

1. API No.	007 25159 C
2. OTC Prod. Unit No.	007 118955
3. Date of Application	9/24/2013

4. Application For (check one)

<input checked="" type="checkbox"/>	A. Commingle Completion in the Wellbore (165:10-3-39)
<input type="checkbox"/>	B. Commingle Completion at the Surface (165:10-3-39)
<input type="checkbox"/>	C. Multiple (Dual) Completion (165:10-3-36)
<input type="checkbox"/>	D. Downhole Multiple Choke Assembly (165:10-3-37)

5. Operator Name	Strat Land Exploration Co	OTC/OCC No.	13952 0	Email	djansen@stratland.com
Address	15 E 5th St, #2020			Phone No.	918-584-3844x20
City	Tulsa	State	OK	Zip	74103
6. Lease Name/Well No.	Johnson 1-4			FAX No.	(918) 584-3205
Location within section:	N2 1/4 N2 1/4 S2 1/4 NW 1/4	Sec. 4	Twp 5N	Rge 22ECM	County Beaver

8. The following facts are submitted:	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
A. Name of common source of supply	Morrow Lower		Chester Lime
B. Top and bottom of pay section (perforations)	6498-6512		6534-6550
C. Type of production (oil or gas)	gas		gas
D. Method of production (flowing or art. lift)	flowing		flowing
E. Latest test data by zone (oil, gas, and water)	0 BO 0 BW 65 mcf	Oklahoma Corporation Commission Oil & Gas Division	0 BO 0 BW 15 MCF
F. Wellhead or bottom hole pressure	2020 PSI	Approved	2044 PSI
G. Spacing order number and size of unit	94577/640		31416/640
H. Increased density order number	614573-NA		523040
I. Location exception order number and penalty	NA		NA

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones.

None other than Strat Land Exploration Co

10. The operators listed above have been notified and furnished a copy of this application. Yes No
If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application.

11. Classification of well (see OAC 165:10-13-2) Oil Gas

12. ATTACH THE FOLLOWING:

A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked.

B. Diagrammatic sketch of the proposed completion of the well.

C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above.

D. If 4B, 4C or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test.

E. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

Delores M. Jansen
Signature

Sr. Prod/Regulatory Asst
Title

9185843844x20
Phone (AC/NO)

OCC USE ONLY

Staff Signature	Phone No.	Date	<input checked="" type="checkbox"/> Approved	<input type="checkbox"/> Rejected
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RECEIVED
SEP 26 2013
OKLAHOMA CORPORATION COMMISSION

S.A

10, 11, 13

File Original Only
Please Type or Use Black Ink

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000

Form 1023
Rev. 2007

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Address 15 E 5th St, #2020		Phone No. 918-584-3844x20	
City Tulsa	State OK	Zip 74103	
6. Lease Name/Well No. Johnson 1-4		FAX No. (918) 584-3205	
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		County Beaver	

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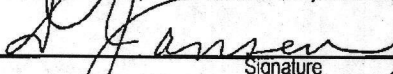
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I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

 Signature *09/11/13* Sr. Prod/Regulatory Asst Title 9185843844x20 Phone (AC/NO)

OCC USE ONLY

Staff Signature	Phone No.	Date	<input type="checkbox"/> Approved <input type="checkbox"/> Rejected
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Proposed Completion

Rick Hall 08/30/2013

KB: 2703.0'

DF: 2701.0'

GL: 2692.0'

Datum: 11.0' above GL

Johnson #1-4
Mocane-Laverne Field

1420' FNL & 1320' FWL
Sec 4-5N-22ECM
Beaver County, Oklahoma

TOC @ Surface

8-5/8" 24# J-55 ST&C @ 1477'
W/ 800 SXS Circ to Surface

API #35-007-25159

2-3/8" 4.7# J-55 @ 6543'
Used From Holt #3 and Yard Stock

TOC @ 5440' CBL

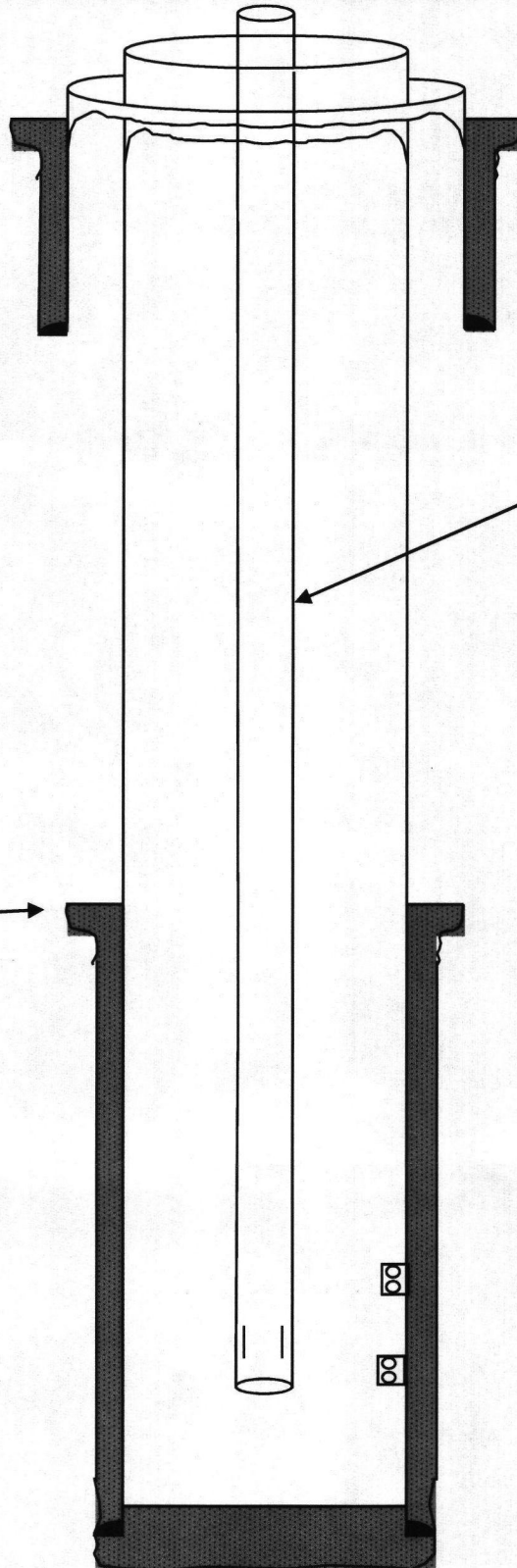
Lower Morrow (6498'- 6512')

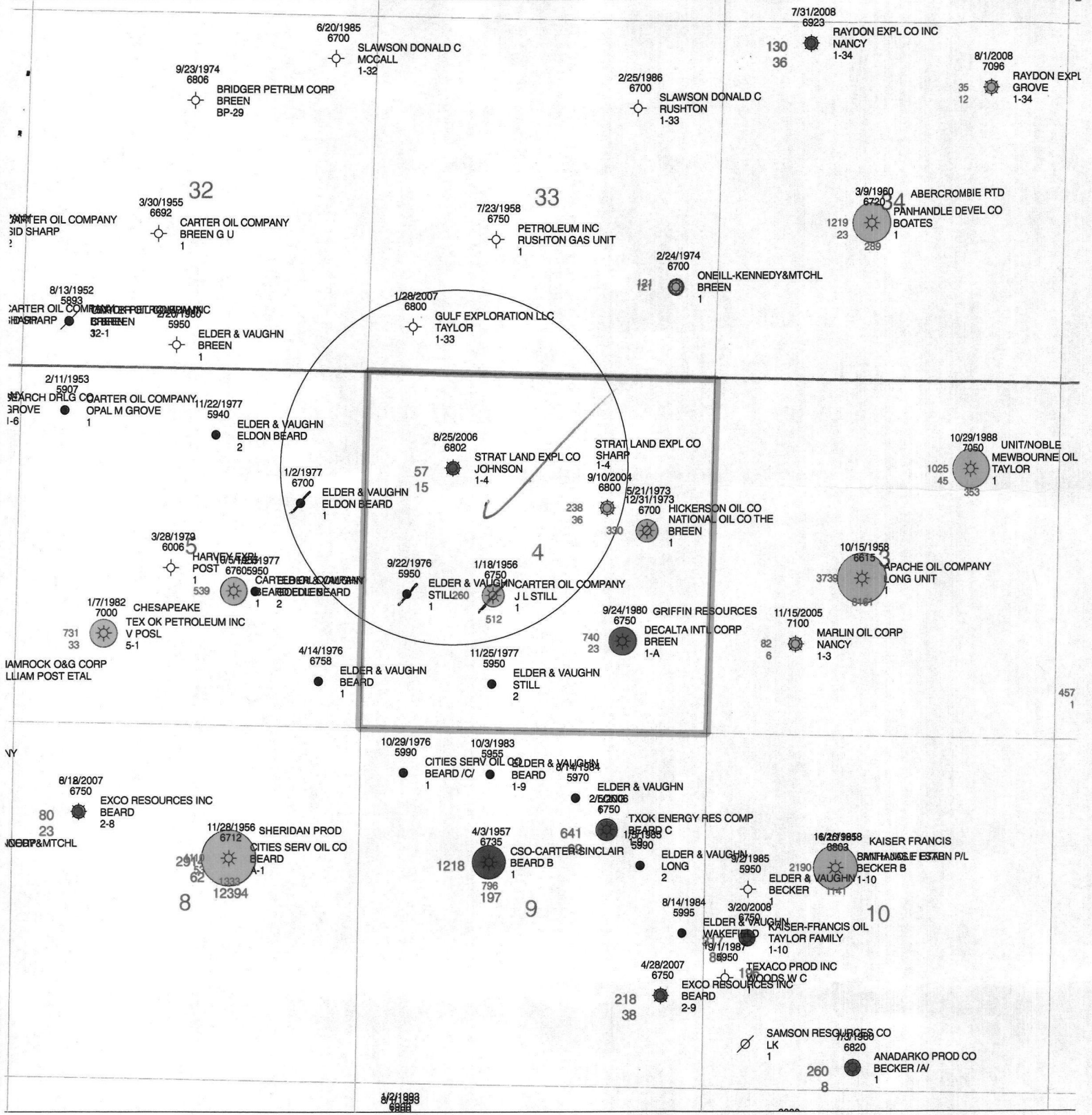
Chester (6534'- 6550')

4-1/2" 11.6# J-55 LT&C @ 6802'
W/ 200 SXS Cement

PBTD = 6757'

TD = 6802'





	Morrow	Cum Prod (MMCF)	
	Morrow/Chester	Cur Rate (MCFD)	
	Chester	Cum Oil (BO)	
		Cur Rate (BOPD)	

STRAT LAND EXPLORATION CO.	
Production Map Sec. 4-T5N-R22ECM Beaver Co., OK	
Date: 15 July, 2013	Geologist: Jim Bohanan
Scale: 1:24000	File Name: Dagger prospect.gmp



COMPENSATED Z-DENSILOGSM
 COMPENSATED NEUTRON LOG
 MINILOGSM
 GAMMA RAY LOG

Baker Atlas

FILE NO:	COMPANY	STRAT LAND EXPLORATION COMPANY	
API NO: 35-007-25159	WELL	JOHNSON 1-4	
Ver. 3.87	FIELD	MOCANE-LAVERNE	
FINAL PRINT	COUNTY	BEAVER	STATE OKLAHOMA
	LOCATION:	1420' FNL & 1320' FWL	OTHER SERVICES DIFL/GR
	SEC 4	TWP 5 N	RGE 22 ECM
PERMANENT DATUM	GL	ELEVATION	2692 FT
LOG MEASURED FROM	KB	11 FT	ABOVE P.D.
DRILL MEAS. FROM	KB		
	ELEVATIONS:	KB	2703 FT
		DF	2701 FT
		GL	2692 FT

DATE	29-May-2006		
RUN	TRIP	1	1
SERVICE ORDER	481385		
DEPTH DRILLER	6800 FT		
DEPTH LOGGER	6796 FT		
BOTTOM LOGGED INTERVAL	6796 FT		
TOP LOGGED INTERVAL	4500 FT		
CASING DRILLER	8.625 IN	1477 FT	0
CASING LOGGER	1484 FT		
BIT SIZE	7.875 IN		
TYPE OF FLUID IN HOLE	CHEMICAL		
DENSITY	VISCOSITY	9.0 LB/G	58 S
PH	FLUID LOSS	NA	NA
SOURCE OF SAMPLE	FLOWLINE		
RM AT MEAS. TEMP.	0.94 OHMM	75 DEG	0
RMF AT MEAS. TEMP.	0.71 OHMM	75 DEG	0
RMC AT MEAS. TEMP.	1.18 OHMM	75 DEG	0
SOURCE OF RMF	RMC	CALCULATED	CALCULATED
RM AT BHT	0.53 OHMM	138 DEG	0
TIME SINCE CIRCULATION	6 HOURS		
MAX. RECORDED TEMP.	138 DEG		
EQUIP. NO.	LOCATION	HL-6605	WOODWARD, OK
RECORDED BY	S. JARSKI		
WITNESSED BY	JACKSON		

