMA

02-28-13



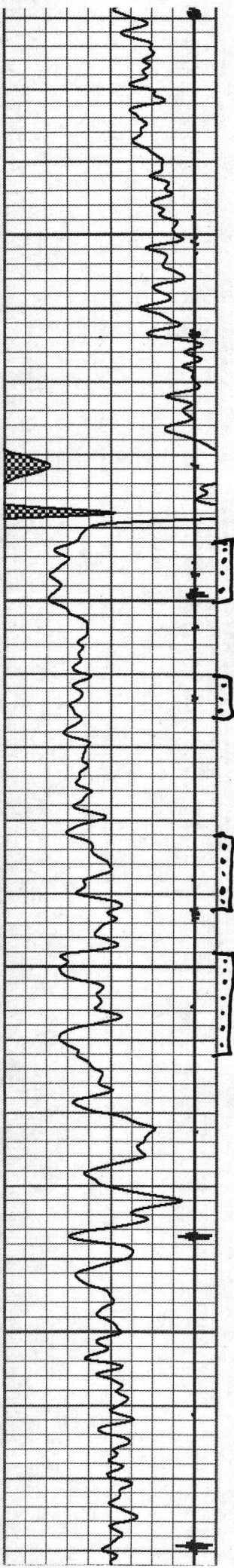
**GAMMA RAY
RADIAL BOND
CASING COLLAR
VARIABLE DENSITY LOG**

Company DONRAY PETROLEUM LLC. Well GRACE #31 Field EAST BILLINGS County NOBLE State OKLAHOMA	Company DONRAY PETROLEUM LLC.		
	Well GRACE # 31 ✓		
	Field EAST BILLINGS		
	County NOBLE	State OKLAHOMA	
	Location: API #: 35-103-24291		Other Services
C N E N E SW 2310' FSL & 2310' FWL SEC 30 TWP 24N RGE 1W			
Permanent Datum GL		Elevation 968'	
Log Measured From KB		K.B. 980'	
Drilling Measured From KB		D.F. 989'	
		G.L. 968'	

Date	10-24-11		
Run Number	ONE		
Depth Driller	4875'		
Depth Logger	4828'		
Bottom Logged Interval	4826'		
Top Log Interval	1648'		
Open Hole Size	7.785"		
Type Fluid	WATER		
Density / Viscosity	N/A		
Max. Recorded Temp.	N/A		
Estimated Cement Top	1862'		
Time Well Ready	ON ARRIVAL		
Time Logger on Bottom	11:30 AM		
Equipment Number	OW6		
Location	HOMINY, OK		
Recorded By	DONNIE REEVES	BRYON MARSHALL	
Witnessed By	MR. STAFFORD		

Borehole Record				Tubing Record			
Run Number	Bit	From	To	Size	Weight	From	To

Casing Record	Size	Wgt/Ft	Top	Bottom
Surface String				
Prot. String				
Production String	5.5		SURFACE	TD
Liner				

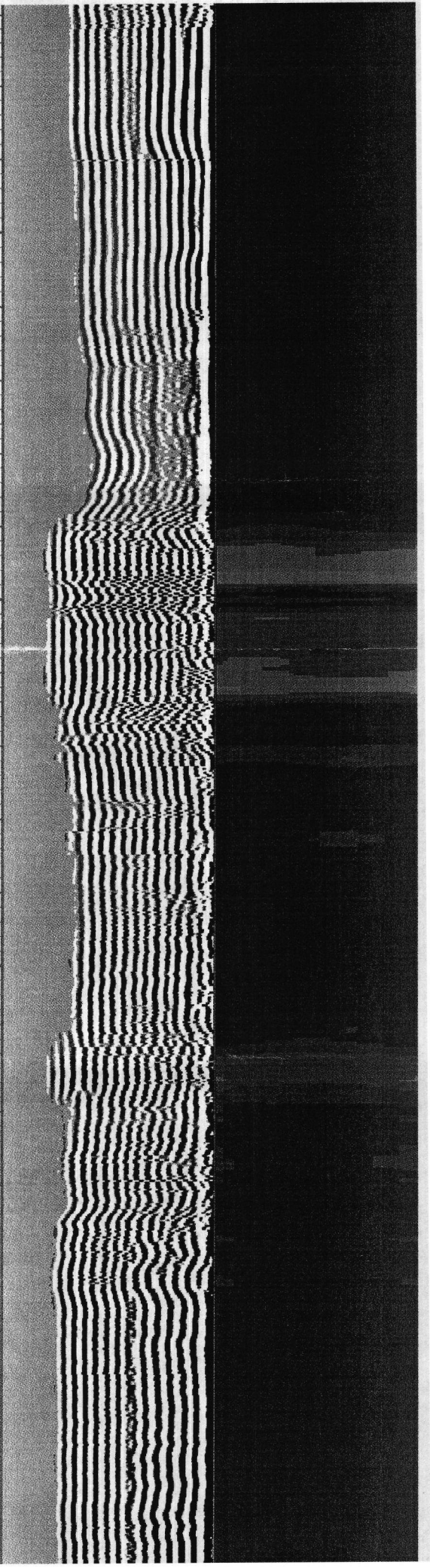
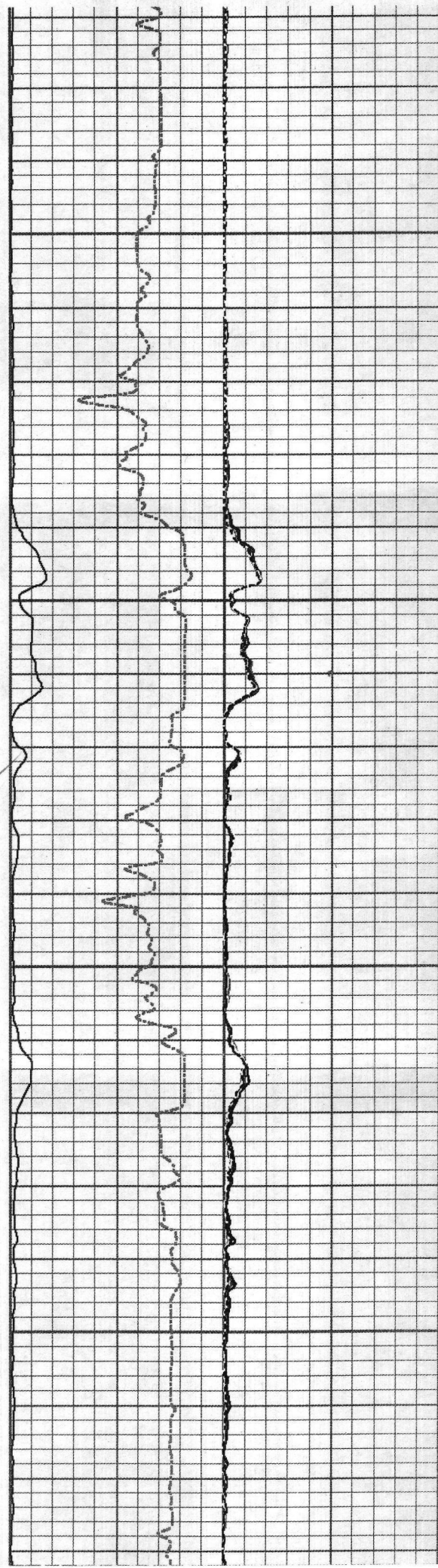


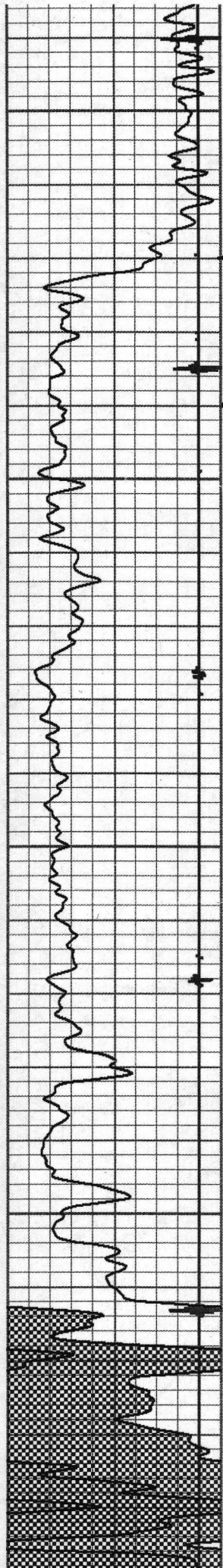
3300

3350

3400

3450





4250

4300

4350

4400

