

2114-08

1. API No.
105-41002 ✓

2. OTC Prod. Unit No.
105-124606

3. Date of Application
6-17-2013

4. Application For (check one)

- A. Commingle Completion in the Wellbore (165:10-3-39)
 B. Commingle Completion at the Surface (165:10-3-39)
 C. Multiple (Dual) Completion (165:10-3-36)
 D. Downhole Multiple Choke Assembly (165:10-3-37)

5. Operator Name **CEP MIDCONTINENT LLC** OTC/OCC No. **22193** ✓ Email **VICKIE.HARTER@CEPLLC.COM**

Address **P. O. BOX 970** Phone No. **918-877-2923**

City **SKIATOOK** State **OK** Zip **74070**

6. Lease Name/Well No. **D & G TAYLOR** **8** ✓ FAX No. **918-396-4450**

Location within Sec. (1/4 1/4 1/4 1/4) **SW SE SW SE** ✓ Sec. **10** Twp. **25N** Rge. **14E** County **NOWATA** ✓

| 8. The following facts are submitted: | UPPER ZONE | INTERMEDIATE ZONE | LOWER ZONE |
|--|------------------------------|-------------------------|------------|
| A. Name of Common Source of Supply | REDFORK ✓ | BARTLESVILLE ✓ | |
| B. Top and bottom of pay section (perforations) | 858-866 ✓ | 1004-1012 ✓ | |
| C. Type of production (oil or gas) | OIL | OIL | |
| D. Method of production (flowing or art. lift) | ART. LIFT | ART. LIFT | |
| E. Latest test date by zone (oil, gas and water) | 19.5 OIL 8 MCF 49 H2O | COMBINED ZONES | |
| F. Wellhead or bottom hole pressure | 20# | COMBINED ZONES | |
| G. Spacing order number and size of unit | NO SPAC ORD | NO SPAC ORD | ✓ |
| H. Increase density order number | NO INCR DENS ORD | NO INCR DENS ORD | ✓ |
| I. Location exception order number and penalty | NO LOC EXCEPTION | NO LOC EXCEPTION | ✓ |

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones.
CEM GAS COMPANY **Oklahoma Corporation Commission**
P. O. BOX 579 **Oil & Gas Division**
DEWEY, OK 74029 **Approved**

10. The operators listed above have been notified and furnished a copy of this application. Yes No
 If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application.

11. Classification of well (see OAC 165:10-13-2) Oil Gas

12. ATTACH THE FOLLOWING:
 A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked. ✓
 B. Diagrammatic sketch of the proposed completion of the well. ✓
 C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above. ✓
 D. If 4B, 4C or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test.
 E. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

RECEIVED
JUL 29 2013
OKLAHOMA CORPORATION COMMISSION

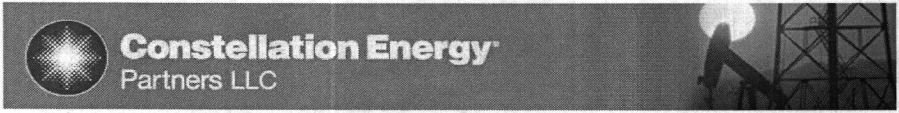
VICKIE HARTER
 I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true, correct and complete to the best of my knowledge and belief.

Vickie Harter **REG. AFFAIRS SPECIALIST** **918-877-2923**
 Signature Title Phone (AC/NO)

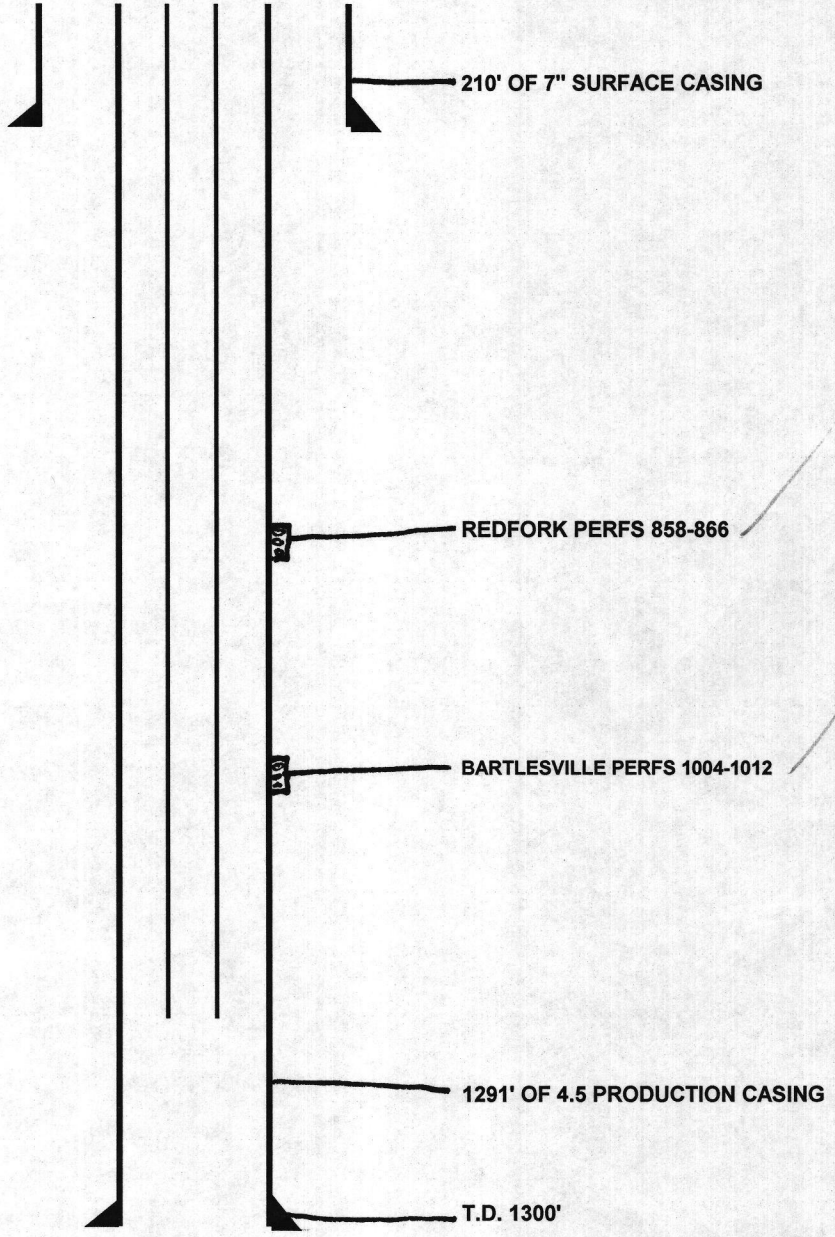
OCC USE ONLY

Staff Signature _____ Phone No. _____ Date **8, 13, 13** Approved Rejected

2114-08



| | |
|----------|-----------------|
| Well No. | D & G TAYLOR #8 |
| Date | 6/28/2013 |
| State | OKLAHOMA |
| County | NOWATA |
| Location | SW SE SW SE |



7/23/2013



10

15

35105292980000
404R0WE/404RDFK
CBM GAS COMPANY LIMITED LIABILITY CO
TOPPING D
4



CEP MID-CONT LLC
D & G TAYLOR
8

35105410020000

CBM
D TOPPING
6

35105410040000
RED FORK

115





Green Country Wireline

GAMMA RAY
CEMENT BOND LOG
CCL / VDL

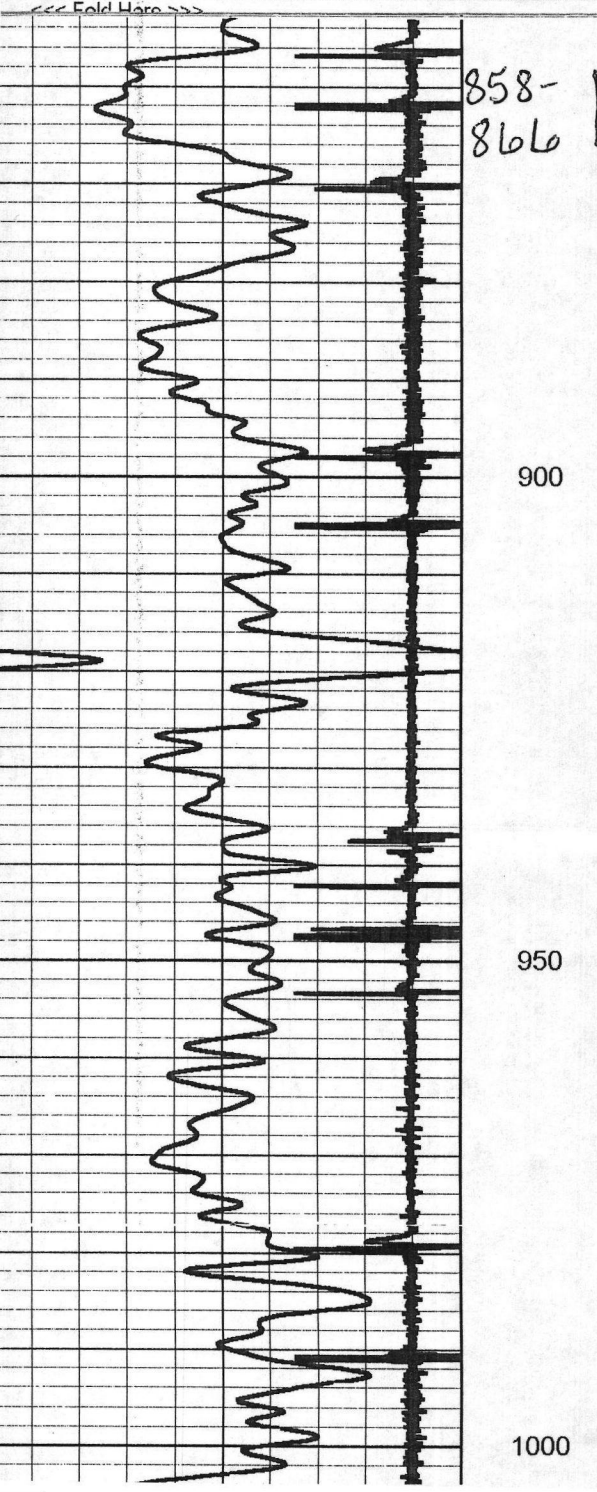
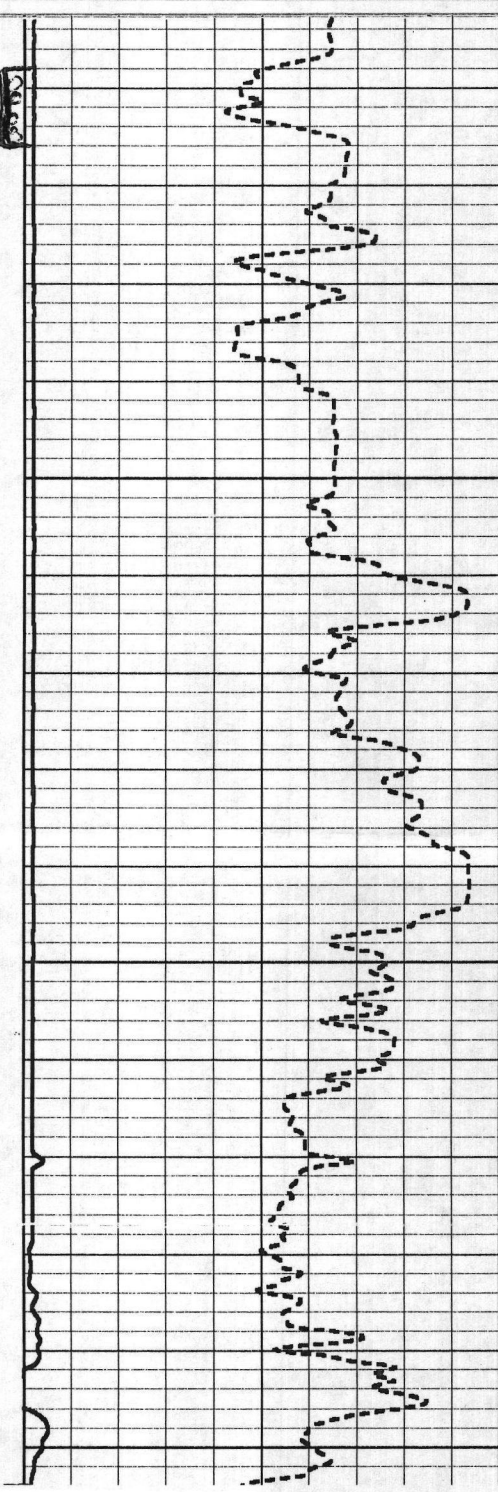
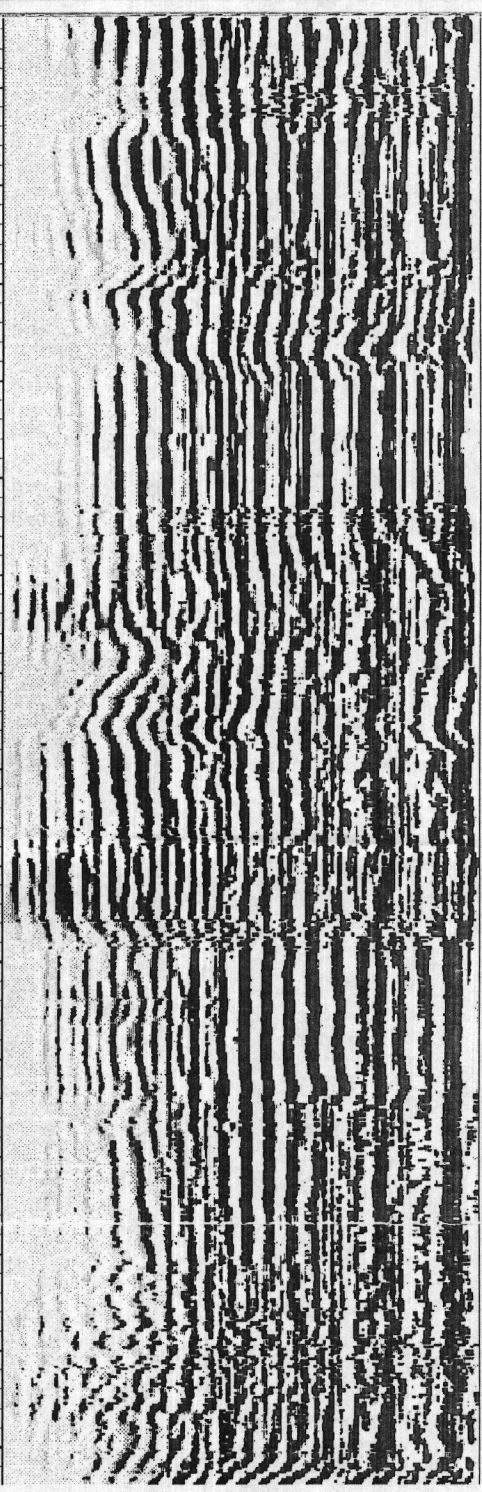
| | | | |
|---------|------------------------|-----------|----------|
| Company | CEP MID-CONTINENT, LLC | State/Prv | OKLAHOMA |
| Well | D & G TAYLOR #8 | | |
| Field | N. OGLESBY | | |
| Country | NOWATA | State/Prv | OKLAHOMA |

SW SE SW SE
180' FSL & 835' FWL
10 25N 14E

| | | | | | |
|----------|------------------------|----|-----------|------|---------------------------|
| Location | Permanent Datum | GL | Elevation | 660' | Other Services |
| | Log Measured From | GL | | | K.B. D.F. G.L. 660' |
| | Drilling Measured From | GL | | | |

| | | | | |
|------------------------|-----------|--|--|--|
| Date | 10-11-12 | | | |
| Run Number | ONE | | | |
| Depth Driller | 1300' | | | |
| Depth Logger | 1286' | | | |
| Bottom Logged Interval | 1285' | | | |
| Top Log Interval | SURFACE | | | |
| Open Hole Size | | | | |
| Type Fluid | WATER | | | |
| Density / Viscosity | | | | |
| Max. Recorded Temp. | | | | |
| Estimated Cement Top | SURFACE | | | |
| Time Well Ready | | | | |
| Time Logger on Bottom | | | | |
| Equipment Number | ONE | | | |
| Location | DEWEY | | | |
| Recorded By | BASS | | | |
| Witnessed By | T. WISHON | | | |

| Borehole Record | | Tubing Record | | | | | |
|-------------------|-----|---------------|----|--------|--------|---------|--------|
| Run Number | Bit | From | To | Size | Weight | From | To |
| Casing Record | | | | Wgt/Ft | | Top | Bottom |
| Surface String | | | | 7" | | SURFACE | 211' |
| Prot. String | | | | | | | |
| Production String | | | | 4.5" | | SURFACE | T.D. |
| Liner | | | | | | | |



858-
866

900

950

1000

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Green Country Wireline

GAMMA RAY
CEMENT BOND LOG
CCL / VDL

Well D & G TAYLOR #8
Field N. OGLESBY
Country NOWATA
State/Prv OKLAHOMA

Company CEP MID-CONTINENT, LLC
Well D & G TAYLOR #8
Field N. OGLESBY
Country NOWATA State/Prv OKLAHOMA

Location SW SE SW SE
180' FSL & 835' FWL
10 25N 14E
Other Services

Permanent Datum GL Elevation 660'
Log Measured From GL
Drilling Measured From GL
Elevation K.B. D.F. G.L. 660'

| | |
|-------------------------|-----------|
| Log Number | 10-11-12 |
| Log Length | ONE |
| Depth Driller | 1300' |
| Depth Logger | 1286' |
| Bottom Logged Interval | 1285' |
| Log Interval | SURFACE |
| Open Hole Size | |
| Well Fluid | WATER |
| Temperature / Viscosity | |
| Maximum Recorded Temp. | |
| Estimated Cement Top | SURFACE |
| Time Well Ready | |
| Time Logger on Bottom | |
| Equipment Number | ONE |
| Operator | DEWEY |
| Recorded By | BASS |
| Checked By | T. WISHON |

| Run Number | Borehole Record | | | Tubing Record | | | |
|-------------------|-----------------|---------|--------|---------------|-------------|-------------|----|
| | Bit | From | To | Size | Weight | From | To |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| Logging Record | | | | | | | |
| Surface String | | Size 7" | Wgt/Ft | | Top SURFACE | Bottom 211' | |
| Production String | | 4.5" | | | SURFACE | T.D. | |

