

1. API No.	139 24559
2. OTC Prod. Unit No.	139 211020
3. Date of Application	8/27/2013

4. Application For (check one)

<input checked="" type="checkbox"/>	A. Commingle Completion in the Wellbore (165:10-3-39)
<input type="checkbox"/>	B. Commingle Completion at the Surface (165:10-3-39)
<input type="checkbox"/>	C. Multiple (Dual) Completion (165:10-3-36)
<input type="checkbox"/>	D. Downhole Multiple Choke Assembly (165:10-3-37)

5. Operator Name	Strat Land Exploration Co	OTC/OCC No.	13952 0	Email	djansen@stratland.com
Address	15 E 5th St, #2020			Phone No.	918-584-3844x20
City	Tulsa	State	OK	Zip	74103
6. Lease Name/Well No.	State of Oklahoma 1-35 State of Oklahoma 1-35			FAX No.	918-584-3205
Location within section:	1/4 1/4 C 1/4 N2 1/4	Sec.	35	Twp	1N Rge 19E
				County	Texas

8. The following facts are submitted:	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
A. Name of common source of supply	Marmaton ✓		Miss (Chester) ✓
B. Top and bottom of pay section (perforations)	5888-5960 ✓		7244-7262, 7576-7606 ✓
C. Type of production (oil or gas)	OIL		GAS
D. Method of production (flowing or art. lift)	flowing	Oklahoma Corporation Commission Oil & Gas Division Approved	flowing ✓
E. Latest test data by zone (oil, gas, and water)	8 BO, 3 BW		200 MCF
F. Wellhead or bottom hole pressure	1576 psi		1942 psi ✓
G. Spacing order number and size of unit	608721, 62219, 28160/640		608721, 62219, 28160/640 ✓
H. Increased density order number	NA		NA ✓
I. Location exception order number and penalty	NA		NA ✓

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones.

NONE ✓	
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10. The operators listed above have been notified and furnished a copy of this application. If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application. N/A Yes No

11. Classification of well (see OAC 165:10-13-2) Oil Gas

12. ATTACH THE FOLLOWING:

A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked.	
B. Diagrammatic sketch of the proposed completion of the well.	
C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above.	
D. If 4B, 4C or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test.	
E. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

Dolores M Jansen *Dolores M Jansen* Sr. Prod/Reg Asst 918-584-3844x20
 Signature Title Phone (AC/NO)

OCC USE ONLY

Staff Signature	Phone No.	Date	<input checked="" type="checkbox"/> Approved <input type="checkbox"/> Rejected
		9.13.13	

8

Proposed Completion

KB: 2898.0'
DF: 2896.0'
GL: 2885.0'
Datum: 13.0' above GL

State of Oklahoma #1-35
Camrick Field

Rick Hall 07/17/2013

1320' FNL & 2640' FWL
Sec 35-1N-19ECM
Texas County, Oklahoma

TOC @ Surface

8-5/8" 24# J-55 ST&C @ 1517'
W/ 775 SXS Circ to Surface

TOC @ 3640' CBL

5-1/2" DV Tool @ 6175'
W/ 340 SXS Cement
BOC @ 6400' CBL'

TOC @ 7204' CBL

Sqz Holes (7220'- 7222') w/ 200 sxs

Sqz Holes (7566'- 7568') w/ 200 sxs

5-1/2" 17# CR @ 7624'
Sqz Holes (7634'- 7636') w/ 200 sxs

5-1/2" 17.0# J-55 LT&C @ 7678'
W/ 200 SXS Cement

API #35-139-24559

2-3/8" 4.7# J-55 tbg @ 7541' w/ SSN
Used From Mary #1

Marmaton (5888'- 5892')
Marmaton (5906'- 5908')
Marmaton (5935'- 5938')
Marmaton (5956'- 5960')

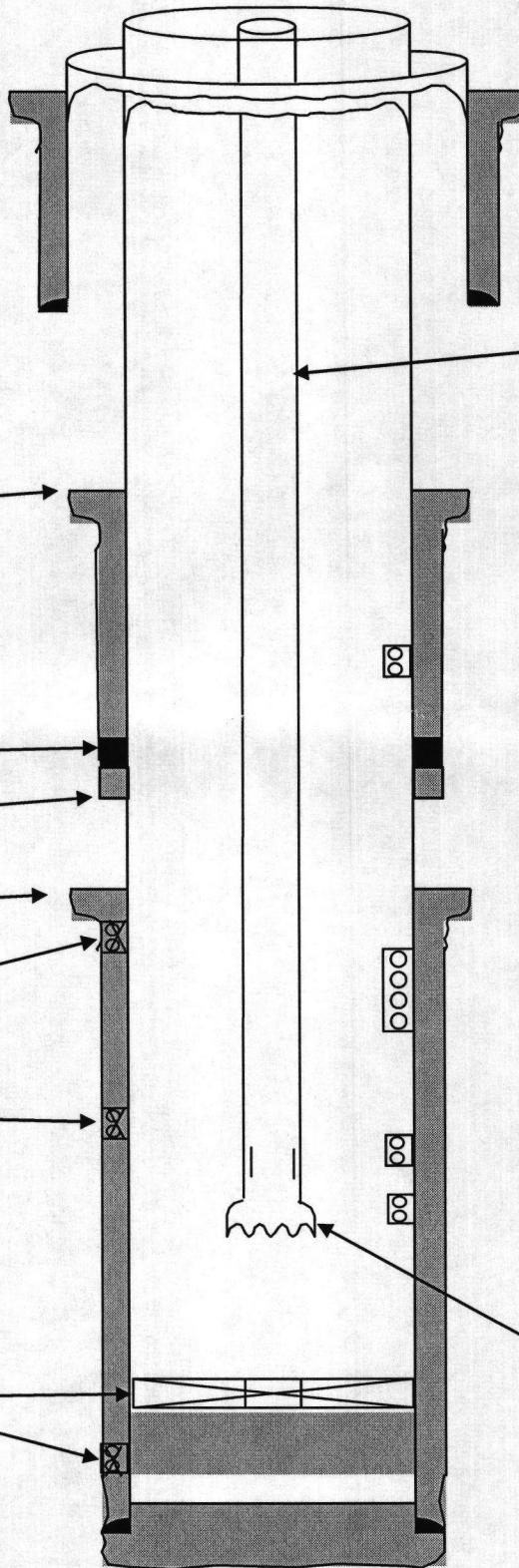
Chester Lime (7244'- 7262')

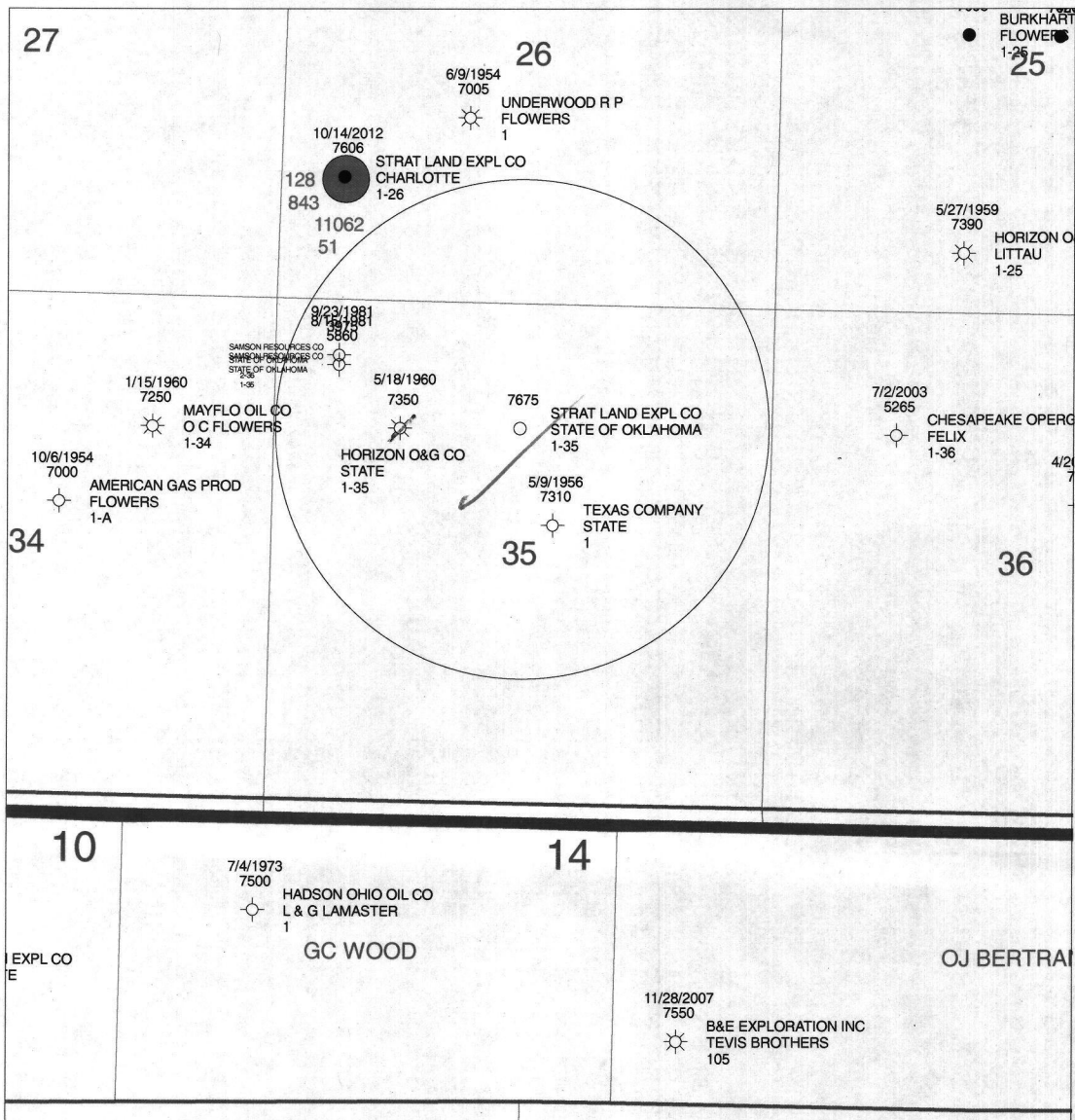
Basal Chester Sand (7576'- 7586')

Basal Chester Sand (7594'- 7606')

4-3/4" Bit and Bit Sub on end of Tbg

PBTD = 7653'
TD = 7675'





Legend

	Chester	Cum Prod (MMCF)		Cum Oil (BO)
		Cur Rate (MCFD)		Cur Rate (BOPD)

	STRAT LAND EXPLORATION CO.
Production Map Sec 35-T1N-R19ECM Texas Co., OK	
Date: 1 Aug ust. 2013 Scale: 1:24000	Geologist: Jim Bohanan File Name: Bethel Exhibit.gmp



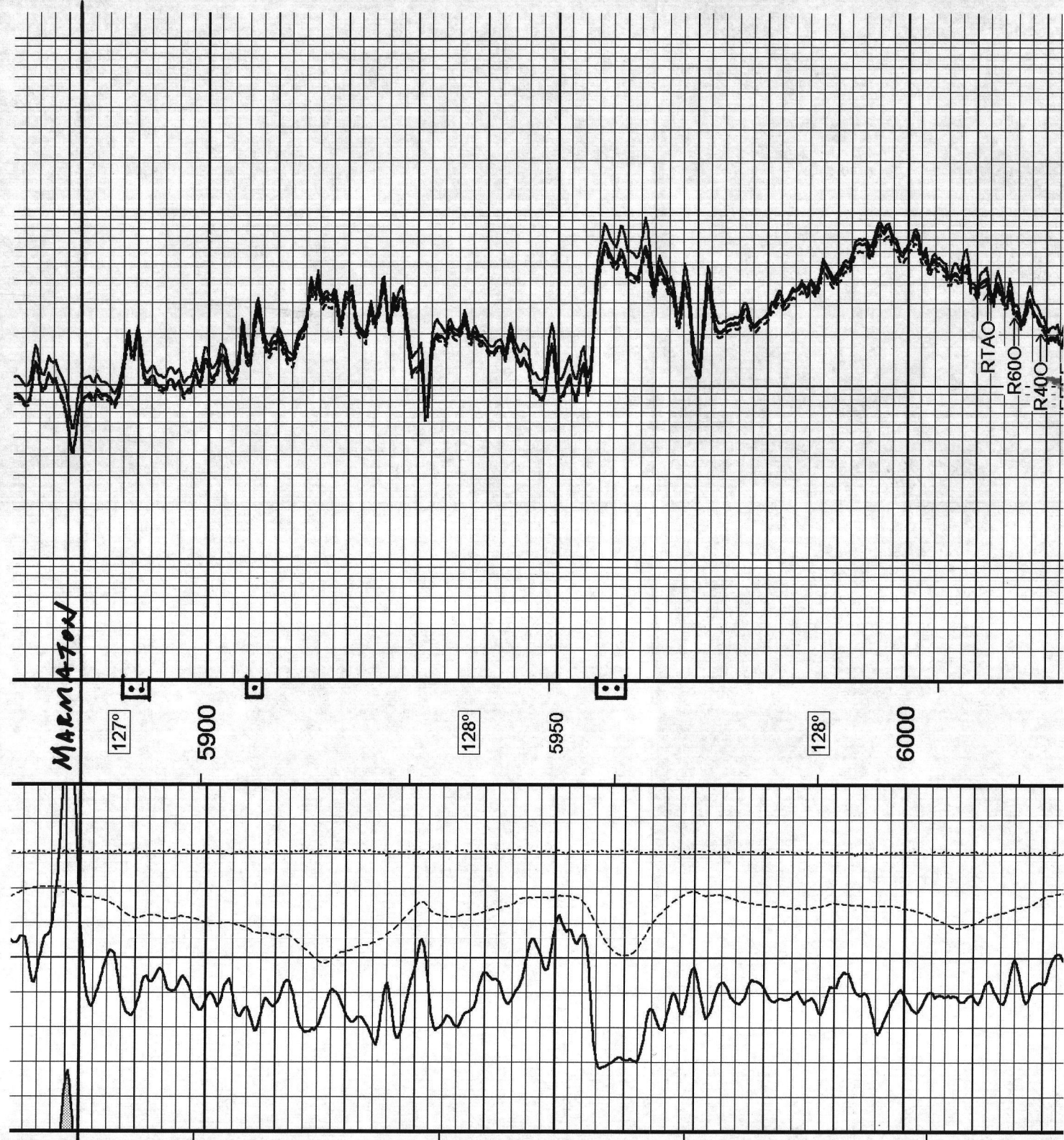
ARRAY INDUCTION
SHALLOW FOCUSED
ELECTRIC LOG

COMPANY **STRAT LAND EXPLORATION CO.**
 WELL **STATE OF OKLAHOMA #1-35**
 FIELD **CAMRICK**
 PROVINCE/COUNTY **TEXAS**
 COUNTRY/STATE **U.S.A. / OKLAHOMA**
 LOCATION **1320' FNL & 2640' FWL**

SEC 35	TWP 1N	RGE 19EC	Other Services MPD/MDN MML
API Number 35-139-24559			
Permit Number			

Permanent Datum G.L., Elevation 2885 feet	Elevations:	feet
Log Measured From KB	KB	2898.00
Drilling Measured From K.B. @ 13 FEET	DF	2896.00
	GL	2885.00

Date	26-MAY-2013	
Run Number	ONE	
Service Order	3539057	
Depth Driller	7675.00	feet
Depth Logger	7670.00	feet
First Reading	7667.00	feet
Last Reading	1516.00	feet
Casing Driller	1517.00	feet
Casing Logger	1516.00	feet
Bit Size	7.875	inches
Hole Fluid Type	CHEMICAL	
Density / Viscosity	9.00 lb/USg	45.00 CP
PH / Fluid Loss	8.50	9.50 ml/30Min
Sample Source	FLOWLINE	
Rm @ Measured Temp	1.20 @ 76.0	ohm-m
Rmf @ Measured Temp	0.96 @ 76.0	ohm-m
Rmc @ Measured Temp	1.44 @ 76.0	ohm-m
Source Rmf / Rmc	CALC	CALC
Rm @ BHT	0.65 @ 141.0	ohm-m
Time Since Circulation	4 HOURS	
Max Recorded Temp	141.00	deg F
Equipment / Base	13057	LIB
Recorded By	ROB HOFFMAN	
Witnessed By	JIM BOHANAN	MELVIN EARL
JOB #	LB13-152	





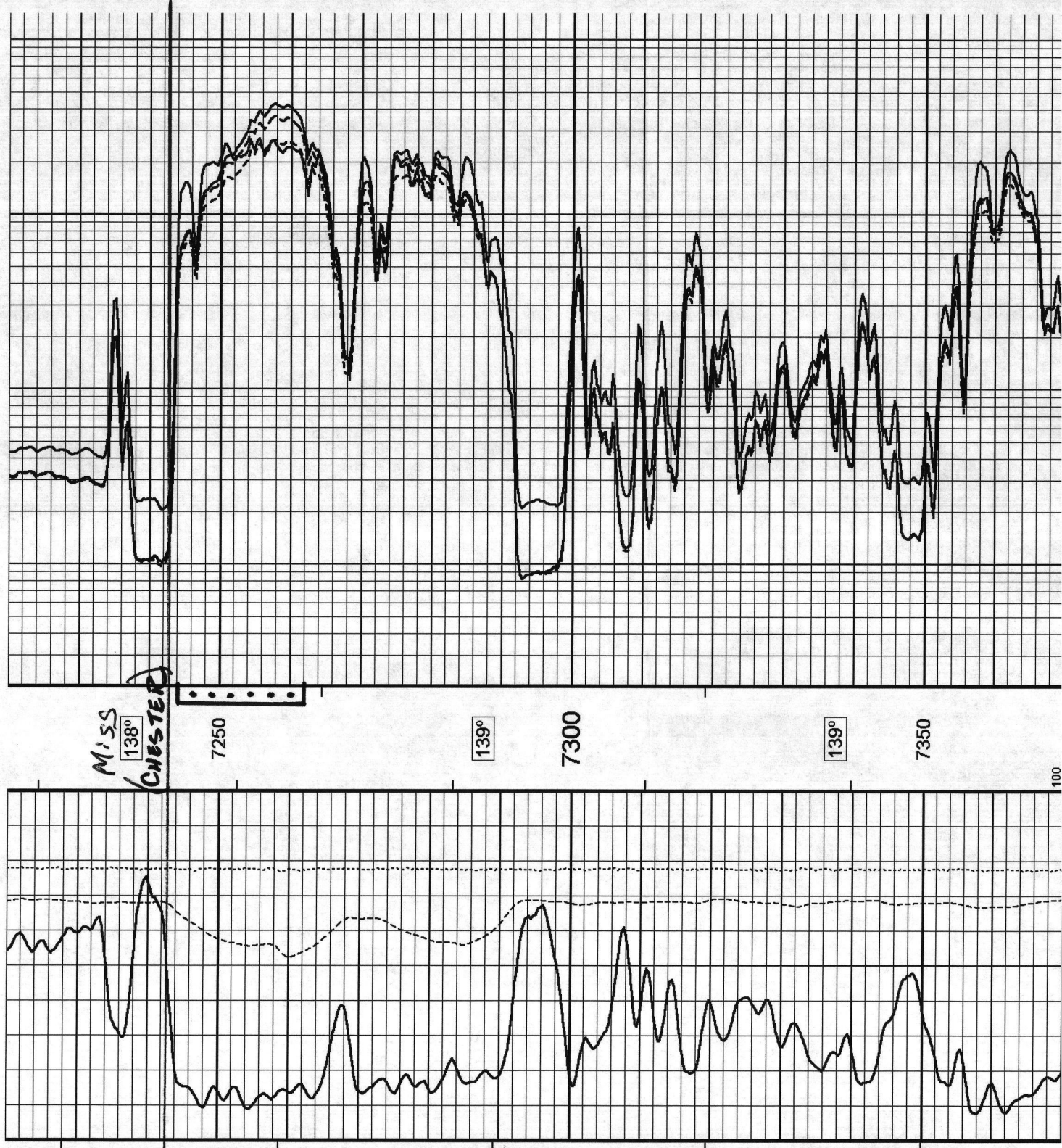
ARRAY INDUCTION
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 FIELD **CAMRICK**
 PROVINCE/COUNTY **TEXAS**
 COUNTRY/STATE **U.S.A. / OKLAHOMA**
 LOCATION **1320' FNL & 2640' FWL**

SEC 35	TWP 1N	RGE 19EC	Other Services MPD/MDN
API Number 35-139-24559		MML	
Permit Number			

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	GL	2885.00

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Run Number	ONE	
Service Order	3539057	
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Depth Logger	7670.00	feet
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Last Reading	1516.00	feet
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Rm @ BHT	0.65 @ 141.0	ohm-m
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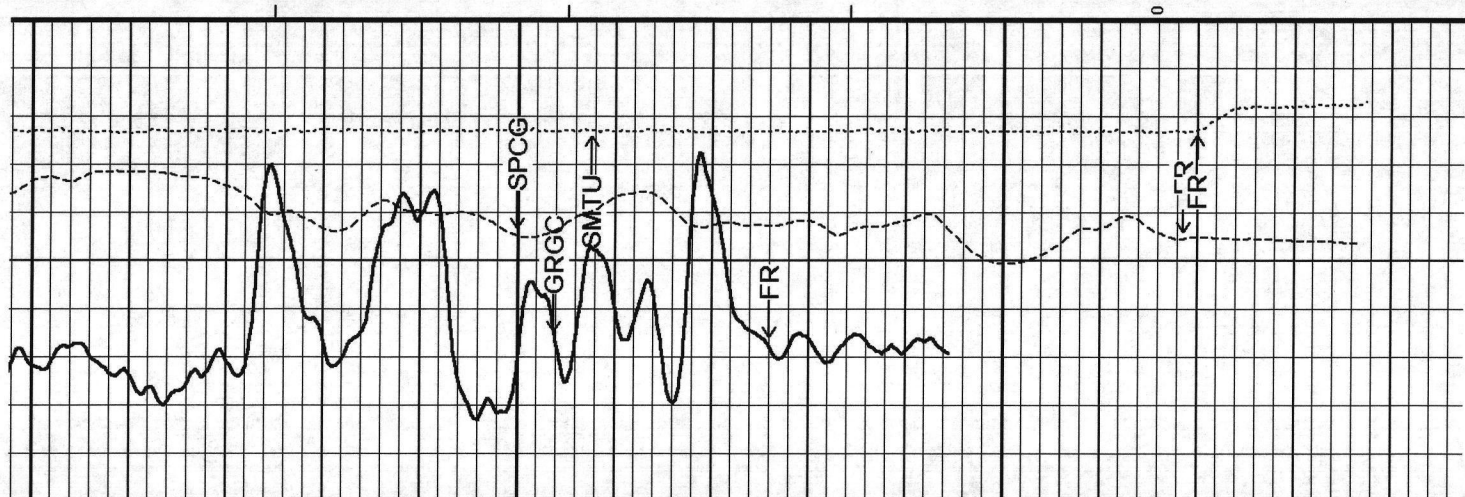
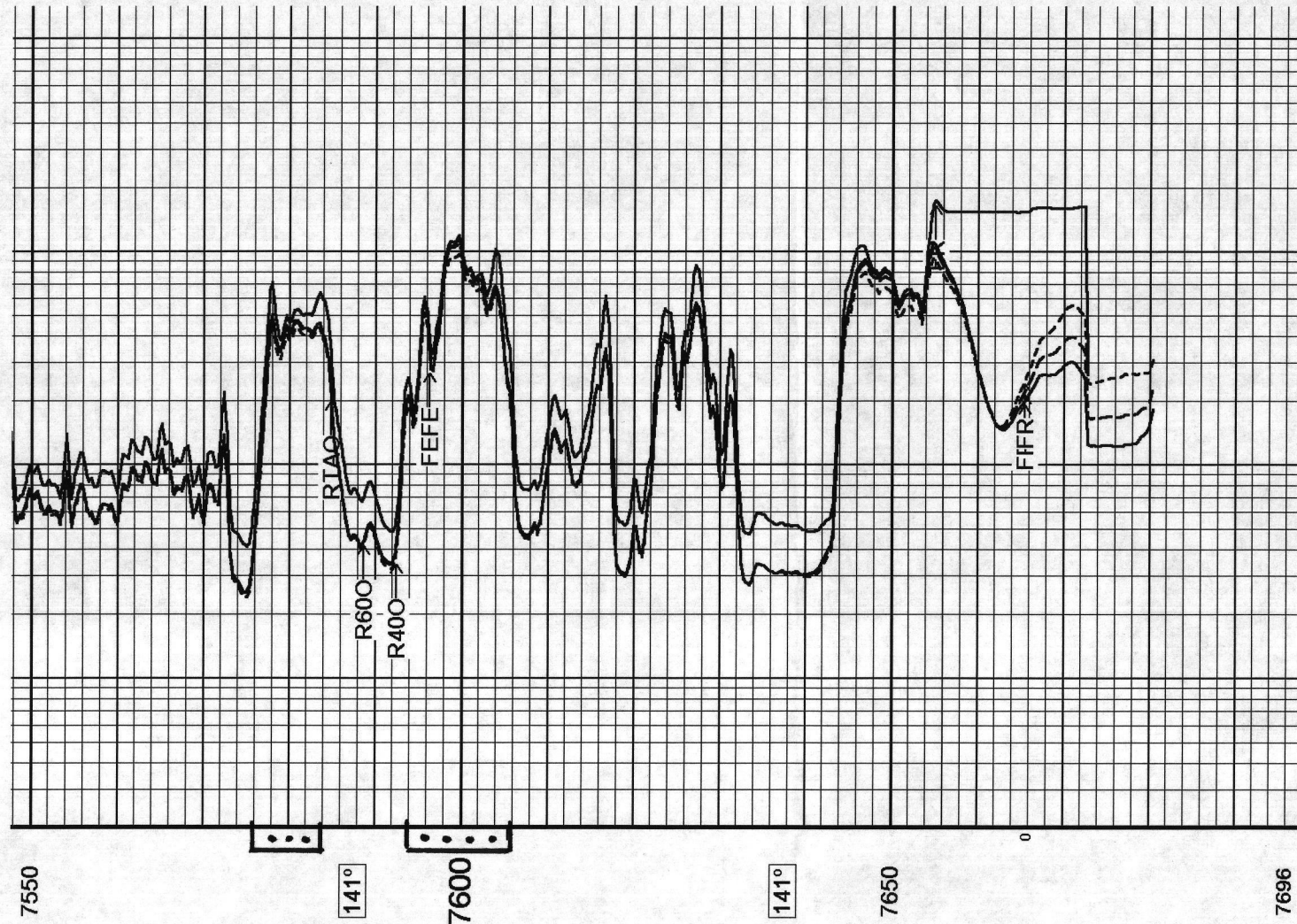
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SHALLOW FOCUSED
ELECTRIC LOG

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 FIELD **CAMRICK**
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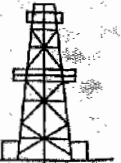
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Witnessed By	JIM BOHANAN	MELVIN EARL
JOB #	LB13-152	



**STRAT LAND
EXPLORATION CO**



Est. 1980

September 30, 2013

Samir Alwazzi
Oklahoma Corporation Commission
Email: S.Alwazzi@occemail.com

Re: St. of Okla 1-35
API: 139-24559 ✓

In response to your email of 9/26/13, below is the statement to verify the condition.

"According to 165:1-3-39 (2b) of OCC rules for Commingling, "Commingling is prohibited where one producing zone is predominately gas and a second zone is predominately oil, unless the operator can verify in writing, submitted with the application, that no cross flow will occur resulting in reservoir damage".

Strat Land Exploration has applied to commingle production from the Marmaton and Mississippian (Chester) formations in the State of Oklahoma #1-35 located in section 35 – T1N – R19ECM of Texas County Oklahoma. ✓

Each formation was completed with virgin pressures of 1576 and 1942 psi, respectively. Production from the well will be at maximum rate and drawdown will occur at or below 100 psi. This will insure production from each zone and will eliminate cross-flow. Thus, no cross-flow or reservoir damage will occur with this commingling.

Please contact if we can answer any other questions concerning this commingling. Strat Land Exploration is a responsible operator in the State of Oklahoma and we strive to follow rules and regulations of the OCC.

Sincerely,

Rick Hall, P.E.
Chief Operating Officer
(918) 584-3844 Ext. 21
(918) 625-7513 (Cell)

/dj