

1. API No.	3512124634 ✓
2. OTC Prod. Unit No.	
3. Date of Application	11.15.13

4. Application for (check one)

- A. Commingle Completion in the Wellbore (165:10-3-39)
 B. Commingle Completion at the Surface (165:10-3-39)
 C. Multiple (Dual) Completion (165:10-3-36)
 D. Downhole Multiple Choke Assembly (165:10-3-37)

5. Operator Name	Sedna Energy, LLC	OTC/OCC No.	18798 ✓	Email	lmalone@cincoresources.com
Address	2626 Howell, Suite 800			Phone No.	214) 303-2222
City	Dallas	State	TX	Zip	75204
6. Lease Name/Well No.	Phipps 2-28H ✓			FAX No.	214-520-6464
Location within section	<input checked="" type="radio"/> 1/4 SW <input type="radio"/> 1/4 SE <input type="radio"/> 1/4 SE ✓ <input type="radio"/> 1/4	Sec	28	Twp	3N
				Rge	13E ✓
				County	Pittsburg ✓

8. The following facts are submitted:	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
A. Name of common source of supply	Caney Shale ✓		Woodford Shale ✓
B. Top and bottom of pay section (perforations)	12,110' - 12,180' ✓	Oklahoma Corporation Commission Oil & Gas Division	12,560' - 12,800' ✓
C. Type of production (oil or gas)	Gas	Approved	Gas
D. Method of production (flowing or art. lift)	Flowing		Flowing
E. Latest test data by zone (oil, gas, and water)	552 mcf/d, 23 bbls water		552 mcf/d, 23 bbls water
F. Wellhead or bottom hole pressure	63 psi		63 psi
G. Spacing order number and size of unit	525605 / 640		525605 / 640
H. Increased density order number	N/A		N/A
I. Location exception order number and penalty	578678		578678

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones.

None Producing ✓	
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10. The operators listed above have been notified and furnished a copy of this application. Yes No
 If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application. N/A ✓

11. Classification of well (see OAC 165:10-13-2) Oil Gas ✓

12. ATTACH THE FOLLOWING:

A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked. ✓

B. Diagrammatic sketch of the proposed completion of the well. ✓

C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above. ✓

D. If 4B, 4C or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test.

E. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

RECEIVED
DEC 04 2013
OKLAHOMA CORPORATION COMMISSION

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

W. M. ... Signature Landman Title 214) 303-2222 Phone (AC/NO)

OCC USE ONLY

Staff Signature _____ Phone No. _____ Date 12.19.13 Approved Rejected

CINCO NATURAL RESOURCES

ACTUAL WELLBORE

Field: KIOWA County: Pittsburg Co., OK
 Lease: PHIPPS
 Well: #2-28H
 Surface Location: 330' FSL & 1074' FEL SEC 28 3N 13E
 Proposed Bottom Hole Location:

Spud Date: 02/25/2012
 Rig Released: 05/16/2012
 Rig: Unit #104
 Prospect: "Cletus-Crescent"
 GL: 886' RKB-GL: 27'
 Gracie

Casing Size	Depth (MD/TVD)	Mud Wt (ppg)	Frac Grad (ppg)	BHT (*F)	Hole Size	Surveys	Formation Evaluation			Markers (MD)	
							LWD	E-Line	Mud Log		
Conductor 20"	80'					Inclination 0° until KO	None	None	None	Per Drilling Rpt	
13 3/8" 48# H40 STC	765'	9.0	NA		17 1/2"	Inclination 0° until KO					
SIDETRACKED @ 3352'											
9 5/8" 40# J55 LTC 40# N80	4918 0-4000' 4000-4930'	10.3 (OBM)	11.5 FIT		12 1/4"	Multishot Gyro	None	None	None	Top Atoka 4,766	
							MWD	GR/Res	None	Conventional	
										Top Wapanucka 10,780	
										Top Cromwell 11,421	
4 1/2" Liner Top	11,544 MD										
7" 29# P110 LTC	11,660'	11.7 (OBM)	14.0 FIT		8 3/4"					Top Caney 12,109	
Perf Intervals (Caney): 12,110'-12,180'											
Perf Intervals (Woodford): 12,560' 12,800'											
4 1/2" end of Liner 13.5# P110 ULTRA SF	12,834 /12,555	12.1 (OBM)			6 1/8"					Top Woodford 12,554	
TD @ 12,834' MD / 12,555' TVD											

29

23676
28
9,175

22207
9,420

20047
8,683

20853
8,906

20068
8,950

21201
13,481

24292
15,416

22376
9,500

24634
12,836

24157
9,050

32

20085
8,757

33

23096
9,800



WELLS PRODUCING FROM

COMMON SOURCE OF SUPPLY

PHIPPS 2-28H ✓

28-3N-13E Pittsburg Co., OK

ATTRIBUTE MAP

- WELLS PRODUCING FROM HARTSHORNE
- WELLS PRODUCING FROM ATOKA
- WELLS PRODUCING FROM CANEY
- WELLS PRODUCING FROM WOODFORD

By: JS



October 15, 2012

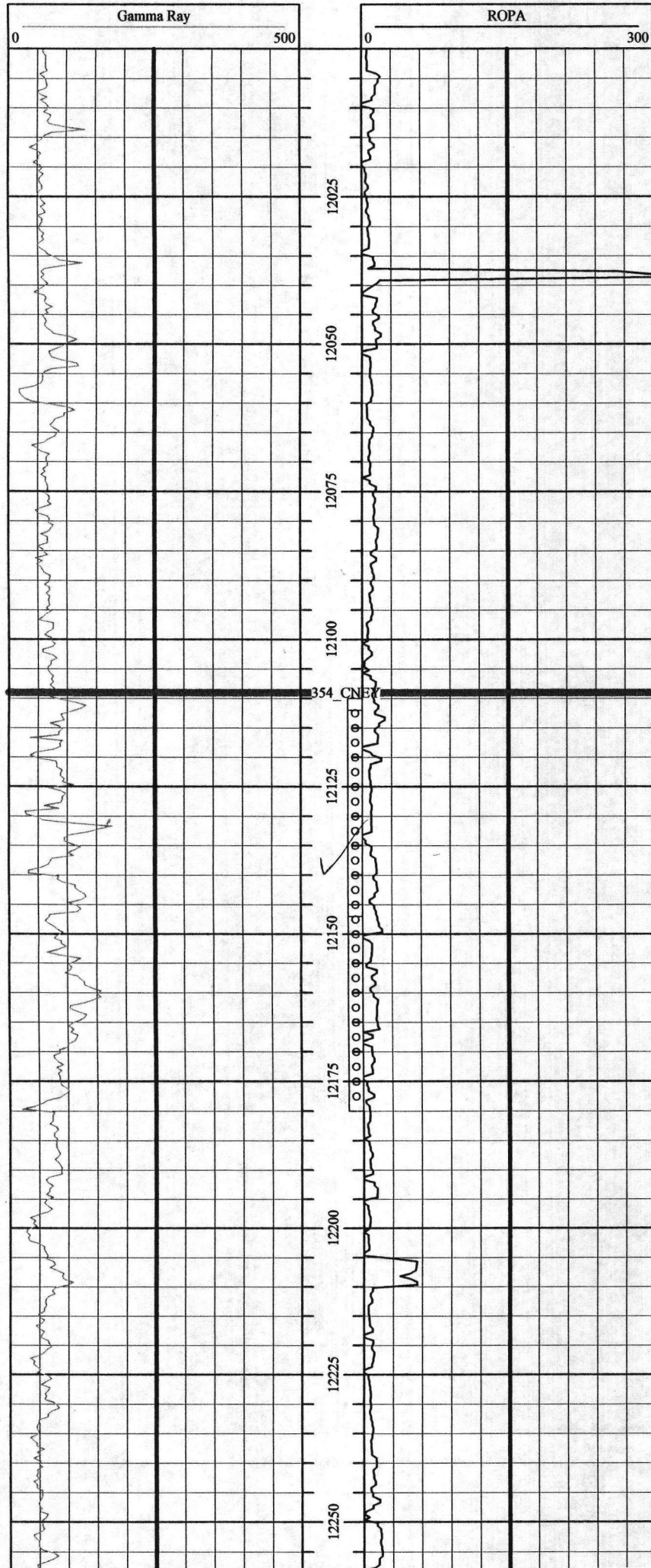


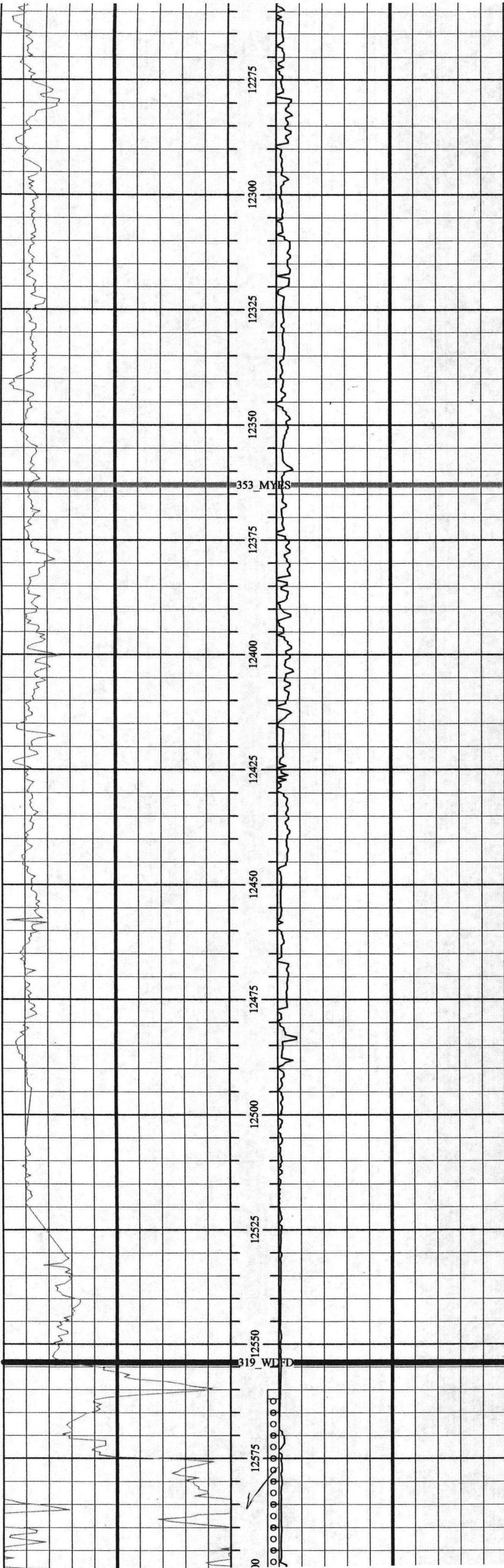
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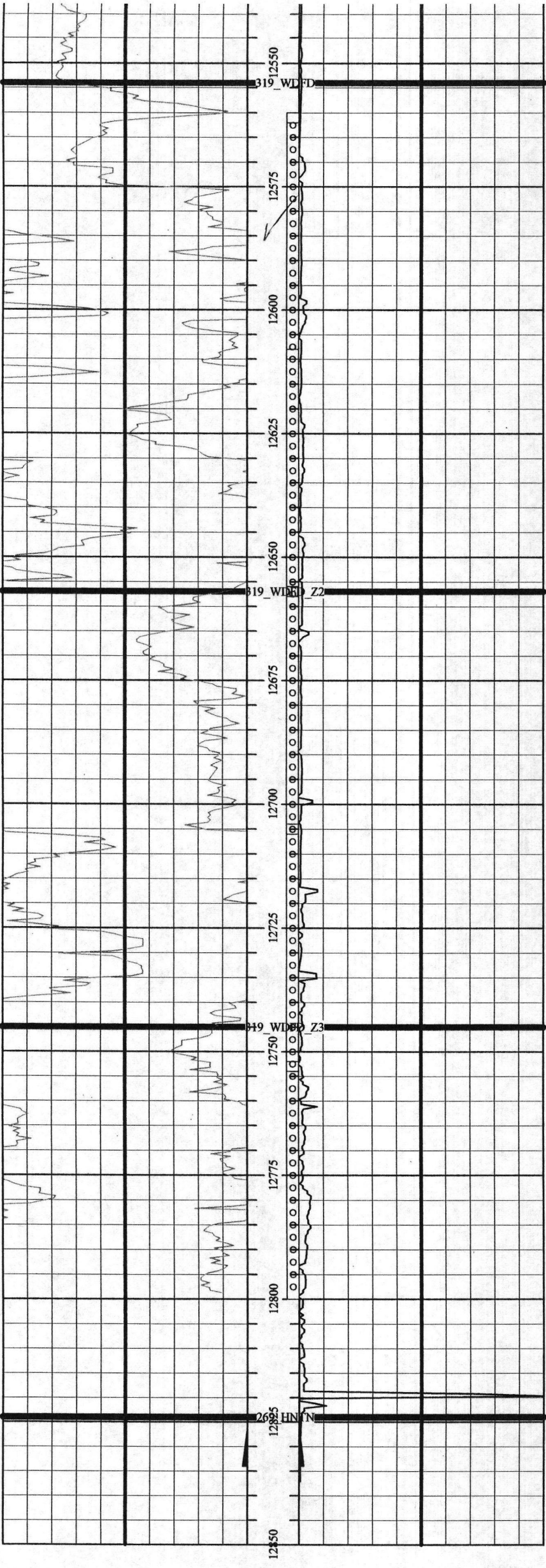
PHIPPS

2-28H

SEDNA ENERGY INC







HS=1