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OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000

979-07

Form 1023
Rev. 2007

1. API No. 105-41001 ✓
2. OTC Prod. Unit No. 105-108808
3. Date of Application 6-5-2013

4. Application For (check one)

- A. Commingle Completion in the Wellbore (165:10-3-39)
- B. Commingle Completion at the Surface (165:10-3-39)
- C. Multiple (Dual) Completion (165:10-3-36)
- D. Downhole Multiple Choke Assembly (165:10-3-37)

5. Operator Name CEP MIDCONTINENT LLC	OTC/OCC No. 22193 ✓	Email VICKIE.HARTER@CEPLLC.COM
Address P. O. BOX 970	Phone No. 918-877-2923	
City SKIATOOK	State OK	Zip 74070
6. Lease Name/Well No. DR. TAYLOR	7 ✓	FAX No. 918-396-4450
Location within Sec. (1/4 1/4 1/4 1/4) SE SE SE SW ✓	Sec. 10	Twp. 25N
	Rge. 14E ✓	County NOWATA ✓

8. The following facts are submitted:	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
A. Name of Common Source of Supply	REDFORK ✓	BARTLESVILLE ✓	
B. Top and bottom of pay section (perforations)	882-886 907-912 ✓	1030-1040 ✓	
C. Type of production (oil or gas)	OIL	OIL	
D. Method of production (flowing or art. lift)	ART. LIFT	ART. LIFT	
E. Latest test date by zone (oil, gas and water)	3 OIL 0 GAS 190 H2O	COMBINED ZONES	
F. Wellhead or bottom hole pressure	190#	COMBINED ZONES	
G. Spacing order number and size of unit	NO SPAC ORD	NO SPAC ORD	✓
H. Increase density order number	NO INCR DENS ORD	NO INCR DENS ORD	✓
I. Location exception order number and penalty	NO LOC EXCEPTION	NO LOC EXCEPTION	✓

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? NA Yes NA No

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones.

MITCHELL OIL

2911 S. E. WASH BLVD

BARTLESVILLE, OK 74006

Oklahoma Corporation Commission
Oil & Gas Division
Approved

10. The operators listed above have been notified and furnished a copy of this application. Yes NA No
If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application.

11. Classification of well (see OAC 165:10-13-2) Oil NA Gas

12. ATTACH THE FOLLOWING:

A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked. ✓

B. Diagrammatic sketch of the proposed completion of the well. ✓

C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above. ✓

D. If 4B, 4C or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test. ✓

E. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? NA Yes NA No

RECEIVED
AUG 02 2013
OKLAHOMA CORPORATION COMMISSION

Vickie Harter
VICKIE HARTER

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true, correct and complete to the best of my knowledge and belief.

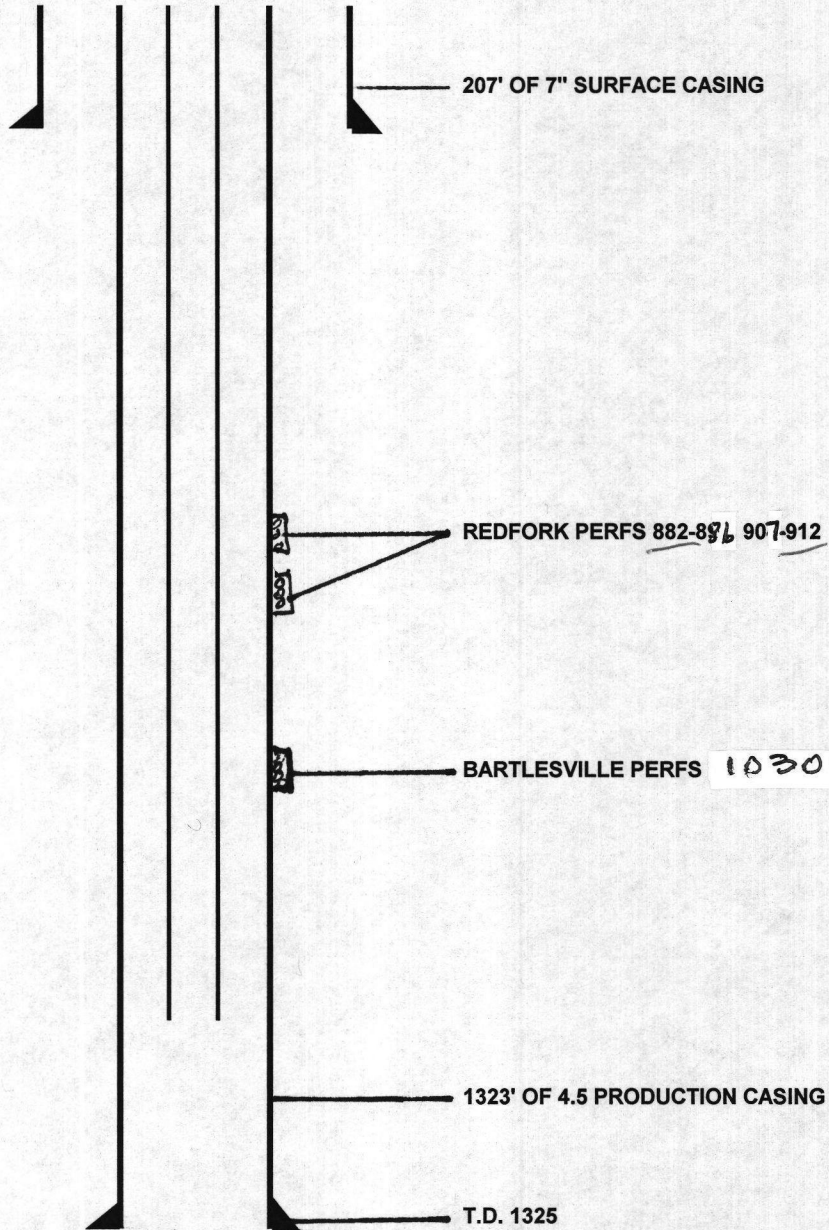
REG. AFFAIRS SPECIALIST Title Phone (AC/NO) 918-877-2923

OCC USE ONLY

Staff Signature _____ Phone No. _____ Date 8, 17, 13 Approved Rejected

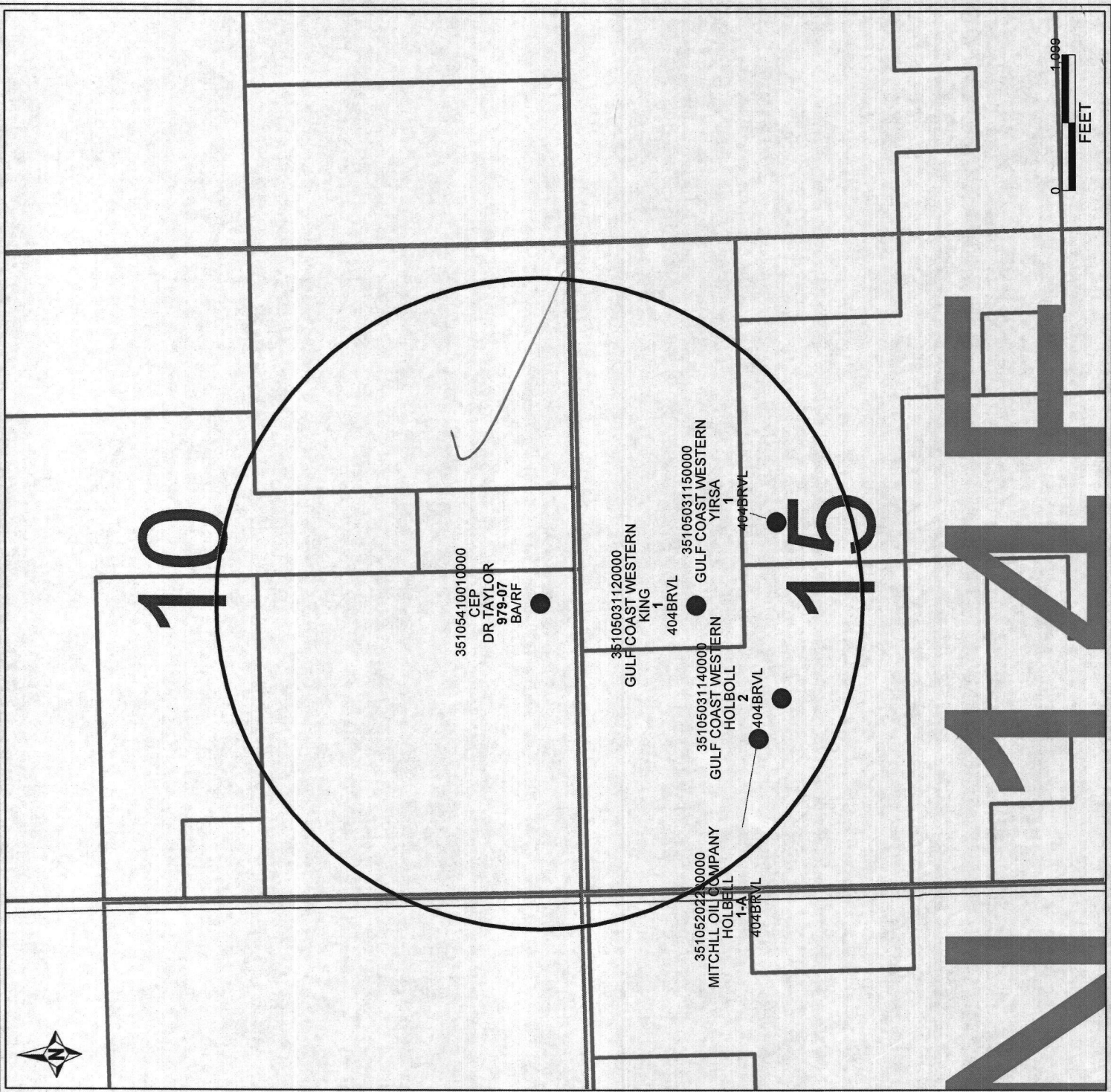


Well No.	DR. TAYLOR #979-07
Date	6/28/2013
State	OKLAHOMA
County	NOWATA
Location	SE SE SE SW



979-07

CHEROKEE BASIN - Cherokee Basin Wells





Green Country Wireline

GAMMA RAY
CEMENT BOND LOG
CCL / VDL

Company CEP MID-CONTINENT, LLC
Well DR. TAYLOR #979-07
Field N. OLGESBY
Country NOWATA
State/Prv OKLAHOMA

Company CEP MID-CONTINENT, LLC
Well DR. TAYLOR #979-07
Field N. OLGESBY
Country NOWATA
State/Prv OKLAHOMA

Location SE SW
275' FSL & 2440' FWL
10 25N 14E
Permanent Datum GL Elevation 680'
Log Measured From GL
Drilling Measured From GL
Other Services
Elevation K.B. D.F. G.L. 680'

Date	10-11-12
Run Number	ONE
Depth Driller	1325'
Depth Logger	1311'
Bottom Logged Interval	1310'
Top Log Interval	SURFACE
Open Hole Size	WATER
Type Fluid	
Density / Viscosity	
Max. Recorded Temp.	
Estimated Cement Top	SURFACE
Time Well Ready	
Time Logger on Bottom	
Equipment Number	ONE
Location	DENEY
Recorded By	BASS
Witnessed By	T. WISHON
Run Number	
Bit	
From	
To	
Size	
Weight	
From	
To	
Casing Record	
Surface String	7"
Prod. String	
Production String	4.5"
Line	
Size	
Wgt/ft	
Top	
SURFACE	
Bottom	
208	
T.D.	

