

1. API No.	103-24554 A
2. OTC Prod. Unit No.	103-211477
3. Date of Application	10/23/2013

4. Application For (check one)

- A. Commingle Completion in the Wellbore (165:10-3-39)
 B. Commingle Completion at the Surface (165:10-3-39)
 C. Multiple (Dual) Completion (165:10-3-36)
 D. Downhole Multiple Choke Assembly (165:10-3-37)

5. Operator Name	HighMount Operating LLC	OTC/OCC No.	22912	Email	cmgomez@highmountep.com
Address	14000 Quail Springs Parkway, Suite 600			Phone No.	(405) 749-5263
City	Oklahoma City	State	OK	Zip	73134
6. Lease Name/Well No.	Yerbic 21-1H			FAX No.	(405) 749-6690
Location within section:	NE 1/4 NW 1/4 NW 1/4 NW 1/4	Sec.	22	Twp	21N
		Rge	2E	County	Noble

8. The following facts are submitted:	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
A. Name of common source of supply	Mississippian ✓		Woodford ✓
B. Top and bottom of pay section (perforations)	6035 - 6158 ✓	Oklahoma Corporation Commission	5605 - 5968, 6215 - 9323 ✓
C. Type of production (oil or gas)	Oil	Oil & Gas Division	Oil ✓
D. Method of production (flowing or art. lift)	Pump	Approved	Pump ✓
E. Latest test data by zone (oil, gas, and water)	265 bls Oil, 450 Mcf, 2898 Wtr		265 bls Oil, 450 Mcf, 2898 Wtr ✓
F. Wellhead or bottom hole pressure	1126 Bottom Hole		1126 Bottom Hole ✓
G. Spacing order number and size of unit	613919 / 640 Acres ✓		613919 / 640 Acres ✓
H. Increased density order number	NA ✓		NA ✓
I. Location exception order number and penalty	#616850 ✓		#614972 ✓

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones.

None ✓

10. The operators listed above have been notified and furnished a copy of this application. *N/A* Yes No
 If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application.

11. Classification of well (see OAC 165:10-13-2) Oil Gas

12. ATTACH THE FOLLOWING:

A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked ✓

B. Diagrammatic sketch of the proposed completion of the well. ✓

C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above. ✓

D. If 4B, 4C or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test.

E. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

RECEIVED
OCT 25 2013
OKLAHOMA CORPORATION COMMISSION

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

Conda Gomez Signature Regulatory Reports Title (405) 749-5263 Phone (AC/NO)

OCC USE ONLY

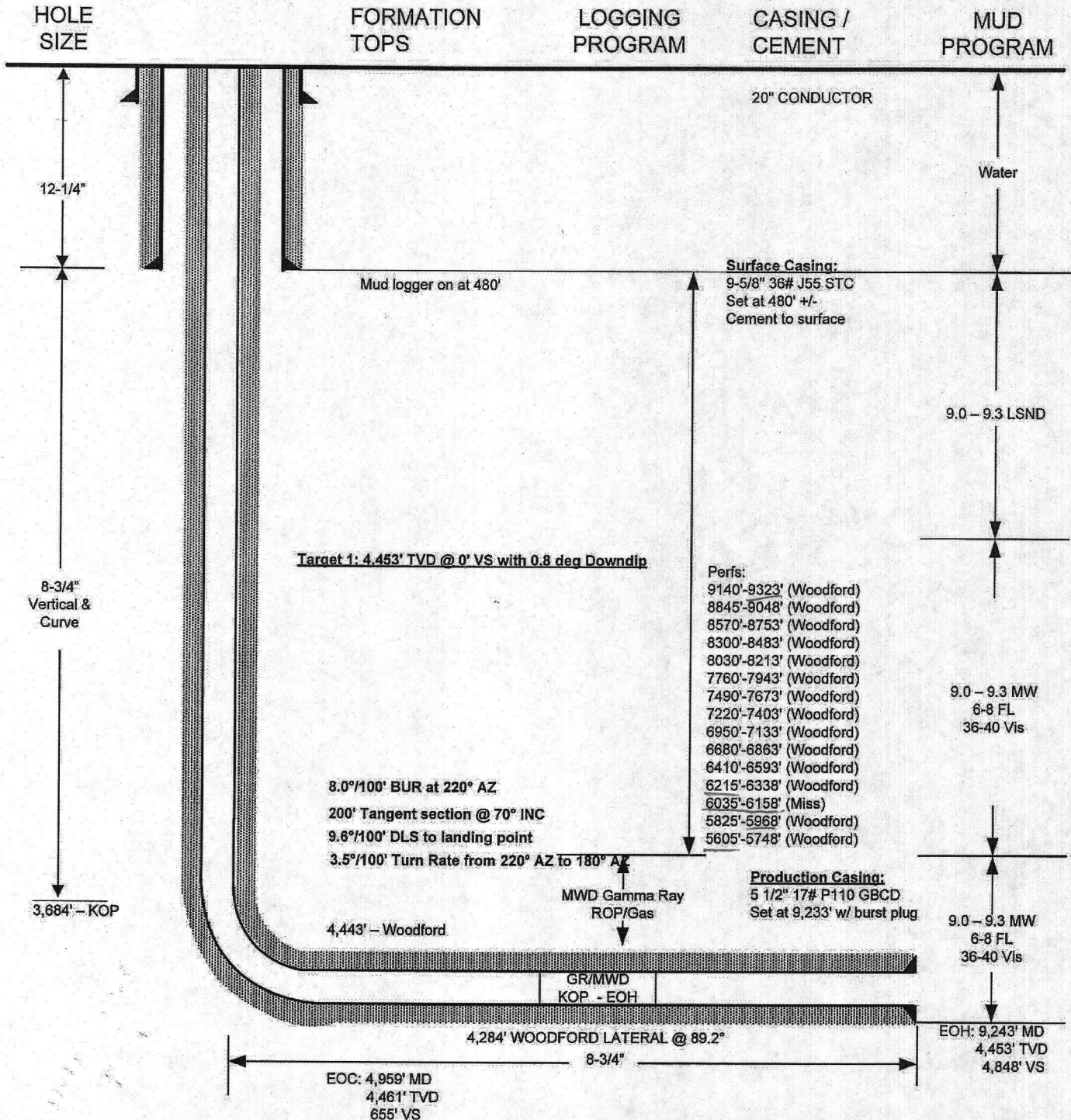
Staff Signature _____ Phone No. _____ Date 11.09.13 Approved Rejected

8

WELL : Yerbic 21-1H ✓
PROSPECT : Woodford Horizontal
CATEGORY : Horizontal Exploratory Well
COUNTY : Noble
SURFACE LOCATION : 300' FNL & 650' FWL Sec. 22-21N-2E
TARGET LOCATION : 150' FSL & 330' FEL Sec. 21-22N-2E



STATE : Oklahoma



Yerbic 21-1H

GR
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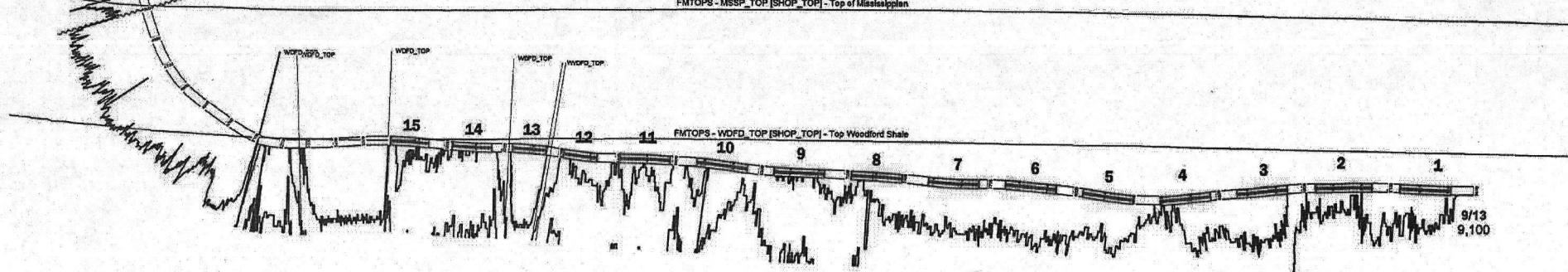


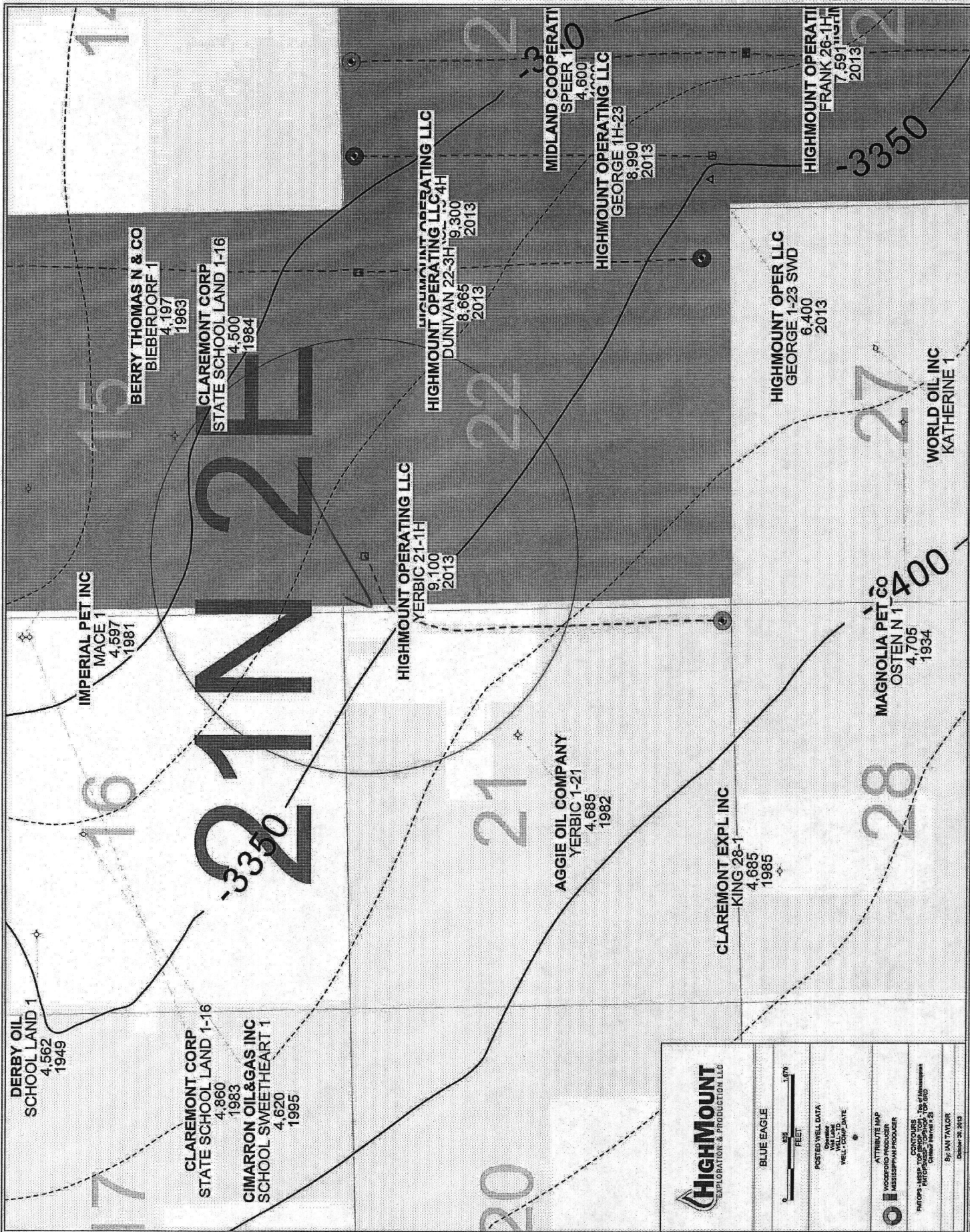
<u>Stage</u>	<u>Top Perf</u>	<u>Bottom Perf</u>
1	9,140	9,323
2	8,845	9,048
3	8,570	8,753
4	8,300	8,483
5	8,030	8,213
6	7,760	7,943
7	7,490	7,673
8	7,220	7,403
9	6,950	7,133
10	6,680	6,863
11	6,410	6,593
12	<u>6,215</u>	6,338
13	<u>6,035</u>	<u>6,158</u>
14	5,825	5,968
15	<u>5,605</u>	5,748

Woodford

Mississippi ←
 Woodford
 S

FMTOPS - MSSP_TOP [SHOP_TOP] - Top of Mississippian





DERBY OIL
SCHOOL LAND 1
4,562
1949

IMPERIAL PET INC
MACE 1
4,597
1981

BERRY THOMAS N & CO
BIEBERDORF 1
4,197
1963

CLAREMONT CORP
STATE SCHOOL LAND 1-16
4,860
1983

CIMARRON OIL & GAS INC
SCHOOL SWEETHEART 1
4,620
1995

CLAREMONT CORP
STATE SCHOOL LAND 1-16
4,500
1984

HIGHMOUNT OPERATING LLC
YERBIC 21-1H
9,100
2013

HIGHMOUNT OPERATING LLC
DUNIVAN 22-3H
8,665
2013

HIGHMOUNT OPERATING LLC
DUNIVAN 22-3H
9,300
2013

AGGIE OIL COMPANY
YERBIC 1-21
4,685
1982

MIDLAND COOPERATIVE
SPEER 1
4,600
2013

HIGHMOUNT OPERATING LLC
GEORGE 1H-23
8,990
2013

CLAREMONT EXPL INC
KING 28-1
4,685
1985

HIGHMOUNT OPER LLC
GEORGE 1-23 SWD
6,400
2013

HIGHMOUNT OPER LLC
FRANK 26-1H
7,591
2013

MAGNOLIA PET CO
OSTEN 1
4,705
1934

WORLD OIL INC
KATHERINE 1

HighMount
EXPLORATION & PRODUCTION LLC

BLUE EAGLE

POSTED WELL DATA
DATE LAST
WELL GROUP DATE

ATTRIBUTE MAP
WOODFORD PRODUCER
MISSISSIPPI PRODUCER

CONTRACTS
PHOTOS - MISSISSIPPI PRODUCER - 10/24/2013
PHOTOS - MISSISSIPPI PRODUCER - 10/24/2013

By: JAY TAYLOR
October 26, 2013