

1. APT No. 35-087-21949 ✓
2. OTC Prod. Unit No. 087-210307
3. Date of Application 9/3/13

Oklahoma Corporation Commission
Oil & Gas Division

4. Application For (check one)

- A. Commingle Completion in the Wellbore (165:10-3-39)
- B. Commingle Completion at the Surface (165:10-3-39)
- C. Multiple (Dual) Completion (165:10-3-36)
- D. Downhole Multiple Choke Assembly (165:10-3-31)

Approved

5. Operator Name Charter Oak Production Co., LLC		OTC/OCC No. 21672-0 ✓	Email brevetti@charteroakproduction.com
Address 13929 Quail Pointe Drive		Phone No. (405) 286-0361	
City Oklahoma City	State OK	Zip 73134	
6. Lease Name/Well No. Webster 1-5 ✓		FAX No. (405) 286-4396	
Location within Sec. (1/4 1/4 1/4 1/4) SW NE SW NW ✓	Sec. 5	Twp 06N	Rge 02W ✓
		County McClain ✓	

8. The following facts are submitted:	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
A. Name of common source of supply	(Basal Penn) UNCO ✓	Woodford ✓	Hunton ✓
B. Top and bottom of pay section (perforations)	7747' - 7764' O.A. ✓	7790' - 7943' O.A. ✓	7951' - 8034' O.A. ✓
C. Type of production (oil or gas)	Oil	Oil	Oil
D. Method of production (flowing or art. lift)		<---Pumping---> ✓	
E. Latest test data by zone (oil, gas, and water)		<---83 BO, 155 MCF, 30 BW--->	
F. Wellhead or bottom hole pressure		<---100 psi---> ✓	
G. Spacing order number and size of unit	80 Ac. / 607549	80 Ac. / 607549	80 Ac. / 607549 ✓
H. Increased density order number	N/A	N/A	N/A ✓
I. Location exception order number and penalty	N/A	N/A	N/A ✓

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? N/A Yes No

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones.

No operators other than Charter Oak Production Co., LLC producing from the above listed zones within 1/2 mile.

10. The operators listed above have been notified and furnished a copy of this application.
If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application. N/A Yes No

11. Classification of well (see OAC 165:10-13-2) Oil ✓ Gas

RECEIVED

12. ATTACH THE FOLLOWING:

- A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked.
- B. Diagrammatic sketch of the proposed completion of the well. ✓
- C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above. ✓
- D. If 4B, 4C or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test.
- E. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

Joseph C. Brevetti Signature **JC Brevetti** Engineering Tech. Title (405) 286-0361 Phone (AC/NO)

OCC USE ONLY

Staff Signature _____ Phone No. _____ Date 9, 18, 13 Approved Rejected

8

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Location within Sec. (1/4 1/4 1/4 1/4) SW NE SW NW	Sec. 5	Twp 06N
	Rge 02W	County McClain

8. The following facts are submitted:	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
A. Name of common source of supply	Sylvan ✓	Viola ✓	
B. Top and bottom of pay section (perforations)	8370' - 8391' O.A. ✓	8427' - 8542' O.A. ✓	
C. Type of production (oil or gas)	Oil	Oil	
D. Method of production (flowing or art. lift)			
E. Latest test data by zone (oil, gas, and water)			
F. Wellhead or bottom hole pressure			
G. Spacing order number and size of unit	80 Ac. / 607549	80 Ac. / 607549	✓
H. Increased density order number	N/A	N/A	✓
I. Location exception order number and penalty	N/A	N/A	✓

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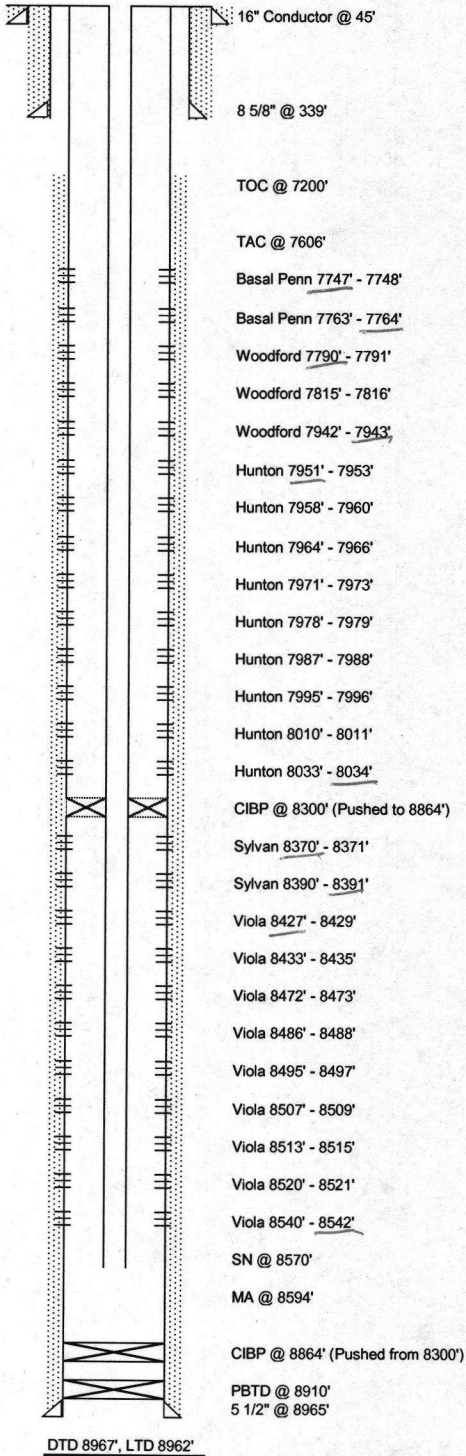
Joseph C. Brevetti Signature **JC Brevetti** Engineering Tech. Title (405) 286-0361 Phone (AC/NO)

OCC USE ONLY

Staff Signature _____	Phone No. _____	Date _____	<input type="checkbox"/> Approved <input type="checkbox"/> Rejected
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Charter Oak Production Co., LLC

Created By: JC Brevetti 09/03/13



Operator: Charter Oak Production Co., LLC	
Lease Name: Webster	
Well #: 1-5	
Field: West Purcell	
State: Oklahoma	
County: McClain	
Location: 1830' FNL 825' FWL NW	
Sec, Twn, Rnge: Sec. 5-T6N-R2W	
Spud Date: 2/19/13	
Completion Date: 8/3/13	
API: 35-087-21949	
GL: 1126', KB 1141', DF 1140'	
OTC PUN: 087-210307	

Surface Equipment Inventory	
Pumping Unit: American 456-305-120	
Motor:	
Oil Tanks: 2 - 300 BBL	
Water Tank: 1 - 300 BBL FG	
Separator: 24 x 8	
Heater: 4' x 20'	
Pump: 2 1/2" x 1 1/2" x 18' w/ 6' GA	
Rod String Design: 24 - 1" T-66, 194 - 3/4" T-66/N-96, 122 - 7/8" N-96	
Subs: 2', 8'	
Polished rod: 26'	

Casing Design							
Size	Weight	Grade	Joints	Hole Size	Setting Depth	Sx Cement	TOC
16"		Conductor			45'		Surface
8 5/8"	24#	J-55	8	12 1/4"	339'	200	Surface
5 1/2"	17#	N-80	230	7 7/8"	8965'	265	7200'

Tubing Design						
Size	Weight	Grade	Joints	Hole Size	Setting Depth	Comments
2 7/8"		N-80	269		8570'	

Perforated Intervals			
Top	Bottom	Formation	Perforation Date
7747	7748	Basal Penn	3/16/2013
7763	7764	Basal Penn	3/16/2013
7790	7791	Woodford	3/16/2013
7815	7816	Woodford	3/16/2013
7942	7943	Woodford	3/16/2013
7951	7953	Hunton	3/16/2013
7958	7960	Hunton	3/16/2013
7964	7966	Hunton	3/16/2013
7971	7973	Hunton	3/16/2013
7978	7979	Hunton	3/16/2013
7987	7988	Hunton	3/16/2013
7995	7996	Hunton	3/16/2013
8010	8011	Hunton	3/16/2013
8033	8034	Hunton	3/16/2013
8370	8371	Sylvan	3/11/2013
8390	8391	Sylvan	3/11/2013
8427	8429	Viola	3/11/2013
8433	8435	Viola	3/11/2013
8472	8473	Viola	3/11/2013
8486	8488	Viola	3/11/2013
8495	8497	Viola	3/11/2013
8507	8509	Viola	3/11/2013
8513	8515	Viola	3/11/2013
8520	8521	Viola	3/11/2013
8540	8542	Viola	3/11/2013

Packers, Plugs, Etc.					
Type	Depth	Date Set	Date Removed	Removal Method	Notes
CIBP	8300'	3/16/2013	4/2/2013	Drilled Out	Pushed to 8864'
TAC	7606'	4/3/2013			
SN	8570'	4/3/2013			
MA	8594'	4/3/2013			

Notes

Current Through: 8/3/13 (Last Drilling Report)

31

2W

32

E1320 Rd

220th St E1320 Rd

220

N4020 Rd

N4020 Rd

N4030 Rd Sooner

1030 Rd Sooner Ave

6

5

6N

7N

Charter Oak Production Co., LLC

Radius 0.5 MI

Webster 1-5

Basal Penn, Woodford, Hunton, Sylvan, Viola

6N 2W

Charter Oak Production Co., LLC

1/2 Mile Radius Production Map

Webster 1-5

Sec. 5-T6N-R2W

McClain County, Oklahoma

1320 Rd

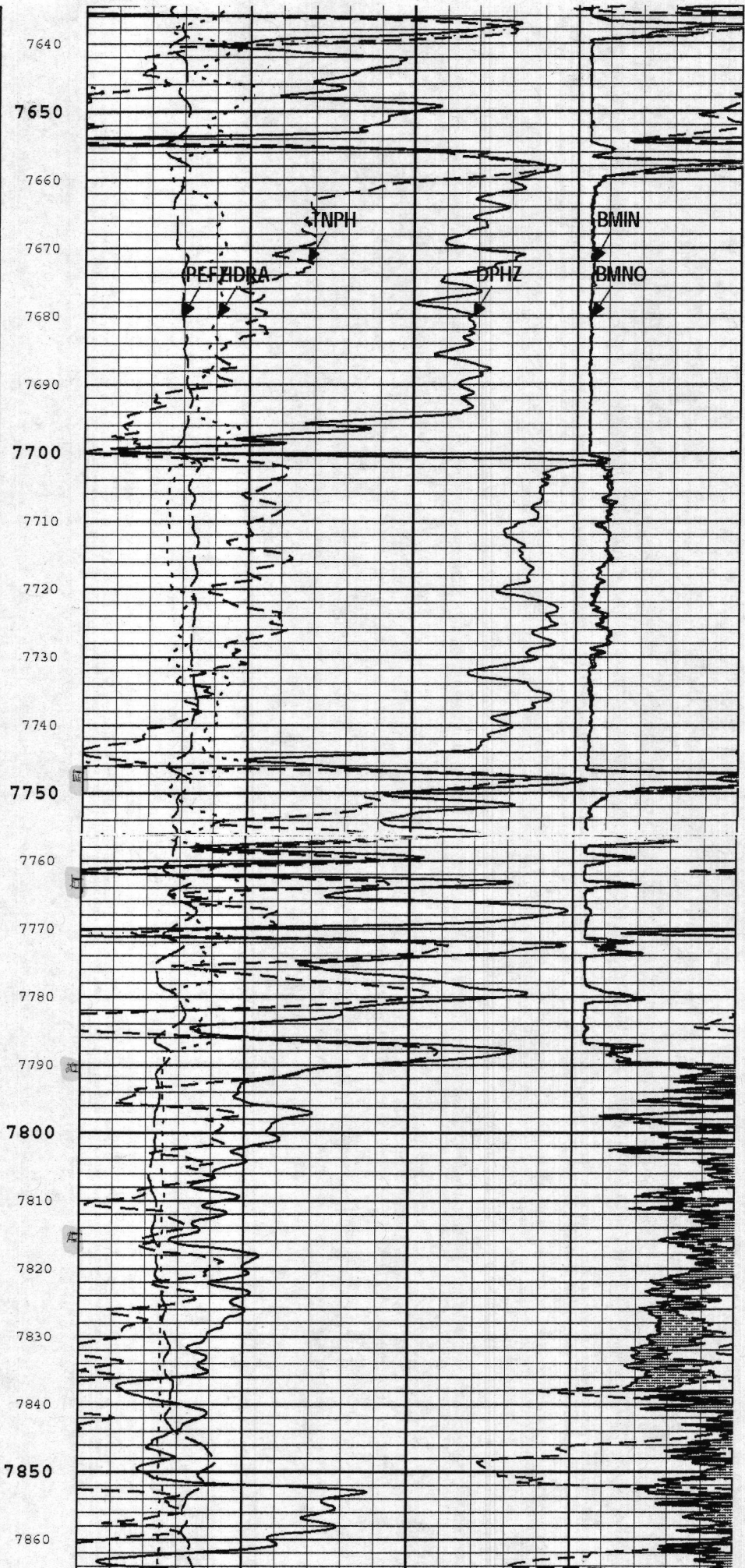
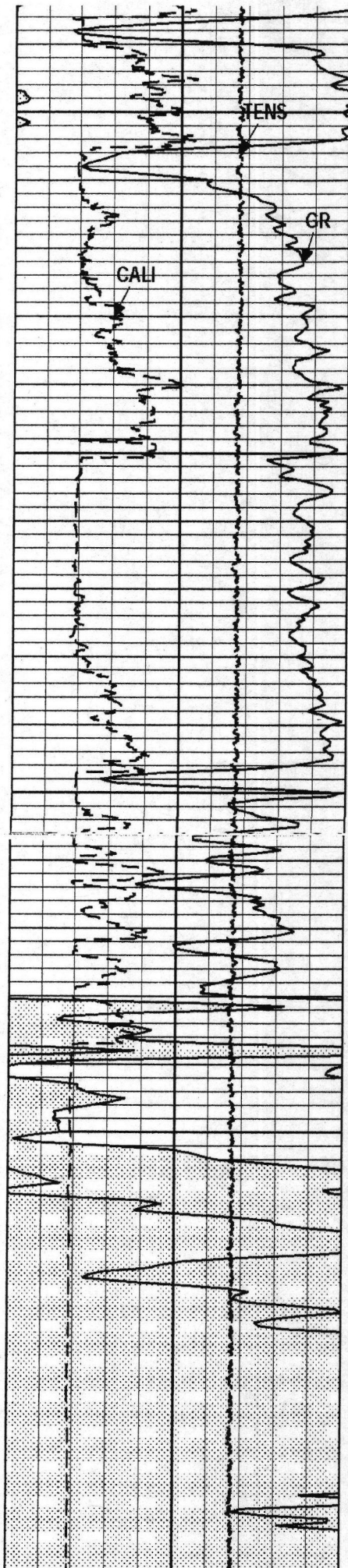
Company: CHARTER OAK PRODUCTION COMPANY

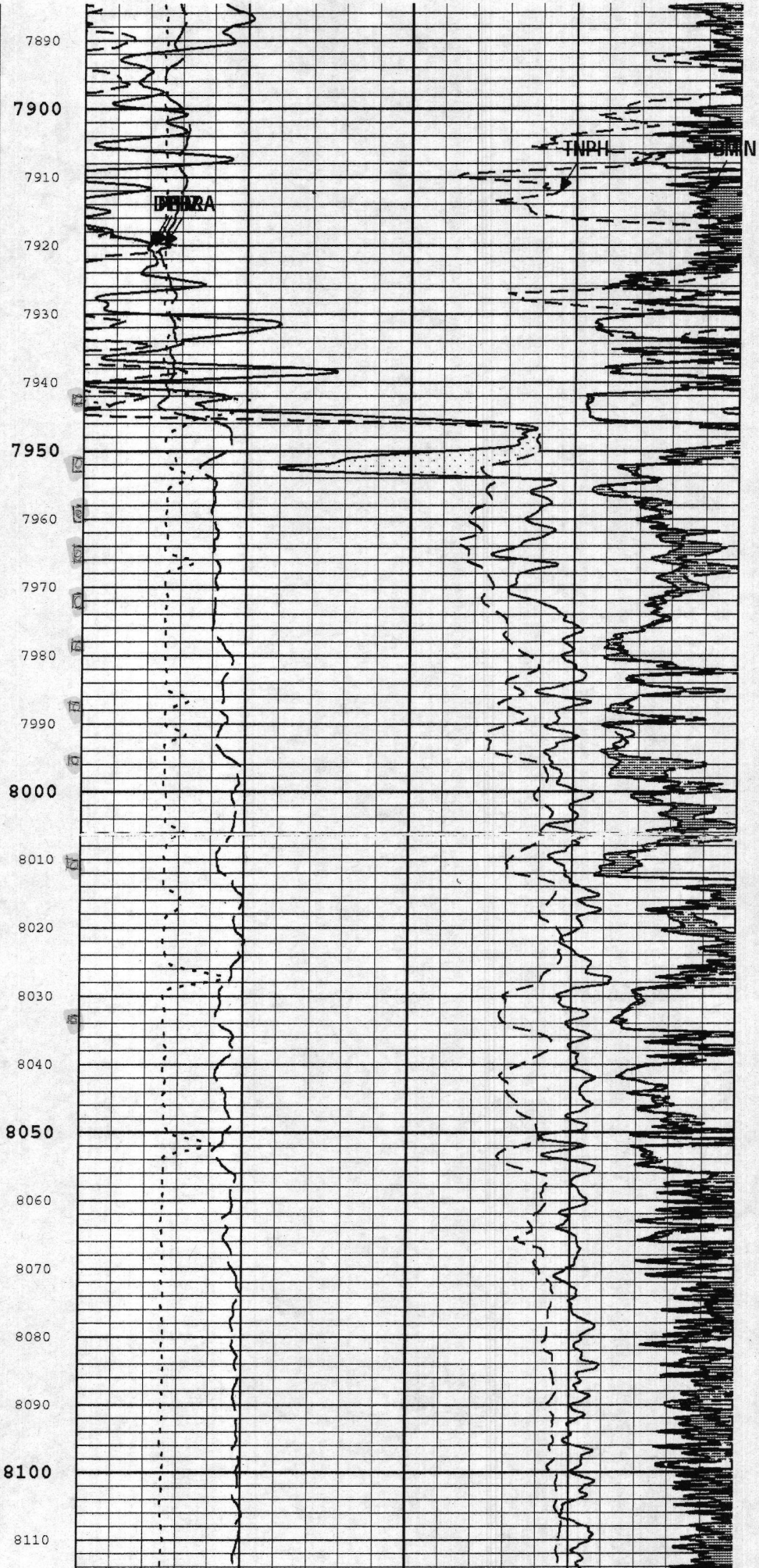
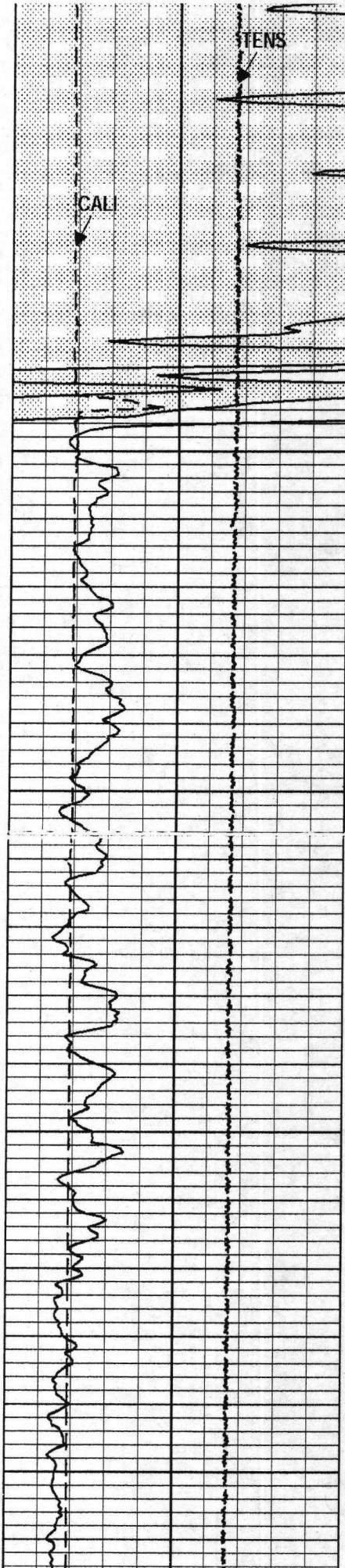
Well: WEBSTER No. 1-5

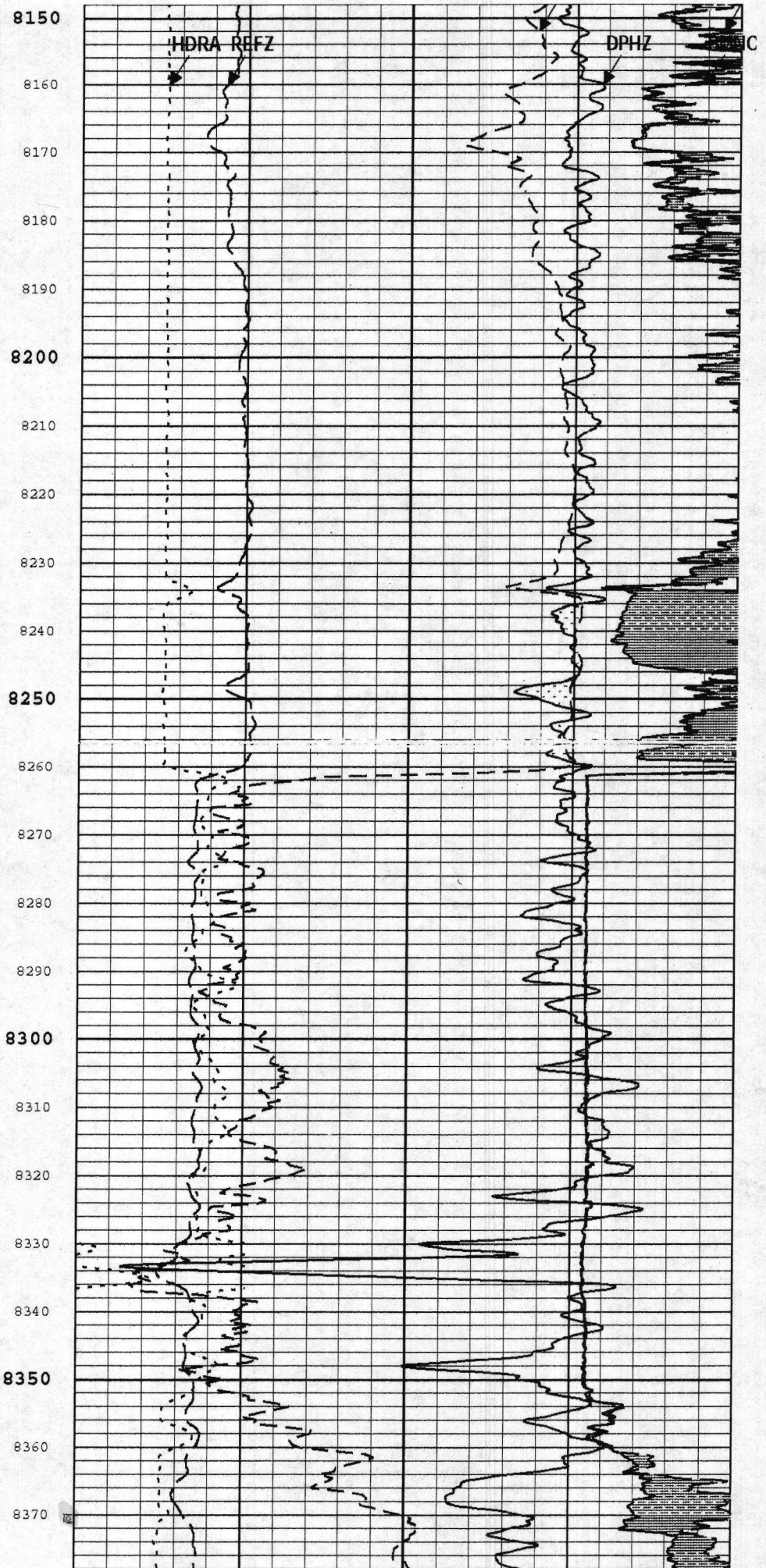
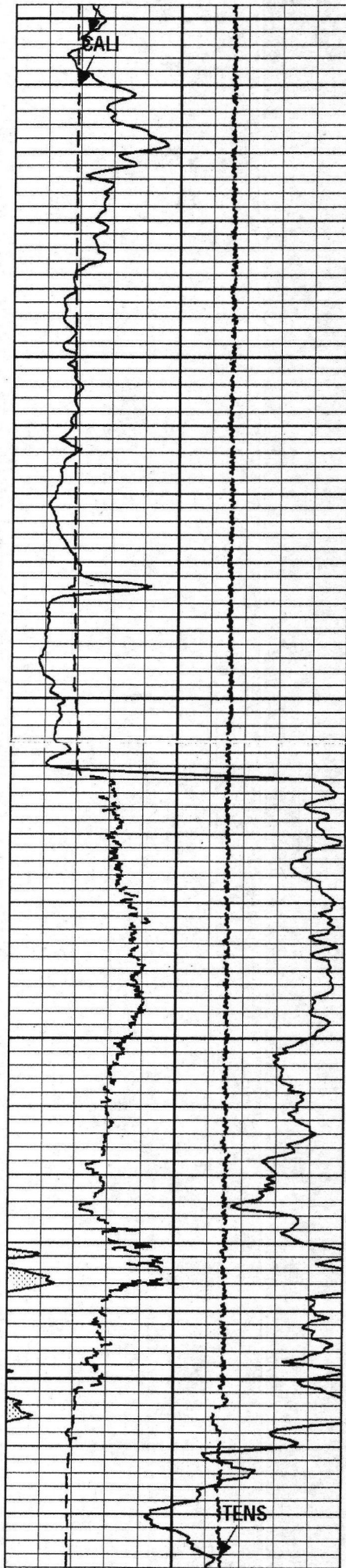
Field: WEST PURCELL

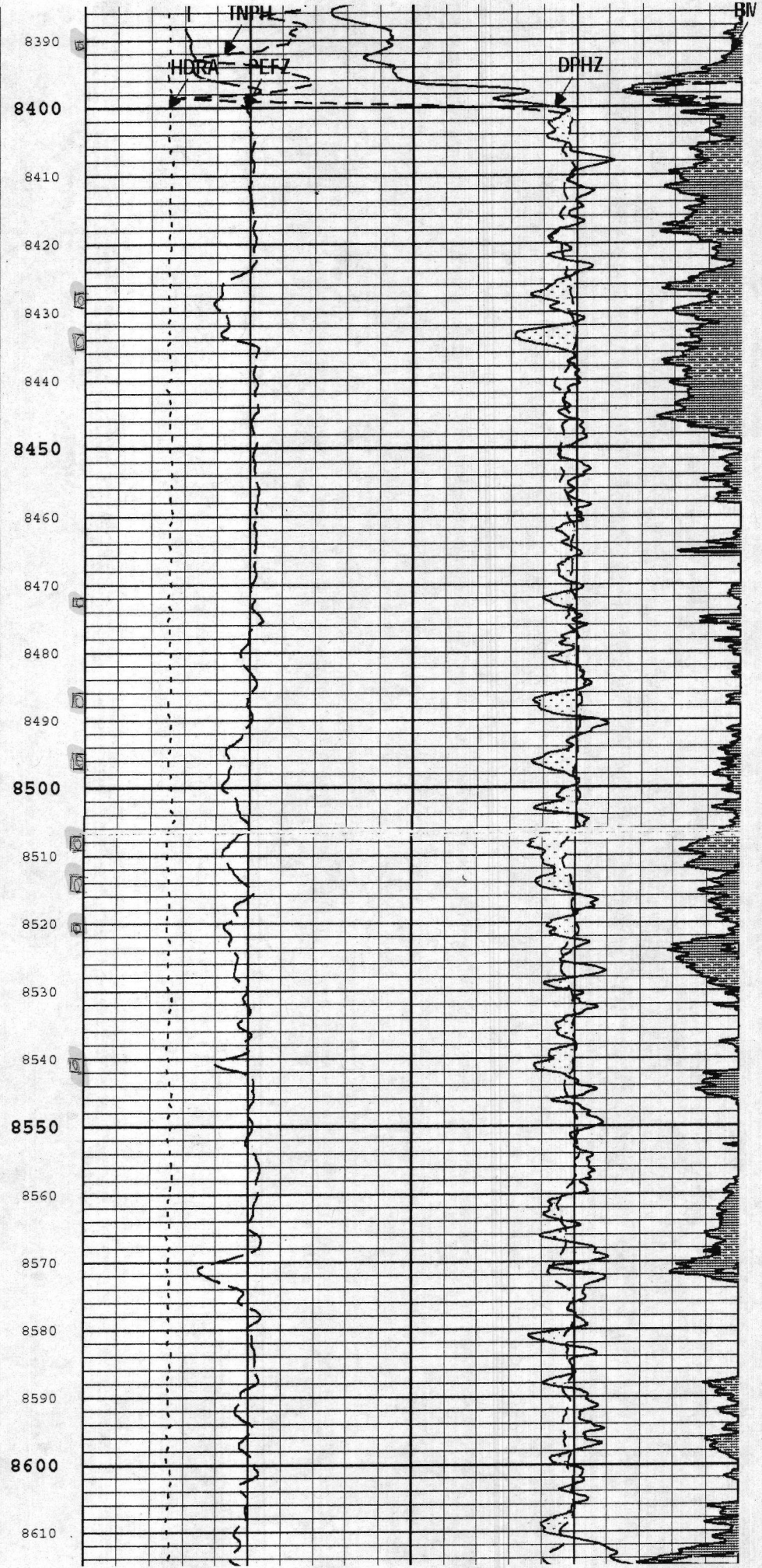
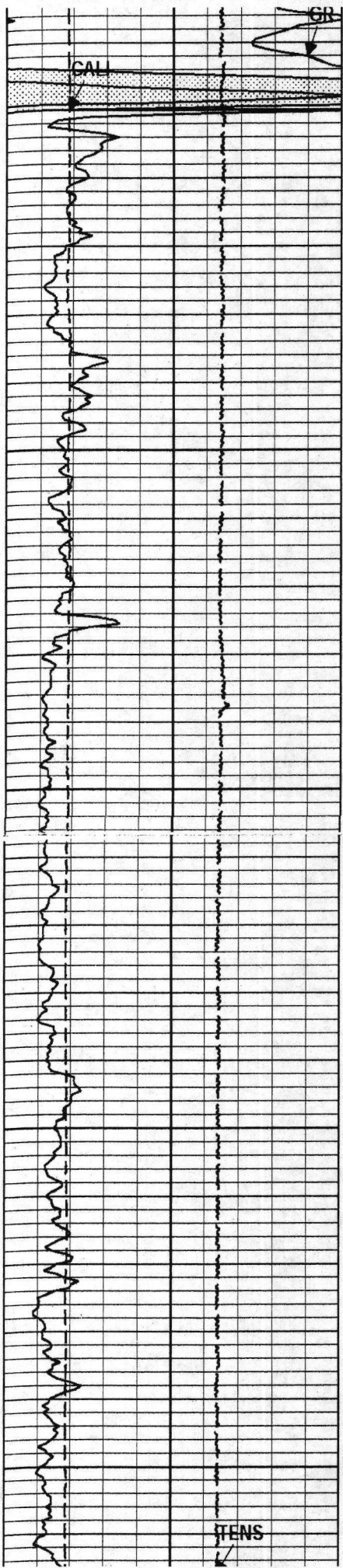
County: MCCLAIN State: OKLAHOMA

County: MCCLAIN Field: WEST PURCELL Location: 1830' FNL & 825' FWL OF THE NW4 Well: WEBSTER No. 1-5 Company: CHARTER OAK PRODUCTION COMPANY	PLATFORM EXPRESS			
	COMPENSATED NEUTRON			
	LITHOLOGY DENSITY			
	Location:		1830' FNL & 825' FWL OF THE NW4 SW NE SW NW SEC. 5-6N-2W	Elev. K.B. 1141.00 ft G.L. 1126.00 ft D.F. 1140.00 ft
Permanent Datum:		Ground Level	Elev.: 1126.00 f	
Log Measured From:		Kelly Bushing	15.00 ft	above Perm.Datum
Drilling Measured From:		Kelly Bushing		
API Serial No. 35-087-21949		Section: 5	Township: 6N	Range: 2W
Logging Date		01-Mar-2013		
Run Number		One		
Depth Driller		8967.00 ft		
Schlumberger Depth		8962.00 ft		
Bottom Log Interval		8962.00 ft		
Top Log Interval		338.00 ft		
Casing Driller Size @ Depth		8.625 in @ 339.00 ft		
Casing Schlumberger		338 ft		
Bit Size		7.875 in		
Type Fluid In Hole		Fresh WMB		
MUD	Density	Viscosity	9.5 lbm/gal	52 s
	Fluid Loss	PH	5.6 cm3	9.3
	Source of Sample		Flowline	
RM @ Meas Temp		1.68 ohm.m @ 54 degF		
RMF @ Meas Temp		1.42 ohm.m @ 54 degF		
RMC @ Meas Temp		2.35 ohm.m @ 54 degF		
Source RMF		RMC	Calculated	Calculated
RM @ BHT		RMF @ BHT	0.69 @ 141	0.59 @ 141
Max Recorded Temperatures		141 degF		
Circulation Stopped Time		01-Mar-2013	10:00:00	
Logger on Bottom Time		01-Mar-2013	20:10:49	
Unit Number	Location:		2367	ELK CITY, OK
Recorded By		ARONA NDIAYE		
Witnessed By		JIM LOGSDON & CHASE WATKINS		









8390
8400
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