

1. API No. 35-087-21941 ✓
2. OTC Prod. Unit No. 087-210505
3. Date of Application 9/13/13

4. Application For (check one)

- ☒ A. Commingle Completion in the Wellbore (165:10-3-39)  
☐ B. Commingle Completion at the Surface (165:10-3-39)  
☐ C. Multiple (Dual) Completion (165:10-3-36)  
☐ D. Downhole Multiple Choke Assembly (165:10-3-37)

5. Operator Name Charter Oak Production Co., LLC		OTC/OCC No. 21672-0 ✓	Email brevetti@charteroakproduction.com
Address 13929 Quail Pointe Drive		Phone No. (405) 286-0361	
City Oklahoma City	State OK	Zip 73134	
6. Lease Name/Well No. Imogene Rockwood 1-36 ✓		FAX No. (405) 286-4396	
Location within Sec. (1/4 1/4 1/4 1/4) C S2 S2 SE ✓	Sec. 36	Twp 06N	Rge 02W ✓ County McClain ✓

	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
8. The following facts are submitted:			
A. Name of common source of supply	Basal Penn <i>Juncat</i>	Woodford ✓	Hunton
B. Top and bottom of pay section (perforations)	7038' - 7040' ✓	7080' - 7142' O.A. ✓	7178' - 7283' O.A. ✓
C. Type of production (oil or gas)	Oil	Oil	Oil
D. Method of production (flowing or art. lift)		<---Pumping--->	
E. Latest test data by zone (oil, gas, and water)		<---88 BO, 59 MCF, 59 BW--->	
F. Wellhead or bottom hole pressure		<---50 psi--->	
G. Spacing order number and size of unit	80 Ac. / 604356 ✓	80 Ac. / 604356 ✓	80 Ac. / 124101 ✓
H. Increased density order number	N/A	N/A	N/A
I. Location exception order number and penalty	605340 N/A	605340 N/A	605340 N/A

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? N/A ☐ Yes ☐ No

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones.

No operators other than Charter Oak Production Co., LLC producing from the above listed zones within 1/2 mile.

10. The operators listed above have been notified and furnished a copy of this application.  
If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application. N/A ☐ Yes ☐ No

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Division

11. Classification of well (see OAC 165:10-13-2) ☒ Oil ☐ Gas

12. ATTACH THE FOLLOWING:

A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked. ✓

B. Diagrammatic sketch of the proposed completion of the well. ✓

C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above. ✓

D. If 4B, 4C or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test.

E. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? ☒ Yes ☐ No

RECEIVED Approved  
SEP 16 2013  
OKLAHOMA CORPORATION COMMISSION

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

*Jorge C. Brevetti* JC Brevetti Engineering Tech. (405) 286-0361  
Signature Title Phone (AC/NO)

OCC USE ONLY

Staff Signature	Phone No.	Date 10.01.13	<input checked="" type="checkbox"/> Approved <input type="checkbox"/> Rejected
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Please Type or Use Black Ink

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000

Form 1023  
Rev. 2007

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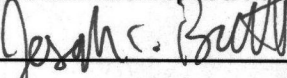
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 JC Brevetti  
Signature Engineering Tech. (405) 286-0361  
Title Phone (AC/NO)

OCC USE ONLY

Staff Signature	Phone No.	Date	<input type="checkbox"/> Approved <input type="checkbox"/> Rejected
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Joseph C. Brevetti JC Brevetti Engineering Tech. (405) 286-0361  
Signature Title Phone (AC/NO)

OCC USE ONLY

Staff Signature	Phone No.	Date	<input type="checkbox"/> Approved <input type="checkbox"/> Rejected
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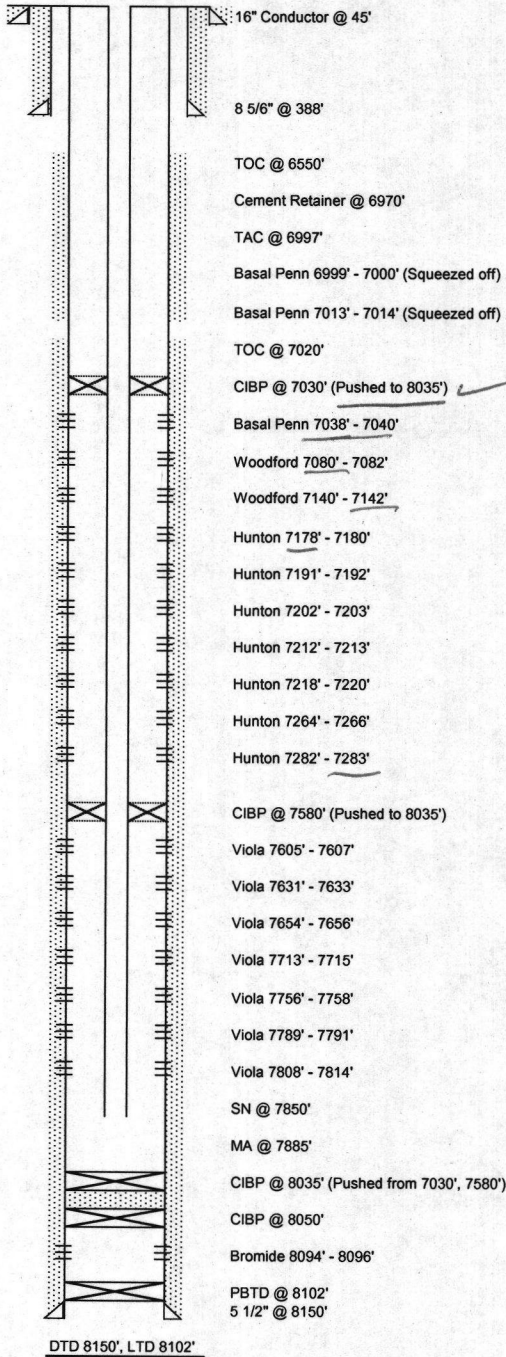
OCC USE ONLY

Staff Signature	Phone No.	Date	<input type="checkbox"/> Approved <input type="checkbox"/> Rejected
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# Charter Oak Production Co., LLC

Created By: JC Brevetti 09/13/13



Operator: Charter Oak Production Co., LLC
Lease Name: Imogene Rockwood
Well #: 1-36
Field: South Purcell
State: Oklahoma
County: McClain
Location: 330' FSL 1320' FEL SE
Sec. Twn, Rnge: Sec. 36-T6N-R2W
Spud Date: 11/25/12
Completion Date: 7/23/13
API: 35-087-21941
GL: 1163', KB 1179', DF 1178'
OTC PUN: 087-210505

Surface Equipment Inventory
Pumping Unit: Parkersburg 320
Motor: 30 HP
Oil Tanks: 2 - 300 BBL Steel
Water Tank: 1 - 200 BBL FG
Separator: 30" x 10'
Heater: 4' x 20'
Pump: 2 1/2" x 1 1/2" x 18'
Rod String Design: 22 - 7/8" N-97, 165 - 3/4" N-97, 125 - 7/8" N-97
Subs: 2', 4', 6', 8'
Polished rod: 26'

Casing Design						
Size	Weight	Grade	Joints	Hole Size	Setting Depth	TOC
16"		Conductor		45'		Surface
8 5/8"	24#	J-55	10	12 1/4"	388'	240
5 1/2"	17#	N-80	196	7 7/8"	8150'	7020'

Tubing Design					
Size	Weight	Grade	Joints	Hole Size	Comments
2 7/8"		N-80	249		

Perforated Intervals			
Top	Bottom	Formation	Perforation Date
6999	7000	Basal Penn (Squeezed off)	4/22/2013
7013	7014	Basal Penn (Squeezed off)	4/22/2013
7038	7040	Basal Penn	4/22/2013
7080	7082	Woodford	4/22/2013
7140	7142	Woodford	4/22/2013
7178	7180	Hunton	4/22/2013
7191	7192	Hunton	4/22/2013
7202	7203	Hunton	4/22/2013
7212	7213	Hunton	4/22/2013
7218	7220	Hunton	4/22/2013
7264	7266	Hunton	4/22/2013
7282	7283	Hunton	4/22/2013
7605	7607	Viola	12/18/2012
7631	7633	Viola	12/18/2012
7654	7656	Viola	12/18/2012
7713	7715	Viola	12/18/2012
7756	7758	Viola	12/18/2012
7789	7791	Viola	12/18/2012
7808	7814	Viola	12/18/2012
8094	8096	Bromide	12/12/2012

Packers, Plugs, Etc.					
Type	Depth	Date Set	Date Removed	Removal Method	Notes
CIBP	8050'	12/18/2012			2sx cement
CIBP	7580'	4/22/2013	5/8/2013		Pushed to 8035'
CIBP	7030'	4/29/2013	5/6/2013		Pushed to 8035'
TAC	6997'	5/10/2013	5/13/2013		
SN	7850'	5/10/2013	5/13/2013		
MA	7885'	5/10/2013	5/13/2013		
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SN	7850'	5/13/2013			
MA	7885'	5/13/2013			

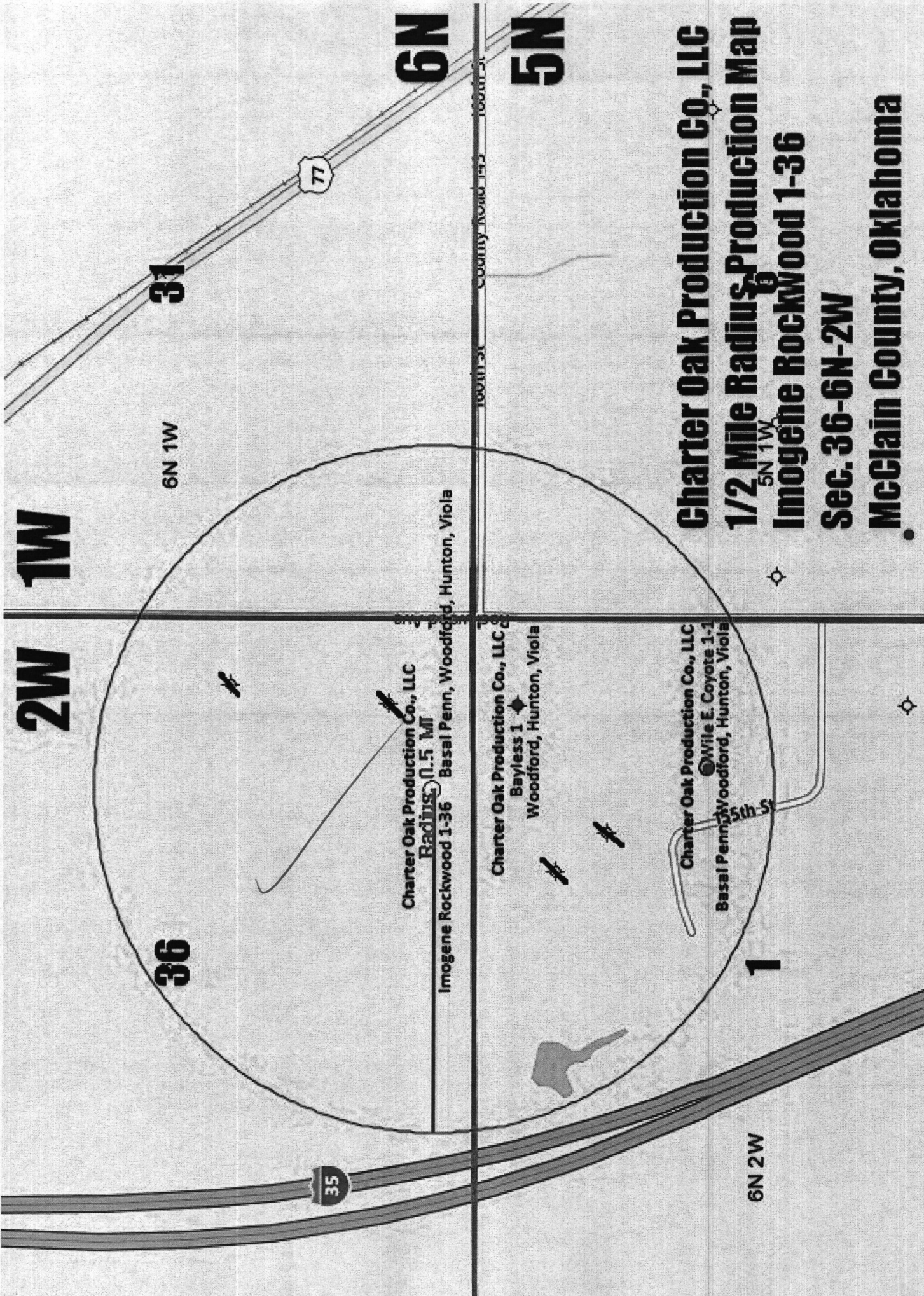
Notes

Current Through: 7/11/13 (Last Drilling Report)

No cement initially behind top 2 Basal Penn perforations. Squeezed off. Will re-perforate at a later date.



Blanton View Ave  
Southfork Rd



**Charter Oak Production Co., LLC**  
**1/2 Mile Radius Production Map**  
**Imogene Rockwood 1-36**  
**Sec. 36-6N-2W**  
**McClain County, Oklahoma**



Company: Charter Oak Production Co., LLC

Well: Imogene Rockwood 1-36

Field: South Purcell

County: McClain

State:

Oklahoma

County: McClain Field: South Purcell Location: 330' FSL - 1320' FEL Well: Imogene Rockwood 1-36 Company: Charter Oak Production Co., LLC	PLATFORM EXPRESS			
	COMPENSATED NEUTRON			
	LITHOLOGY DENSITY			
	Location: 330' FSL - 1320' FEL			
	Elev.	K.B.	1179.00 ft	
		G.L.	1163.00 ft	
		D.F.	1178.00 ft	
	Permanent Datum:	Ground Level	Elev.:	1163.00 f
	Log Measured From:	Kelly Bushing	16.00 ft	above Perm.Datum
	Drilling Measured From:	Kelly Bushing		
	API Serial No.	Section:	Township:	Range:
	35-087-21941	36	6N	2W
Logging Date		07-Dec-2012		
Run Number		One		
Depth Driller		8150.00 ft		
Schlumberger Depth		8135.00 ft		
Bottom Log Interval		8135.00 ft		
Top Log Interval		402.00 ft		
Casing Driller Size @ Depth		8.625 in @ 387.00 ft		
Casing Schlumberger		402 ft		
Bit Size		7.875 in		
Type Fluid In Hole		Water		
MUD	Density	Viscosity	9.3 lbm/gal	98 s
	Fluid Loss	PH	8.9 cm3	9.5
	Source of Sample			
RM @ Meas Temp		1.25 ohm.m @ 65.1 degF		
RMF @ Meas Temp		1.06 ohm.m @ 65.1 degF		
RMC @ Meas Temp		1.75 ohm.m @ 65.1 degF		
Source RMF	RMC	Calculated	Calculated	
RM @ BHT	RMF @ BHT	0.62 @ 139	0.52 @ 139	
Max Recorded Temperatures		139 degF 139 139		
Circulation Stopped Time		07-Dec-2012 11:00:00		
Logger on Bottom Time		07-Dec-2012 19:13:27		
Unit Number	Location:	2281	Elk City, OK	
Recorded By		Matt Cramer		
Witnessed By		Richard Huls		



