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OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000

Form 1023  
Rev. 2007

1. API No. 10324521 -  
2. OTC Prod. Unit No. 21690  
3. Date of Application 10-18-13

4. Application For (check one)  
 A. Commingle Completion in the Wellbore (165:10-3-39)  
 B. Commingle Completion at the Surface (165:10-3-39)  
 C. Multiple (Dual) Completion (165:10-3-36)  
 D. Downhole Multiple Choke Assembly (165:10-3-37)

5. Operator Name DOURAY PETROLEUM LLC. OTC/OCC No. 21690 Email Karen at Douray Petroleum  
Address 2525 N.W. EXPRESSWAY #640 Phone No. 405 4184348  
City OKC State OKLA Zip 73112  
6. Lease Name/Well No. GRACE #12 FAX No. 405 4184360  
Location within section: C 1/4 SE 1/4 SW 1/4 SE 1/4 Sec. 25 Twp 24N Rge 2W- County NOBLE

8. The following facts are submitted:	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
A. Name of common source of supply	<u>OSWEGO</u> ✓		<u>RED FORK</u> ✓
B. Top and bottom of pay section (perforations)	<u>4047 TO 4052</u> ✓		<u>4186' TO 4196'</u> ✓
C. Type of production (oil or gas)	<u>oil</u> ✓		<u>oil</u> ✓
D. Method of production (flowing or art. lift)	<u>ART LIFT</u>		<u>ART LIFT</u>
E. Latest test data by zone (oil, gas, and water)	<u>1630. 87MCF</u>		<u>3 B.O. 14MCF</u>
F. Wellhead or bottom hole pressure	<u>100 BSWPD</u>		<u>300 BSWPD</u>
G. Spacing order number and size of unit	<u>WELLHEAD 320#</u>	<b>Approved</b>	<u>WELLHEAD 240#</u>
H. Increased density order number	<u>UNSPACED</u> ✓		<u>UNSPACED</u> ✓
I. Location exception order number and penalty	<u>NA</u>		<u>NA</u>
	<u>NA</u>		<u>NA</u>

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed?  Yes  No

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones.  
NONE ✓

10. The operators listed above have been notified and furnished a copy of this application. N/A  Yes  No  
If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application.

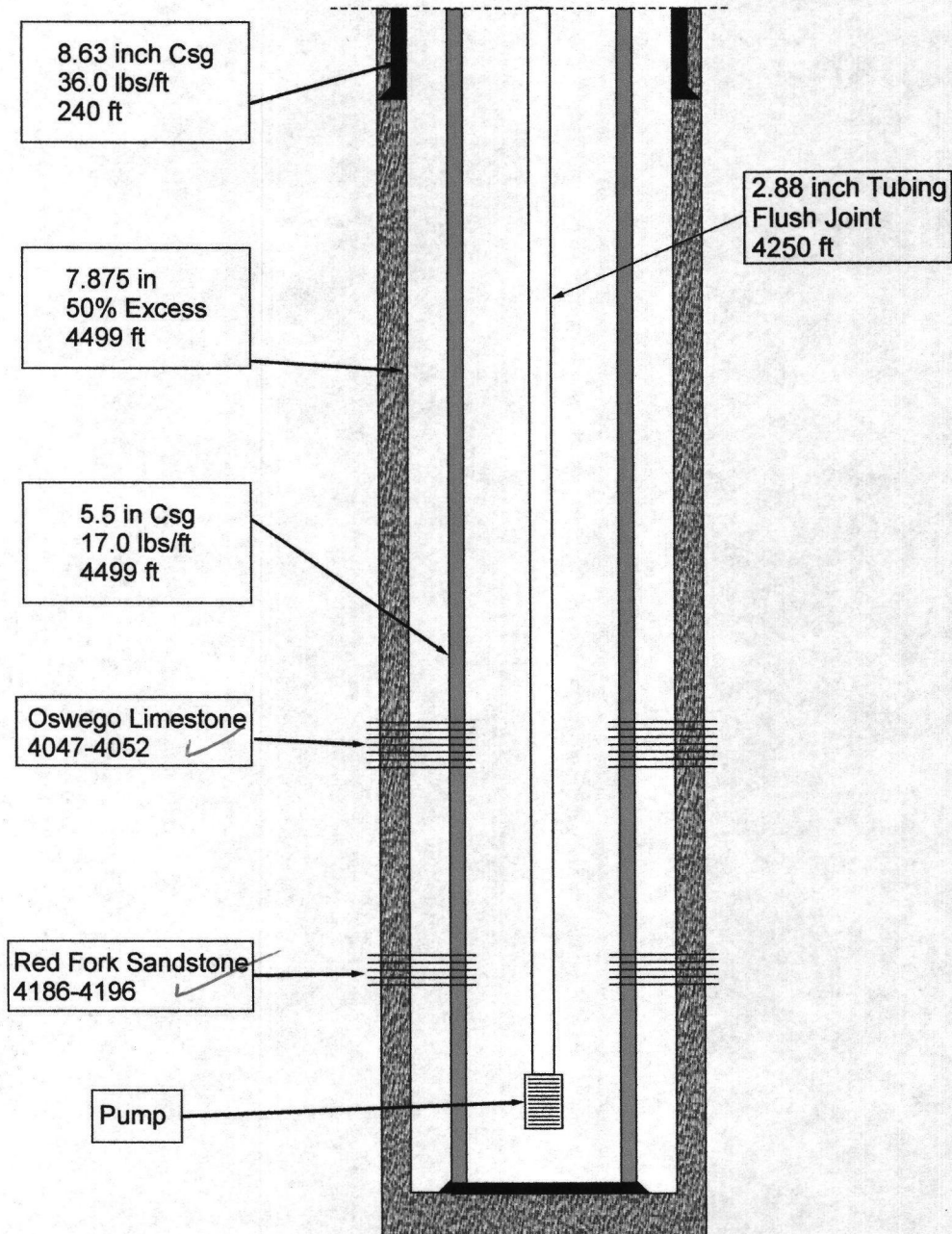
11. Classification of well (see OAC 165:10-13-2)  Oil  Gas

12. ATTACH THE FOLLOWING:  
A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked. OCT 23 2013  
B. Diagrammatic sketch of the proposed completion of the well. ✓  
C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above.  
D. If 4B, 4C or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test Report.  
E. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed?  Yes  No

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true, correct and complete to the best of my knowledge and belief.  
[Signature] Signature President J.V. MGR 405 4184348 Title 405 4184348 Phone (AC/NO)

OCC USE ONLY  
Staff Signature \_\_\_\_\_ Phone No. \_\_\_\_\_ Date 11.07.13  Approved  Rejected

DonRay Petroleum L.L.C.  
Grace #12  
API# 103-24521-00





**GAMMA RAY  
RADIAL BOND  
CASING COLLAR  
VARIABLE DENSITY LOG**

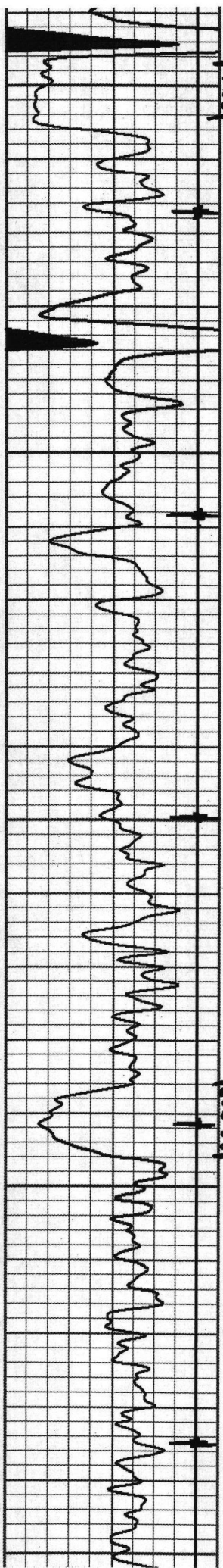
Company DONRAY GRACE Well GRACE # 12 Field EAST BILLINGS County NOBLE State OKLAHOMA	<b>Company</b>	DONRAY GRACE		
	<b>Well</b>	GRACE # 12		
	<b>Field</b>	EAST BILLINGS		
	<b>County</b>	NOBLE	<b>State</b>	OKLAHOMA
<b>Location:</b>		API #: 35-103-24521		Other Services
		C SE SW SE 330' FNL & 990' FWL  SEC 25 TWP 24N RGE 2W		Elevation
<b>Permanent Datum</b>		GL	<b>Elevation</b>	975'
<b>Log Measured From</b>		KB	K.B. 988'	
<b>Drilling Measured From</b>		KB	D.F. 985'	
				G.L. 975'

Date	07-22-2013
Run Number	ONE
Depth Driller	4498'
Depth Logger	4478'
Bottom Logged Interval	4476'
Top Log Interval	2450'
Open Hole Size	7.875"
Type Fluid	WATER
Density / Viscosity	N/A
Max. Recorded Temp.	N/A
Estimated Cement Top	3478'
Time Well Ready	ON ARRIVAL
Time Logger on Bottom	8:30 AM
Equipment Number	OW3
Location	HOMINY, OK
Recorded By	BRYON MARSHALL
Witnessed By	MR. STAFFORD
	ROBIN KIDD

Borehole Record				Tubing Record			
Run Number	Bit	From	To	Size	Weight	From	To

Casing Record		Size	Wgt/Ft	Top	Bottom
Surface String					
Prot. String					
Production String	5.5"			SURFACE	TD
Liner					

Fold Here



4050 ✓

4100

4150

4200 ✓

4250

